

UNITED STATES
DEPARTMENT OF THE INTERIOR,
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

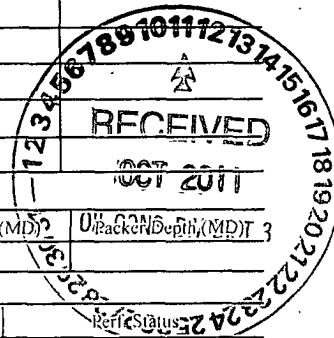
OCT 04 2011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No NMSE-077941							
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff Resvr, Other		6. Indian Allottee or Tribe Name							
2. Name of Operator XTO ENERGY INC.		7. Unit or CA Agreement Name and No							
3. Address 382 CR 3100 AZTEC, NM 87410		8. Lease Name and Well No CA McADAMS C #2							
3a. Phone No (include area code) 505-333-3100		9. API Well No 30-045-06845							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2090' FSL & 1680' FWL NESW At top prod interval reported below At total depth SAME		10. Field and Pool, or Exploratory FULCHER KUTZ PICTURED CLIFFS							
14. Date Spudded 04/10/1964		15. Date T.D. Reached 04/25/1964							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/30/2011		17. Elevations (DF, RKB, RT, GL)* 5900' GL							
18. Total Depth MD TVD 6420'		19. Plug Back T.D MD TVD 6383', 2505'							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/ON		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		354'		250 sxs		0	
7-7/8"	4-1/2"	10.5#		6420'		1500 sxs		0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	U/Packer Depth (MD)	T 3
2-3/8"	1920'	09/30/2011							
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes				
A) PICTURED CLIFFS	1772'	1855'	09/07/2011	0.39"	62				
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
1772' - 1855'	09/07/11 A.w/1,500 gals 15% NEEF HCL ac. Frac'd w/106,443 gals frac fld carrying 151,200# sand.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	SHUT IN
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

NMCCD



ACCEPTED FOR RECORD

OCT 05 2011

FARMINGTON FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas Depth
				PICTURED CLIFFS	1753'
				LEWIS SHALE	1820'
				MESAVERDE	3321'
				MANCOS SHALE	4452'
				GALLUP	5315'
				GREENHORN	6118'
				GRANEROS SHALE	6174'
				DAKOTA	6306'

32 Additional remarks (include plugging procedure):

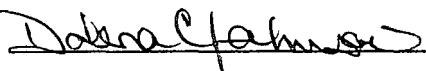
33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSONTitle REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 10/03/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.