District I

 $1625\;N\;$ French Dr , Hobbs, NM $88240\;$

District II

 $1301\ W.$ Grand Ave , Artesia, NM $\ 88210$

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Proposed Alternative Method Permit or Closure Plan Application

Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative

Please be advised that approval of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: P.O. Box 4289, Farmington, NM 87499
Facility or well name: STATE COM SRC 1B
API Number: OCD Permit Number:
U/L or Qtr/Qtr: A(NE/NE) Section: 2 Township: 29N Range: 8W County: SAN JUAN
Center of Proposed Design: Latitude: 36.75768 °N Longitude: 107.63983 °W NAD: 1927 X 1983
Surface Owner: Federal X State Private Tribal Trust or Indian Allotment
Z Pit: Subsection F or G of 19 15 17.11 NMAC
Closed-loop System: Subsection H of 19.15 17 11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type Thickness mil LLDPE HDPE PVD Other Liner Seams. Welded Factory Other
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other Liner Type. Thickness mil HDPE PVC Other
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Form C-144

Oil Conservation Division

Page 1 of 5

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify						
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)						
Signs: Subsection C of 19 15.17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC						
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15 17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons (Fencing/BGT Liner) Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	ideration of ap	proval.				
Siting Criteria (regarding permitting): 19.15 17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.						
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	Yes	□No				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No				
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	□NA					
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes NA	No				
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No				
- NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	No				
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No				
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No				
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS, NM Geological Society; Topographic map	Yes	No				
Within a 100-year floodplain	Yes	∐No				

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15 17 9 NMAC
Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15 17 9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit Number:
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15 17.11 NMAC Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19.15 17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14 Proposed Closure: 19.15 17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type.
15
Waste Excavation and Removal Closure Plan Checklist: (19 15.17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17 13 NMAC Disposed Feedbay Norwa and Permit Number (for liquide drilling fluids and drill cuttings)
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
L. J Site Acceleration 1 tail - based upon the appropriate requirements of Subsection 0 of 17.15.17.15 WirAcc

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16 J		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Stee Instructions: Please identify the facility or facilities for the disposal of liquids, drilling are required	l Tanks or Haul-off Bins Only: (19 15 17.13 D NMAC) fluids and drill cuttings—Use attachment if more than two for	acilities
Disposal Facility Name	Disposal Facility Permit #:	
Disposal Facility Name	Disposal Facility Permit #.	
Will any of the proposed closed-loop system operations and associated activities		
Yes (If yes, please provide the information No Required for impacted areas which will not be used for future service and operations		
Soil Backfill and Cover Design Specification - based upon the appropriate		
Re-vegetation Plan - based upon the appropriate requirements of Subsect		
Site Reclamation Plan - based upon the appropriate requirements of Subs	section G of 19.15.17.13 NMAC	
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17 10 NMAC Instructions Each siting criteria requires a demonstration of comphance in the closure plan R siting criteria may require administrative approval from the appropriate district office or may be consideration of approval Justifications and/or demonstrations of equivalency are required P.	ecommendations of acceptable source material are provided belov e convidered an exception which must be submitted to the Santa Fe	
Ground water is less than 50 feet below the bottom of the buried waste.		Yes No
- NM Office of the State Engineer - IWATERS database search, USGS Data obtain	ned from nearby wells	∐N/A
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes No
- NM Office of the State Engineer - IWATERS database search, USGS, Data obtain	ned from nearby wells	N/A
Ground water is more than 100 feet below the bottom of the buried waste.		☐Yes ☐No
- NM Office of the State Engineer - iWATERS database search, USGS; Data obtain	ned from nearby wells	N/A □
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signification (measured from the ordinary high-water mark).	ant watercourse or lakebed, sinkhole, or playa lake	Yes No
- Topographic map, Visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in ex-	xistence at the time of initial application	Yes No
- Visual inspection (certification) of the proposed site, Aerial photo, satellite image		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exister - NM Office of the State Engineer - iWATERS database; Visual inspection (certification)	nce at the time of the initial application	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water well pursuant to NMSA 1978, Section 3-27-3, as amended.	· · · · · · · · · · · · · · · · · · ·	Yes No
- Written confirmation or verification from the municipality, Written approval obtain	ined from the municipality	
Within 500 feet of a welland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspe	ection (certification) of the proposed site	Yes No
Within the area overlying a subsurface mine.	(Yes No
- Written confiramtion or verification or map from the NM EMNRD-Mining and M	ineral Division	
Within an unstable area		Yes No
 Engineering measures incorporated into the design, NM Bureau of Geology & Mii Topographic map 	neral Resources, USGS; NM Geological Society;	
Within a 100-year floodplain FEMA map		Yes No
18		
On-Site Closure Plan Checklist: (19 15 17.13 NMAC) Instructions: Each of check mark in the box, that the documents are attached.	of the following items must bee attached to the closure	plan. Please indicate, by a
Siting Criteria Compliance Demonstrations - based upon the appropriate	requirements of 19.15.17.10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requiremen	ts of Subsection F of 19.15.17.13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon the	e appropriate requirements of 19.15 17.11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a dryin	ng pad) - based upon the appropriate requirements of 19	0.15.17.11 NMAC
Protocols and Procedures - based upon the appropriate requirements of 1		
Confirmation Sampling Plan (if applicable) - based upon the appropriate	e requirements of Subsection F of 19.15.17.13 NMAC	
Waste Material Sampling Plan - based upon the appropriate requirement	s of Subsection F of 19.15.17.13 NMAC	
Disposal Facility Name and Permit Number (for liquids, drilling fluids a		not be achieved)
Soil Cover Design - based upon the appropriate requirements of Subsect	-	
Re-vegetation Plan - based upon the appropriate requirements of Subsec	tion I of 19.15.17.13 NMAC	
Site Reclamation Plan - based upon the appropriate requirements of Sub	section G of 19 15 17 13 NMAC	ŀ

Form C-144 Oil Conservation Division Page 4 of 5

10
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print):
Signature: Date:
e-mail address. Telephone:
e mail address.
OCD Approval: Permit Application (including closure plan) Glosure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: OCD Permit Number:
21
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. X Closure Completion Date: August 30, 2011
Closure Method: X Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Faculity Name Envirotech / JFJ Landfarm % IEI Disposal Faculity Permit Number: NM-01-0011 / NM -01-0010B
Disposal Facility Name Basin Disposal Facility Disposal Facility Permit Number: MM-01-005
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
X Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations
X Site Reclamation (Photo Documentation)
X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) X Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location. Latitude: 36.75752 °N Longitude: 107.64004 °W NAD 1927 X 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Jamie Goodwin Title: Regulatory Tech
Signature. Date. 92111
e-mail address: / I jamie Lgoodwin@conoconhillins.com Telephone: 505-326-9784

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: STATE COM SRC 1B

API No.: 30-045-35038

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- C-141 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via permit submittal. (See Attached)(Well located on StateLand, certified mail is not required for Federal Land per BLM/OCD MOU.)

3. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 4. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

5. All contents of the temporary pit including the liner will be excavated and hauled to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit #NM-01-0011.

Liner of temporary pit and pit contents was excavated and hauled to Envirotech Land Farm (Permit #NM-01-0011). Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried.

6. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken from the soil beneath the pit to conclude if a release had occurred using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	1.3 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	120 ug/kG
TPH	EPA SW-846 418.1	2500	148mg/kg
GRO/DRO	EPA SW-846 8015M	500	23.4 mg/Kg
Chlorides	EPA 300.1	1000(500)	530 mg/L

7. Upon testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. The cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.

The pit area passed testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. The cover included one foot of suitable material to establish vegetation at the site.

8. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

9. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished on 9/14/2011 with the following seeding regiment:

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

10. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native

perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished on 9/14/2011 with the above seeding regiment. Seeing was accomplished via drilling on the contour whenever practical or by other division-approved methods. The OCD will be notified once two successive growing seasons have been accomplished by submitting a C-103.

11. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The temporary pit was excavated and no on-site burial marker was required.

District I . 1625 N. French Dr., Hobbs, NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

District II 1301 W. Grand Avenue, Artesia, NM 88210 OIL CONSERVATION DIVISION District III

