

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

**RECEIVED****OCT 21 2011**Farmington Field Office  
Bureau of Land Management1. Type of Well  
GAS

2. Name of Operator

**ConocoPhillips**

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit L (NWSW), 1412' FSL & 1208' FWL, Section 17, T31N, R7W, NMPM  
BH: Unit N (SESW), 693' FSL & 1941' FWL, Section 17, T31N, R7W, NMPM5. Lease Number  
SF-0789986. If Indian, All. or  
Tribe Name7. Unit Agreement Name  
SAN JUAN 32-7 UNIT8. Well Name & Number  
SAN JUAN 32-7 UNIT 8A

9. API Well No.

30-045-35217

10. Field and Pool  
BLANCO MV/BASIN DK11. County and State  
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other — ☐ Completion☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

BP

**13. Describe Proposed or Completed Operations**

PLEASE SEE ATTACHED.

RCVD OCT 25 '11  
OIL CONS. DIV.

DIST. 3

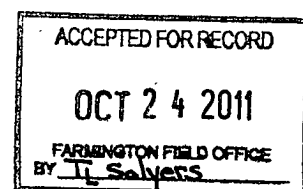
**14. I hereby certify that the foregoing is true and correct.**Signed Denise Journey Denise JourneyTitle Staff Regulatory TechnicianDate 10-21-11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



NMOCD

n

PC

San Juan 32-7 Unit 8A  
Conoco Phillips Company  
API# 30-045-35217  
Blanco MV/Basin DK

✓

**7/25/11** RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL. **TOC @ 2,500'**. RD WL.  
**8/30/11** Install Frac Valve. PT csg. To 6600#/30 min. TEST OK. ✓  
**9/7/11** RU WL to perf **Dakota** w/ .34" diam. 2SPF @ 8,067', 8,073', 8,077', 8,081',  
8,088', 8,094', 8,104', 8,108', 8,112', 8,116', 8,121', 8,125', 8,132', 8,135',  
8,138', 8,148', 8,152', 8,156', 8,160', 8,168', 8,172', 8,176', & 8,180' = 46 Holes.  
**9/8/11** RU to Frac **Dakota**. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 89,124 gal  
Slickwater w/ 21,249# 20/40 Brady sand.  
**Set CFP @ 6,350'**.  
Perf **Point Lookout** w/ .34" diam 1SPF @ 5,710', 5,735', 5,740', 5,756',  
5,764', 5,788', 5,799', 5,828', 5,847', 5,866', 5,875', 5,885', 5,896', 5,904',  
5,910', 5,928', 5,936', 5,945', 5,962', 5,977', 5,987', 5,997', 6,018', 6,026',  
& 6,074' = 25 holes,  
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 36,876 gal 70Q N2 slickfoam w/  
39,947# 20/40 Brady sand. N2: 1,398,100scf.  
**Set CFP @ 5,670'**.  
Perf **Menefee/Cliffhouse** w/ .34" diam. 1SPF @ 5,320', 5,330', 5,336', 5,349',  
5,356', 5,362', 5,376', 5,389', 5,403', 5,418', 5,423', 5,458', 5,473', 5,488',  
5,501', 5,520', 5,526', 5,540', 5,561', 5,566', 5,610', 5,614', 5,617', 5,638' &  
5,648' = 25 holes.  
Frac w/ 29,820 gal 70Q N2 slickfoam w/ 40,404# 20/40 Brady Sand.  
N2: 1,178,100 scf. Start Flowback. ✓  
**9/12/11** **Set CBP @ 5,120'**  
**9/23/11** MIRU AWS 448. ND WH. NU BOPE. PT BOPE. TEST OK.  
**9/26/11** TIH, tag CBP @ 5,120' & DO. CO & DO CFP @ 5,670'. CO & DO CFP @  
6,350'. **Start selling MV/DK gas @ 10:30 am on 9/26/11.** Blow/Flow.  
**9/27/11** CO to PBTB 8,247'.  
**9/28/11** TIH, set CBP @ 6,340'  
**9/29/11** Pull MV gas sample @ 05:00 hrs on 9/29/11. TIH, DO CBP @ 6,340'.  
**10/3/11** **Flowtest MV/DK.** TIH w/ 263 jts., 2 3/8", 4,7#, L-80 Tubing, set @ 8,109' w/ FN  
@ 8,107'. ND BOPE. NU WH. RD RR @ 15:45 hrs on 10/3/11. ✓