

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 06 2011

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmingington Field Office  
Bureau of Land Management

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		5 Lease Serial No NMSE-047039B							
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff Resvr, Other		6 Indian, Allottee or Tribe Name							
2 Name of Operator XTO ENERGY INC.		7 Unit or CA Agreement Name and No							
3 Address 382 CR 3100 AZTEC, NM 87410		8 Lease Name and Well No JF DAY E #1E							
3a Phone No. (include area code) 505-333-3100		9 API Well No 30-045-25615 0002							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1690' FNL & 980' FWL SWNW At top prod interval reported below At total depth SAME		10 Field and Pool, or Exploratory BASIN MANCOS							
14 Date Spudded 11/03/1983		11 Sec., T., R., M., or Block and Survey or Area Sec. 17 (E) - T28N-R10W N.M.P.M.							
15 Date T D Reached		12 County or Parish SAN JUAN							
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 10/03/2011		13 State NM							
18 Total Depth MD TVD 6729'		17 Elevations (DF, RKB, RT, GL)* 5926' GL							
19 Plug Back T D MD TVD 6686'		20 Depth Bridge Plug Set MD TVD							
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		308'		300 sxs		0	
7-7/8"	4-1/2"	10.5#		6729'		2200 sxs		0	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	6618'	10/03/2011							
25 Producing Intervals					26 Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status			
A) MANCOS	5538'	5884'	09/20/2011	0.34"	35				
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc									
Depth Interval	Amount and Type of Material								
5538' - 5884'	09/23/11 A.w/1,500 gals 15% NEFE HCl ac. Frac w/99,817 gals frac fld carrying 130,700# sand.								
RCUD OCT 11 '11 OIL CONS. DIV. DIST. 3									
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	09/24/11	4	→	0	49.7	0			FLOWING
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
1/2"	0	30	→	0	298	0		SHUT IN	
28a Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on page 2)

NMOCDA

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OCT 07 2011

FARMINGTON FIELD OFFICE

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				OJO ALAMO SS	966
				KIRTLAND SHALE	1022
				FRUITLAND FORMATION	1812
				PICTURED CLIFFS	2004
				CLIFFHOUSE FORMATION	3589
				MENEFEE FORMATION	3689
				POINT LOOKOUT FORMATION	4321
				MANCOS FORMATION	4675
				GALLUP FORMATION	5537
				GREENHORN	6287
				DAKOTA FORMATION	6383
				MORRISON FORMATION	6666

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DOLENA JOHNSONTitle REGULATORY COMPLIANCE TECHNICIANSignature Date 10/05/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction