

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**SEP 30 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit D (NWNW), 990' FNL & 990' FWL, Section 33, T27N, R9W, NMPM

5. Lease Number
SF-0780816. If Indian, All. or
Tribe Name7. Unit Agreement Name
Huerfano Unit8. Well Name & Number
Huerfano Unit 32

9. API Well No.

30-045-06181

10. Field and Pool
Ballard PC / Basin FC11. County and State
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☒

Abandonment

☐ Change of Plans☐ Other -☒ Subsequent Report☐

Recompletion

☐ New Construction☐ Final Abandonment☐

Plugging

☐ Non-Routine Fracturing

Casing Repair

☐ Water Shut off

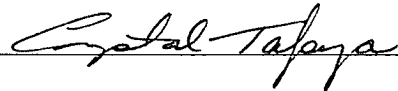
Altering Casing

☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

The subject well was P&A'd on 9/01/2011 per the attached report.

14. I hereby certify that the foregoing is true and correct.

Signed



Crystal Tafoya

Title: Staff Regulatory Technician

Date 9/30/2011

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ACCEPTED FOR RECORD****OCT 03 2011****FARMINGTON FIELD OFFICE****NMOCD**

A

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources Oil & Gas
Huerfanito Unit #32

September 01, 2011
Page 1 of 2

990' FWL & 990' FWL, Section 33, T-27-N, R-9-W
San Juan County, NM
Lease Number: NMSF-078081
API #30-045-06181

Plug and Abandonment Report Notified NMOCD and BLM on 8/29/11

Plug and Abandonment Summary:

- 8/29/11 Load Supplies. Travel to loc. HSM on JSA. RU. Check pressures. BH-0, 5 1/2 x 8 5/8 10#, 2 7/8 180#. RU. pump 1 1/2 bbls down 5 1/2 x 8 5/8 (27') pressure test to 300 held ok. Pump 15bbls down 2 7/8 casing to kill, ND wellhead. NU 2 7/8 companion flange & BOP test ok. X-over to 1 1/4 pipe rams. RU. X-over to 1 1/4 tools. RU. RIH with 2.25 GR to 2075'. POOH, RIH & set 2 7/8 CIBP at 2059'. POOH & RD. PU tongs, X-over to 1 1/4 tools. Tally & PU, 64 jts 1 1/4 IJ tubing, tag with 12' stick-up. LD 1 jts, PU 1-10', 1-8' 1 1/4 IJ subs. Load & circulate casing clean w/ 18bbls, p/t 2 7/8 casing to 800# held ok.
Plug # 1 with CR at 2059', mix & pump 10sxs (11.8 cf) class B cement inside casing from 2059 to 1959'. LD 15 jts up to 1559', SB 24 stands, SIW. SDFD.
- 8/30/11 Load supplies. travel to loc. HSM on JSA. Check pressures. RU. 1" bar RIH tag at 2030'. POOH p/t 2 7/8 casing to 800# held ok. TIH with 64 jts tag with 12' stick-up tag. CIBP at 2059'. LD 1 jnt. PU 1-8, 1-10' 1 1/4 IJ subs. Circulate casing clean with 20bbls, did circulate 1-2bbls. Load- pressure test with 20bbls, pump 15bbls ahead. Attempt to mix 16 sxs unable to get class B cement. Cement 14-8 circulate casing clean. Attempt to mix 16 sxs again same results, pumped straight to pit, wash up, SB 5 stands. SIW. SDFD.
- 8/31/11 Load supplies. Travel to loc. HSM on JSA. Check pressures. Tubing and casing BH-0 open well. TIH with 5 stands, PU 1-10, 1-8' sub, start mixing cement.
Plug # 1A mix & pump- 16sxs (18.88 cf) class B-cement inside casing 2059' to 1959' to cover Pictured Cliffs perforations and Fruitland tops. LD tubing up to 1660' & circulate clean w/ 16bbls, LD 3 jts SB 24 stands SIW. WOC, open up well RIH with 1" bar with tag. TOC at 1652'. POOH, perf at 1620' with 3-1 11/16 bi-wires. Attempt to est rate, pressured up to 1000 with very little bled-off, pressures up to 1200 & 1500. same results with 3 bbls total breakdown with 5 bbls in, final rate 1 1/4 BPM at 750#. set 2 7/8 CR at 1570' POOH & RD. TIH with 24 stands, PU 1-8' 1-10' sub & sting in. Hook-up to casing & Load casing with 3 bbls, hook-up to tubing & est rate at 1 BPM at 750#.
Plug # 2 mix & pump 116 sxs (136.88 cf) class B-cement inside casing from 1620' to 1300' to cover Kirtland and Ojo Alamo tops. 94 sxs outside, 2 sxs below CR, 20sxs on top of CR. LD all tubing & stinger Perf at 154' w/ 3-1 11/16 bi-wire. RD. Est. circulation out BH with 12bbls.
Plug # 3 (surface) 56sxs (66.08 cf) class B-cement from 154' to surface to cover.

circulate good cement out BH & SIW.RD. SDFD

9/01/11 Load supplies. Travel to loc. HSM on JSA. check pressures. open-up BOP doors & clean-out cement. X-over to 2 3/8 pipe rams. ND BOP & 2 7/8 companion flange, dig-out wellhead monitor. issue hot-work permit, cut off wellhead install P&A marker with 36sxs, class B cement. RIH (2 7/8 casing) w/ 1 1/4 poly-pipe to 100' cement in 2 7/8↓ 100' & fill all casing. RD. load BOP. SIW. MOL. SDFD.

Val Jamison, BLM representative, was on location.