

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED**AUG 19 2011**

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit D (NWNW), 800' FNL & 800' FWL, Section 30, T26N, R10W, NMPM



5. Farmington Field Office
Bureau of Land Management
Lease Number
NM-02890

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfano Unit

8. Well Name & Number
Huerfano Unit NP 216

9. API Well No.
30-045-20835

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☒

Abandonment

☐ Change of Plans☐ Other -☒ Subsequent Report☐

Recompletion

☐ New Construction☐ Final Abandonment☐

Plugging

☐ Non-Routine Fracturing

Casing Repair

☐ Water Shut off

Altering Casing

☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

The subject well was P&A'd on 7/18/2011 per the attached report.

14. I hereby certify that the foregoing is true and correct.Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory TechnicianDate 8/19/11

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**AUG 22 2011****FARMINGTON FIELD OFFICE****NMOC**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources Oil & Gas Company LP

Huerfano Unit NP #216

July 28, 2011

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800' FNL & 800' FWL, Section 30, T-26-N, R-10-W

San Juan County, NM

Lease Number: NM-02890

API #30-045-20835

Plug and Abandonment Report

Notified NMOCD and BLM on 7/8/11

Plug and Abandonment Summary:

7/8/11 MOL. SDFD.

7/11/11 Open up well and blow down 520 PSI casing pressure. Change over to rod tools. Casing still blowing. Pump 18 bbls of water down casing; pressured up to 300 PSI and bled off. TOH and LD rods with 1 top hold down insert pump with gas anchor. ND wellhead. NU BOP and test. Casing started blowing. Pump 30 bbls of water down tubing to kill well. PU on tubing and LD hanger. TOH and tally 31 stands of tubing; 1927'. PU tubing with F-nipple, swedge and 3-7/8" twister bit with bit sub and BHA; round trip to 4637'. SI well. SD early due to weather.

7/12/11 Check well pressures: casing, tubing and bradenhead on a vacuum. TIH with tubing and tag fill at 5391'. PU power swivel and RU. Circulate fill out casing. Tag BP at 5415'. Start drilling out 4.5" CIBP at 5415'; fell through. Continue to TIH with tubing; tag at 6190'. Clean out to 6295' with swivel and circulate casing clean. RD swivel. TOH with tubing and LD BHA. SI well. SDFD.

7/13/11 Open up well and blow down 240 PSI casing pressures. TIH with tubing and tag existing CIBP at 6295'. Load casing and circulate well clean with total 120 bbls of water.
Plug #1 with CIBP at 6295', spot 16 sxs Class B cement (18.88 cf) inside casing above BP to 6085' to cover the Dakota interval.
PUH and WOC. Open up well and blow down 120 PSI casing and tubing pressures. Pump 20 bbls of water down tubing to kill well. TIH and tag cement at 6070'. TOH. RIH with 4.5" DHS cement retainer and set at 5391'. Attempt to pressure test tubing; no test. May be problem with CR. Sting out and load casing with 10 bbls of water. Pump 45 bbls of water to clear gas.
Plug #2 with CR at 5391' spot 20 sxs Class B cement (23.6 cf) inside casing from 5391' to 5128' to cover the Gallup top.
Start to TOH with tubing. SI well. SDFD.

7/14/11 Check well pressures: tubing 100 PSI and casing 150 PSI. Blow well down. Finish TOH with tubing. Pump 40 bbls of water down casing to kill well. TIH with wireline and tag cement at 5099'. Perforate 3 squeeze holes at 2695'. RIH and set 4.5" DHS cement retainer at 2640'. Pressure test tubing to 1000 PSI.
Plug #3 with CR at 2640', spot 52 sxs Class B cement (61.36 cf) with 16 sxs having CaCl2 inside casing from 2695' to 2530' to cover the Mancos and Mesaverde top.
TOH and WOC. TIH with wireline and tag cement at 2477'. RIH with 4.5" wireline CIBP and set at 1582'. Pressure test casing to 800 PSI.

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Huerfano Unit NP #216

July 18, 2011
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Plug and Abandonment Summary Cont'd:

Plug #4 with CIBP at 1572', spot 16 sxs Class B cement (18.88 cf) inside casing from 1572' to 1362' to cover the Pictured Cliffs top and Fruitland interval.
TOH and LD tubing. SI well. SDFD.

7/18/11 Open up well; no pressures. RIH and tag cement at 1325'. Perforate 3 squeeze holes at 916'. PU 4.5" DHS cement retainer and set at 864'.
Plug #5 with CR at 864' mix and pump 96 sxs Class B cement (113.28 cf), squeeze 81 sxs outside 4.5" casing and below CR then leave 15 sxs above CR to cover the Kirtland and Ojo Alamo tops.
TOH and LD tubing. Perforate 3 squeeze holes at 288'. Establish circulation out bradenhead with 4 bbls of water and circulate well clean with 6 additional bbls of water.
Plug #6 spot 101 sxs Class B cement down 4.5" casing from 288' to surface, circulate good cement out bradenhead.
ND BOP. Dig out wellhead. Monitor well. Issue Hot Work Permit. Cut off wellhead. Found cement down 15' in 4.5" casing and annulus.
Plug #7 spot 28 sxs Class B cement (33.04 cf) to top off casing and annulus, then install P&A marker.. RD. MOL.

J. Yates and R. Trujillo, Conoco representative, were on location.

R. Espinoza, BLM representative, was on location.