1220 South St. Francis Dr. Santa Fe. NM 87505

Revised October 12, 2005 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

Form C-102

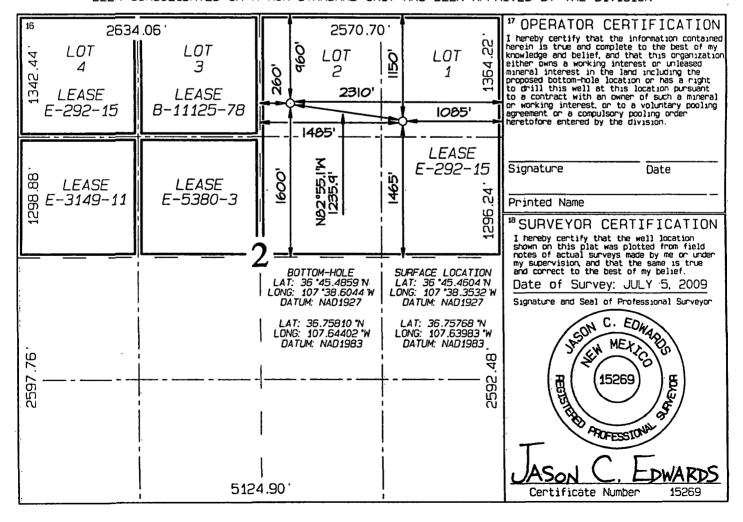
AMENDED REPORT

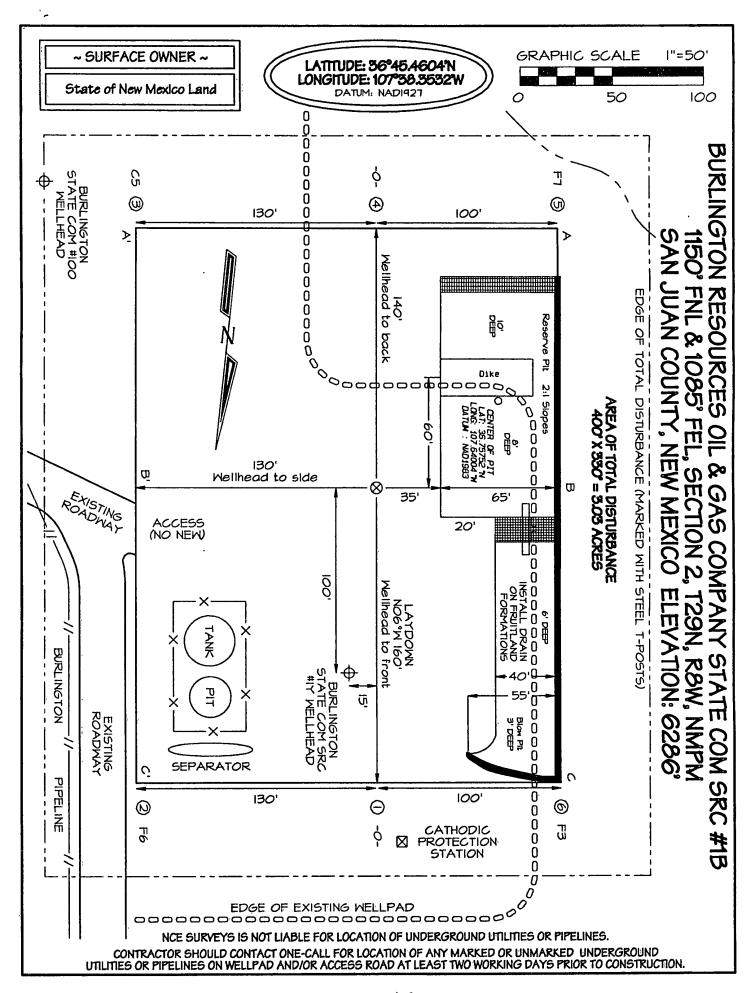
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number						*Pool Name				
			72:	319 / 7	1599	1599 BLANCO MESAVERDE / BASIN DAKOTA				
*Property	Code	· · · · · · · · · · · · · · · · · · ·	*Property Name							
·					STATE C	DM SRC			1B	
'OGRID N	NO.				*Operator	Name		•	Elevation	
14538	3		BURLI	NGTON F	RESOURCES (DIL & GAS CO	DMPANY LP		6286	
	<u> </u>				¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Α	2	29N	8W		1150	1150 NORTH 1085 EAS		EAST	SAN JUAN	
· · · · · · · · · · · · · · · · · · ·		11 B	ottom	Hole L	ocation I	f Different	From Surf	ace		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
В	2	29N	BW		960	NORTH	2310	EAST	SAN JUAN	
12 Dedicated Acres	326	5.92 Acr	es - N	/2	¹³ Joint or Infall	¹⁴ Consolidation Code	⁵⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

