(See instructions and spaces for additional data on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

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19 Type of Verific		WEL	L COMI	PLETION C	OR REC	OMPLE	TION RE	PORT	AND LO		1				8
1 Type of Completion	la Type	of Well [☐ Oil W	ell [v] Gas	Well [7 Drv	Other	· · ·	 			-			
Name of Operator Name of Ope		L		_	_				Plug Back	x D	ıff Resvr,				
			Ot	her									/ Unit or CA	Agree	35 -
30 30 30 30 30 30 30 30		•										7	8 Lease Nan	ne and V	Well No Z 🛣
30 30 30 30 30 30 30 30				······				[3a	Phone No. (include d	urea code		CA McA	DAMS (C #2 8 5 5
At surface 2,990° PSIL & 1680° FWL NESW At top prod interval reported below At total depth SNAG At total depth SNAG 15 Date T D Reached			TTTC N	M 97/10				"	,		•	'	9 API Well	No	
All surface 2090 FSL & 1680 FWL NESN					d in accord	dance with	h Federal re	quirem		<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	00	 1	30-045 0 Field and I	-0684	Evnloratory
At top prod alterval reported below At total depth SAME At total SAME At total depth SAME	At surfa	ce 2090'	FSL &	1680' FW	L i	NESW						[,			
At total depth	444											1	Survey or	Area	
16 Date Spudded	жі тор р	iod interval re	ропеа ве	iow								12		·	
Od/10/1964	At total	depth SAM	E									s	MAUL MA		NM
18 Total Depth: MID	14 Date S	pudded	15 D	ate T D Reac	hed		16 D		•	Ready	to Prod	1	7 Elevation	s (DF, F	RKB, RT, GL)*
TVD			0.	4/25/1964				09/3	_				5900 ' 6	IL	
Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was well cored?	18 Total I		64	120' 19	9 Plug Ba	ack T D		63	883'	20 E	epth Brid	ge Plu	0	_	990'
Was DST run	21 Type F		r Mechan	ical Logs Rur	(Submit	copy of ea	 			22 W	as well core	d'			Yes (Submit analysis)
Directional Survey No Yes (Submu copy)	- 2 F - 2				,	17 34	,							=	• •
Hole Size Size/Grade Wi (#it) Top (MD) Bottom (MD) Stage Cementer No of Sis. & Shurry Vol (BBL) Cement Top* Amount Pulled										Di	rectional St	urvey?			Yes (Submit copy)
Type of Cement Type	23 Casing	and Liner Rec	ord (Repo	ort all strings	set in well)									
1500 sxs	Hole Size	Size/Grade	Wt (#fl) Top (ME) Botto	om (MD)							Cement 7	op*	Amount Pulled
24 Tubing Record 27 28 29 29 29 29 29 29 29	2-1/4"	8-5/8"	24#		3	54'			250 s	xs			0		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Size Depth Size Depth Set (MD) Size Depth Set (MD) Size Depth Set (MD) Size Depth Size Depth Set (MD) Size Depth Size Depth Set (MD)	7-7/8"	4-1/2"	10.5	#	64	20'		<u> </u>	1500 s	sxs			0		
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Production Intervals Size No. Holes Perforated Interval Size No. Holes Perforation Perforated Interval O. 39" 62	····					Size	Depth Se	t (MD)	Packer De	pth (MD)	Size	:	Depth Set		Packer Depth (MP) 3
Formation Top Bottom Perforated Interval Size No. Holes Perforated Interval No. Holes No. Holes Perforated Interval No. Holes No. Holes Perforated Interval No. Holes No.				09/30/20	11		26 Perfo	ration R	Record		<u> </u>			/ &	Oll Cillase D.
