

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**OCT 11 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF- 0793816. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 32-8 Unit

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 32-8 Unit 25A

9. API Well No.

30-045-35118

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SESE), 902' FSL & 736' FEL, Section 33, T32N, R8W, NMPM

10. Field and Pool
Blanco MV/Basin DK

BH: Unit O (SWSE), 1255' FSL, & 1611' FEL, Section 33, T32N, R8W, NMPM

11. County and State
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other — COMPLETION☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

PLEASE SEE ATTACHED.

14. I hereby certify that the foregoing is true and correct.

Signed

Denise Journey

Denise Journey

Title Staff Regulatory Technician

Date 10-11-11

(This space for Federal or State Office use)

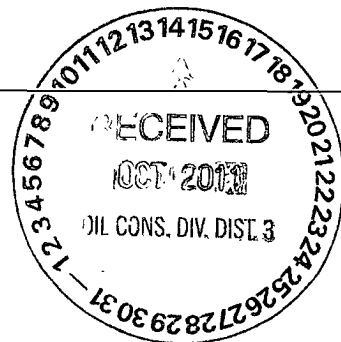
APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ACCEPTED FOR RECORD****OCT 11 2011**FARMINGTON FIELD OFFICE
BY *sa*

NM OGD A

PC

San Juan 32-8 Unit 25A
API# 30-045-35118
ConocoPhillips Company
Blanco Mesa Verde/Basin Dakota

8/25/11 RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL. **TOC @ 3,750'**. RD WL.
9/6/11 Install Frac valve. PT csg to 6600#/30 min. Test – OK.
RU WL to Perf **Dakota** w/ .34" diam. – 2SPF @ 8,452', 8,450', 8,448', 8,446', 8,444', 8,438', 8,434', 8,430', 8,426', 8,422', 8,418', 8,414', 8,410', 8,406', 8,402', 8,398', 8,394', 8,390', 8,376', 8,370', 8,364', 8,358', 8,352', & 8,346' = 48 holes. 1SPF @ 8,328', 8,325', 8,322', 8,319', 8,316', 8,301', & 8,294' = 7 holes. Total Holes = 55.
9/7/11 RU to Frac **Dakota**. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 117,880 gal 70Q N2 slickfoam w/ 39,725# 20/40 Brady sand. N2: 2,462,700scf.
Set CFP @ 6,650'.
Perf **Point Lookout/Lower Menefee** w/ .34" diam – 1SPF @ 6,459', 6,406', 6,378', 6,356', 6,342', 6,327', 6,304', 6,284', 6,274', 6,256', 6,230', 6,214', 6,203', 6,184', 6,172', 6,160', 6,146', 6,128', 6,114', 6,100', 6,080', 6,045', 6,054', 5,974', 5,964', & 5,936' = 26 holes.
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 112,700 gal 70Q N2 slickfoam w/ 101,250# 20/40 Brady sand. N2: 1,461,700scf.
Set CFP @ 5,910'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam – 1SPF @ 5,890', 5,876', 5,846', 5,811', 5,780', 5,760', 5,740', 5,728', 5,710', 5,674', 5,660', 5,640', 5,620', 5,600', 5,580', 5,560', 5,530', 5,510', 5,495', 5,480', 5,456', 5,440', 5,420', & 5,404' = 24 holes
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 107,660 gal 70Q N2 slickfoam w/ 99,505# 20/40 Brady sand. N2: 1,338,400scf. RD WL & Frac equipment.
9/8/11 Start flowback.
9/9/11 TIH, set **CBP @ 4,510'**.
9/13/11 **MIRU AWS 448.**
9/14/11 NU BOPE. PT BOPE. TEST – OK.
9/16/11 TIH. CO & DO CBP @ 4,510'. **Started selling MV gas.** CO & DO CFP @ 5,910', CO & DO CFP @ 6,650'
Started selling MV/DK gas thru GRS on 9/16/11.
9/19/11 RU WL. TIH, set CBP @ 6,638' for a 7 hr. safety stand down. TIH, DO CBP @ 6,638'. CO to PBTD @ 8,466'. Blow/Flow.
9/20/11 Pulled gas sample.
9/21/11 TIH w/ 272 jts., 2 3/8", 4.7#, L-80 tugging, set @ 8,374' w/ FN @ 3,872'. **Flowtest MV/DK.**
9/22/11 ND BOPE. NUWH. RD RR @ 17:30 hrs on 9/22/11.

PC