

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



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Regulatory
Accounting
Well File

Revised. March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/7/2011

API No. 30-045-35069

DHC No. DHC3562AZ

Lease No. SF-078128

Well Name
Delhi Turner

Well No.
#1M

Unit Letter
Surf- F

Section
18

Township
T030N

Range
R009W

Footage
2285' FNL & 995' FWL

County, State
**San Juan County,
New Mexico**

Completion Date

6/27/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		41%		87%
DAKOTA		59%		13%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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AC