Amount and Type of Material 1772' - 1855'				Top	В	ottom					Size	1	No. Holes		Perf Status
27. Acid, Fracture, Treatment, Cement Squeeze, Etc Depth Interval 1772' - 1855' 09/07/11 A.w/1,500 gals 15% NEFE HCl ac. Frac'd w/106,443 gals frac fld carrying 151,200# sand. 3. Production - Interval A Date First Test Production Date Tested Production BBL MCF BBL Corr API Gas Oil Well Status SHUT IN 8a. Production-Interval B Date First Test Hours Size Hr BBL MCF BBL Corr API Gas Oil Well Status SHUT IN 8a. Production-Interval B Date First Test Hours Size Hr BBL Corr API BBL Corr API Gas Oil Well Status SHUT IN 6a. Oil Gravity Frequence Date Corr API Gas Oil Well Status Corr API Corr API Corr API Gas Oil Well Status Corr API Corr A	() PI		IFFS		_		0	9/07/	/2011				• • • • • • • • • • • • • • • • • • • •	<u> </u>	1234
27. Acid, Fracture, Treatment, Cement Squeeze, Etc Depth Interval 1772' - 1855' 09/07/11 A.w/1,500 gals 15% NEFE HCl ac. Frac'd w/106,443 gals frac fld carrying 151,200# sand. 3. Production - Interval A Date First Test Date Production BBL MCF BBL MCF BBL Gas: Oil Status Flwg Fress St Test Hours Frest BBL MCF BBL Patton Well Status 100 Material Amount and Type of Material	3)					-		3/01/		- - 			<u> </u>	1	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc Depth Interval 1772' - 1855' 09/07/11 A.w/1,500 gals 15% NEFE HCl ac. Frac'd w/106,443 gals frac fld carrying 151,200# sand. 38. Production - Interval A Date First Test Test Producton Date Test Production BBL MCF BBL Gas Water BBL Gas Oil Ratio SHUT IN 8a. Production Hours ABBL Acide First Production BBL MCF BBL Gas Water BBL SHUT IN 8a. Production-Interval B Date First Test Date Test Date Test Production Test BBL Gas Water BBL Gas Oil SHUT IN 8a. Production-Interval BBL Test Date Tes	C)													†	• •
Depth Interval 1772' - 1855' 09/07/11 A.w/1,500 gals 15% NEFE HCl ac. Frac'd w/106,443 gals frac fld carrying 151,200# sand. 3. Production - Interval A Date First Test Date Test Hours Production Test Hours Flwg Press Size Product Production BBL MCF BBL Gas Oil SHUT IN 8a. Production-Interval B Date First Test Date Test Hours Production BBL Gas Water BBL Gas Oil Gravity SHUT IN Amount and Type of Material Amount and Type of w/106,443 gals frac fld carrying Gas Gravity Amount and Type of w/106,443 gals frac fld carrying Amount and Type of w/106,443 gals frac fld carrying Amount and Type of w/106,443 gals frac fld carrying Amount and Type of w/106,443 gals frac fld carrying Amount and Type of w/106,443 gals frac fld carrying Amount and Type of w/106,443 gals frac fld carrying Amount and Type of w/106,443 gals frac fld carrying Amount and Type of w/106,443 gals frac fld carrying Amount and Type of w/106,443 gals frac fld carrying Amount and Type of w/106,443 gals frac fld carrying Amount and Type of w/106,443 gals frac fld carrying Amount and Type of w/106,443 gals frac fld carrying Amount and Type of w/106,443 gals frac fld carrying Amount and Type of w/106,443 gals frac fld carrying Am	D)														
1772' - 1855' 09/07/11 A.w/1,500 gals 15% NEFE HCl ac. Frac'd w/106,443 gals frac fld carrying 151,200# sand. 3. Production - Interval A Date First Test Production BBL MCF BBL Corr API Gravity Froduced Date Tested Press Flwg Press Hr BBL MCF BBL Ratio Sa. Production-Interval B Date First Test Doll Gas BBL MCF BBL Gas Oil Ratio ShUT IN 8a. Production-Interval B Date First Test Doll Gas BBL MCF BBL Gravity Froduced Date Tested Date Tested Date Production BBL Gravity Test Doll Gas BBL Gravity ShUT IN Choke Tog Press Csg Production Date Tested Date Tested Date Production BBL Gravity Test Date First Test Doll Gas Gravity Production Method Gravity Gas Gravity Old Gas Gravity Production Method Gravity Old Gas Gravity Old Gas Gravity Production Method Gravity Old Gas Gravity Production Method Gravity Old Gas Gravi	27. Acid, F	racture, Treatr	nent, Cen	nent Squeeze,	Etc									+	
151,200# sand. 3. Production - Interval A Date First Produced Date Date Date Production BBL Date Production BBL Date Date Date Production BBL Date		Depth Interval							Amount and	Type of M	faterial				
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Date First Test Date				151,2	00# sar	nd.									
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Date First Test Date				ļ											
Producted Date Tested Production BBL MCF BBL Corr API Gravity Choke Size Tbg Press Flwg SI Press SI Production BBL MCF BBL MCF BBL SHUT IN 8a. Production-Interval B Date First Produced Date Test Date First Production BBL MCF BBL MCF BBL SHUT IN Choke Tbg Press Csg 24 Oil Gas Water BBL SHUT IN Choke Tbg Press Csg 24 Oil Gas Water BBL Corr API Gas Gravity Corr API Gravity Gas Gravity Choke Tbg Press Csg 24 Oil Gas Water BBL Corr API Gas Gravity Choke Tbg Press Csg 24 Oil Gas Water BBL Ratio Well Status Choke Tbg Press Csg 24 Oil Gas Water Gas Oil Well Status	· · · · · · · · · · · · · · · · · · ·	T				1	· T	T = -							
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Choke Tbg Press Csg 24 Oil Gas Water Gas.Oil Well Status	Date First Produced			Production				Corr /	4 101		Proc	duction	Method	በቦፕ	17 2011
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b Producti							_ 	-				
Pate First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oıl Gravity Corr API	Gas Gravity	Gas Production Method Gravity			
hoke ize	Tbg Pre Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status				
3c Product		val D					<u>.</u>					
ate First Test Hours		Hours Tested	Test Production					Gas Gravity				
Choke .	Tbg Pre Flwg SI	ss Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status	- 1 			
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Show all	important depth inte	zones of poro:	ity and contents thion used, time t	thereof Co				Januar	ion (Eog) markets			
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Formati	IUII	Тор	Bottom		Desci	ipuons, Co	ntents, etc.		Name	Meas Depth		
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Sundry		1 .6	ing and attache	d informa	tion is con	plete and c	orrect as determin	ned from all availat	ole records (see attached ins	etructions)*		
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