submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 29 2011

Farmington Field Office
Bureau of Land Management

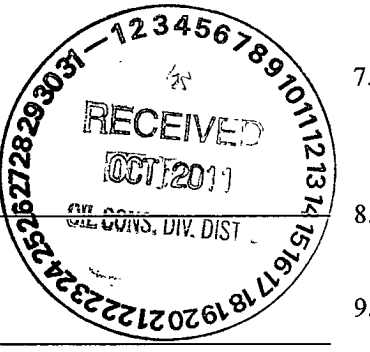
Sundry Notices and Reports on Wells

1. **Type of Well**
   GAS

2. **Name of Operator**
   BURLINGTON RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   Unit L (NWSW), 1560' FSL & 800' FWL, Section 12, T31N, R10W, NMPM



5. **Lease Number**
   SF-078389-A
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
   San Juan 32-9 Unit
8. **Well Name & Number**
   San Juan 32-9 Unit 100
9. **API Well No.**
   30-045-23275
10. **Field and Pool**
    Blanco Pictured Cliffs
11. **County and State**
    San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
X Notice of Intent	Abandonment	Change of Plans	X Other –	Remedial Activity
	Recompletion	New Construction		
Subsequent Report	Plugging	Non-Routine Fracturing		
	X Casing Repair	Water Shut off		
Final Abandonment	Altering Casing	Conversion to Injection		

BP

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to perform remedial activity on the subject well per the attached procedure and current wellbore schematic per the demand letter RBDMSBP1124556180.

Notify agencies of any discovered csg leaks prior to cementing

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 9/28/11

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date SEP 30 2011
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

A

ConocoPhillips
SAN JUAN 32-9 UNIT 100
Expense - Repair Casing

Lat 36° 54' 33.66" N **Long 107° 50' 22.056" W**

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

5. ND wellhead and NU BOPE.

6. Rig up wireline and RIH w/ gauge ring to below bottom perf @ 3306' -- POOH.

7. Pick up and RIH w/ CIBP on wireline and set @ +/- 3124'. POOH

8. Pick up and RIH w/ a retreivable packer on 1-13/16" Homco drill pipe.

9. Set packer and test CIBP.

10. Release packer and pressure test casing to surface to 550 psig for 30 minutes.

11. If pressure test fails, locate casing leak.

12. When location of leak is found, establish a rate and injection pressure. Contact engineering to discuss squeeze cementing options. The size and location of the leak will determine the procedure to use.

13. Conduct the necessary squeeze cementing operations to repair the casing. After WOC and drilling out, pressure test the casing to 500 psig for 30 minutes. If the test is good, continue with step 14. Otherwise, continue with casing remediation efforts.

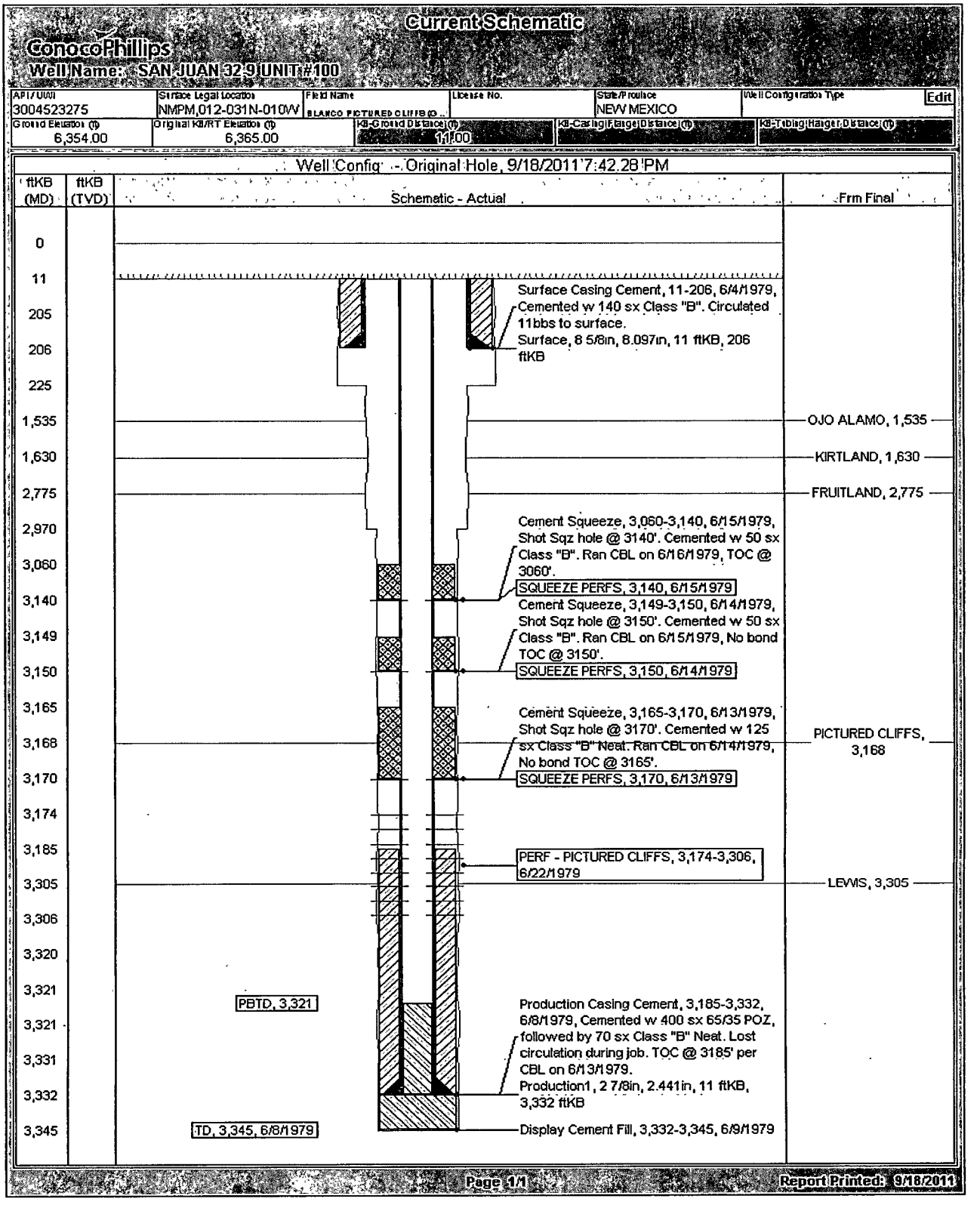
14. **Contact the NMOCD 24 hours in advance and perform a MIT on the casing.** Pressure up to 550 psig for 30 minutes. Record test on a one (or two) hour chart recorder with a 1000# spring. Record all test results in WellView.

15. TIH with bit and drill out CIBP. **Clean out to PBTD @ 3103'.**

16. POOH and lay down drill pipe.

17. ND BOPE, NU wellhead. Make swab run to kick-off the well, if necessary, then RDMO.

18. Notify the MSO that the well is ready to be turned over to Production Operations.


Current Schematic
ConocoPhillips
Well Name: SAN JUAN 32 9 UNIT #100
API / UWI
3004523275
Surface Legal Location
NMPM,012-031N-010W
Field Name
BLANCO PICTURED CLIFFS (D...
License No.
State/Province
NEW MEXICO
Well Configuration Type
Edit
Ground Elevation (ft)
6,354.00
Original KB/RT Elevation (ft)
6,365.00
KB-Ground Distance (ft)
11.00
KB-Casing Flange Distance (ft)
KB-Tubing Hanger Distance (ft)
Well Config: - Original Hole, 9/18/2011 7:42:28 PM
ftKB (MD)
ftKB (TVD)
Schematic - Actual
Frm Final
0
11
205
206
225
1,535
1,630
2,775
2,970
3,060
3,140
3,149
3,150
3,165
3,168
3,170
3,174
3,185
3,305
3,306
3,320
3,321
3,321
3,331
3,332
3,345
Surface Casing Cement, 11-206, 6/4/1979, Cemented w 140 sx Class "B". Circulated 11bbs to surface.
Surface, 8 5/8in, 8.097in, 11 ftKB, 206 ftKB
OJO ALAMO, 1,535
KIRTLAND, 1,630
FRUITLAND, 2,775
Cement Squeeze, 3,060-3,140, 6/15/1979, Shot Sqz hole @ 3140'. Cemented w 50 sx Class "B". Ran CBL on 6/16/1979, TOC @ 3060'.
SQUEEZE PERFS, 3,140, 6/15/1979
Cement Squeeze, 3,149-3,150, 6/14/1979, Shot Sqz hole @ 3150'. Cemented w 50 sx Class "B". Ran CBL on 6/15/1979, No bond TOC @ 3150'.
SQUEEZE PERFS, 3,150, 6/14/1979
Cement Squeeze, 3,165-3,170, 6/13/1979, Shot Sqz hole @ 3170'. Cemented w 125 sx Class "B" Neat. Ran CBL on 6/14/1979, No bond TOC @ 3165'.
SQUEEZE PERFS, 3,170, 6/13/1979
PICTURED CLIFFS, 3,168
PERF - PICTURED CLIFFS, 3,174-3,306, 6/22/1979
LEWIS, 3,305
PBTD, 3,321
Production Casing Cement, 3,185-3,332, 6/8/1979, Cemented w 400 sx 65/35 POZ, followed by 70 sx Class "B" Neat. Lost circulation during job. TOC @ 3185' per CBL on 6/13/1979.
Production1, 2 7/8in, 2.441in, 11 ftKB, 3,332 ftKB
TD, 3,345, 6/8/1979
Display Cement Fill, 3,332-3,345, 6/9/1979
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Report Printed: 9/18/2011