					OPERA	ΓOR	☐ Init	al Report	\boxtimes	Final Report	
Name of Company Burlington Resources Oil & Gas Company LP					y	Contact Jamie Goodwin					
Address 3401 East 30 th St, Farmington, NM						Telephone No.(505) 326-9784					
Facility Nar	Facility Name: STATE COM SRC 1B					Facility Typ	e: Gas Well				
Surface Owner STATE Mineral Owner					wner S	TATE		Lease	No.STATE	E - 29	02 - 15
LOCATI						OF REI	LEASE				
Unit Letter A	Section 2	Township 29N	Range 8W	Feet from the	North/	th/South Line Feet from the East/West Line County SAN JI				County SAN JUAN	
	Latitude <u>36.75768</u> Longitude <u>107.63983</u>										
				NAT	URE	OF REL	EASE				
		sure Summary	/			<u> </u>	Release N/A		Recovered N		
Source of Re							lour of Occurrenc	e N/A Date and	Hour of Dis	covery	N/A
Was Immedia	ate Notice (Yes [No Not Rec	quired	If YES, To N/A	Whom?		•		
By Whom?	i/A					Date and H	Iour N/A				
Was a Water		ched?				I .	lume Impacting t	he Watercourse.			
N/2	Α		☐ Yes	i □ No		N/A					
N/A		em and Remed									
regulations a public health should their or the enviro	Il operators or the envi operations h nment. In a	are required to ronment. The nave failed to a	o report an acceptand dequately OCD accep	e is true and complend/or file certain rece of a C-141 report investigate and reparted trance of a C-141 r	lease not by the mediate	otifications a e NMOCD m e contaminati	nd perform correct arked as "Final Roon that pose a thre	ctive actions for re eport" does not re eat to ground water	leases which lieve the ope er, surface wa	may en erator of ater, hu	ndanger Tliability man health
Signature: OM CONSERVATION DIVISION Approved by District Supervisor:											
Title: Regul	atory Tech					Approval Da	te:	Expiration	Date:		
E-mail Address: jamie.l.goodwin@conocophillips.com Conditions of Approval: Date: 9/27/11 Phone: (505) 326-9784					,	Attached	1 🗆				
* Attach Addi	tional She	ets If Necess	arv								



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	07-28-11
Laboratory Number:	59090	Date Sampled:	07-26-11
Chain of Custody No:	11993	Date Received:	07-26-11
Sample Matrix:	Soil	Date Extracted:	07-27-11
Preservative:	Cool	Date Analyzed:	07-27-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	20.7	0.2
Diesel Range (C10 - C28)	2.7	0.1
Total Petroleum Hydrocarbons	23.4	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

State Com SRC 1 B



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	07-28-11
Laboratory Number:	59091	Date Sampled:	07-26-11
Chain of Custody No:	11993	Date Received:	07-26-11
Sample Matrix:	Soil	Date Extracted:	07-27-11
Preservative:	Cool	Date Analyzed:	07-27-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

State Com SRC 1 B



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	07-27-11 QA/QC	Date Reported:	07-27-11
Laboratory Number:	59083	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	07-27-11
Condition:	N/A	Analysis Requested:	TPH

大大学 等级	I-Cal Date	I-Cal RF:	C-Cal RF: %	6 Difference	Accept. Range
Gasoline Range C5 - C10	07/27/11	9.996E+02	1.000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	07/27/11	1.002E+03	1.002E+03	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	1.4	0.2
Diesel Range C10 - C28	0.8	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Range
Gasoline Range C5 - C10	ND	ND	0.00%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.00%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	251	100%	75 - 125%
Diesel Range C10 - C28	ND	250	246	98.6%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 59082-59091



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project#:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	07-28-11
Laboratory Number:	59090	Date Sampled:	07-26-11
Chain of Custody:	11993	Date Received:	07-26-11
Sample Matrix:	Soil	Date Analyzed:	07-27-11
Preservative:	Cool	Date Extracted:	07-27-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	1.3	0.9	
Toluene	34.7	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	79.0	1.2	
o-Xylene	5.4	0.9	
Total BTEX	120		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries: Parameter		Percent Recovery	
	Fluorobenzene	97.6 %	
	1,4-difluorobenzene	100 %	
•	Bromochlorobenzene	106 %	

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

State Com SRC 1 B



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	07-28-11
Laboratory Number:	59091	Date Sampled:	07-26-11
Chain of Custody:	11993	Date Received:	07-26-11
Sample Matrix:	Soil	Date Analyzed:	07-27-11
Preservative:	Cool	Date Extracted:	07-27-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

		· -
		Det.
	Concentration	Limit
Parameter	(ug/Kg)	(ug/Kg)

Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	89.7 %
	1,4-difluorobenzene	102 %
	Bromochlorobenzene	107 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

State Com SRC 1 B

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:	N/A			
Sample ID:	0727BBLK QA/QC		Date Reported:	07-27-11			
Laboratory Number:	59083		Date Sampled:		N/A		
Sample Matrix:	Soil	•	Date Received:		N/A		
Preservative:	N/A		Date Analyzed:	07-27-11			
Condition:	N/A		Analysis:	BTEX			
			Dilution:		10		
Calibration and	I-Çal RF:	C-Cal RF:	%Diff.	Blank	Detect.		
Detection Limits (ug/L)		Accept. Ra	nge 0 - 15%	Conc	Limit		
Benzene	2.4713E+006	2.4763E+006	0.2%	ND	0.1		
Toluene	8.3329E+005	8.3496E+005	0.2%	ND	0.1		
Toluene Ethylbenzene	8.3329E+005 5.4303E+005	8.3496E+005 5.4412E+005	0.2% 0 <i>.</i> 2%	ND ND	0.1 0.1		
					•		

Duplicate Conc. (ug/Kg)	Sample Dur	licate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	unt Spiked Spik	ked Sample %	Recovery	Accept Range
Benzene	ND	500	488	97.5%	39 - 150
Toluene	ND	500	544	109%	46 - 148
Ethylbenzene	ND	500	538	108%	32 - 160
p,m-Xylene	ND	1000	1,060	106%	46 - 148
o-Xylene	ND	500	529	106%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 59082-59091



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	07/27/11
Laboratory Number:	59090	Date Sampled:	07/26/11
Chain of Custody No:	11993	Date Received:	07/26/11
Sample Matrix:	Soil	Date Extracted:	07/27/11
Preservative:	Cool	Date Analyzed:	07/27/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

148

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

State Com SRC 1 B

Review

5796 US Highway 64 Farmington, NM 87401

Ph (505)632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	07/27/11
Laboratory Number:	59091	Date Sampled:	07/26/11
Chain of Custody No:	11993	Date Received:	07/26/11
Sample Matrix:	Soil	Date Extracted:	07/27/11
Preservative:	Cool	Date Analyzed:	07/27/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

31.8

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

State Com SRC 1 B

Review

5796 US Highway 64, Farmington, NM 87401

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EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	07/27/11
Laboratory Number:	07-27-TPH.QA/QC 59082	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	07/27/11
Drocoryotivo:	NIA	Data Extracted:	07/27/11

Preservative: N/A Date Extracted: 07/27/
Condition: N/A Analysis Needed: TPH

 Calibration
 I-Cal Date
 C-Cal Date
 I-Cal RF:
 C-Cal RF:
 % Difference
 Accept. Range

 07/25/11
 07/27/11
 1,810
 1,790
 1.1%
 +/- 10%

Blank Conc. (mg/Kg) Concentration Detection Limit

TPH 15.9 5.0

Duplicate Conc. (mg/Kg)SampleDuplicate% DifferenceAccept. RangeTPH21.720.36.5%+/- 30%

Spike Conc. (mg/Kg)SampleSpike AddedSpike Result% RecoveryAccept RangeTPH21.72,0001,85091.5%80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 59082, 59084-59093



Chloride

Client: Project #: Burlington 92115-1271 Sample ID: Reserve Pit Date Reported: 07/27/11 Lab ID#: 59090 Date Sampled: 07/26/11 Sample Matrix: Soil Date Received: 07/26/11 Preservative: Cool Date Analyzed: 07/27/11 Condition: Chain of Custody: Intact 11993

l	Parameter	Concentration (mg/Kg)

Total Chloride 530

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: State Com SRC 1 B

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



Chloride

Client: Burlington
Sample ID: Back Ground
Lab ID#: 59091
Sample Matrix: Soil
Preservative: Cool

Intact

 Project #:
 92115-1271

 Date Reported:
 07/27/11

 Date Sampled:
 07/26/11

 Date Received:
 07/26/11

 Date Analyzed:
 07/27/11

 Chain of Custody:
 11993

Parameter

Condition:

Concentration (mg/Kg)

Total Chloride

50

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

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Comments:

State Com SRC 1 B

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105										
District I 1625 N French Dr , Hobbs, NM 88240				Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.									
District II 1301 W. Grand Ave	enue, Artesia,	NM 88210								30-045-35038									
District III 1000 Rio Brazos Ro	i, Aztec, NM	87410		1220 South St. Francis Dr.						2. Type of Lease STATE ☐ FEE ☐ FED/INDIAN									
District IV 1220 S St Francis	Dr , Santa Fe,	NM 87505				Santa Fe, N					-	3. State Oil &				<u> </u>	ED/IND	AIN	
				2500								STATE E-			n de la compa	910 East 1824	and the San of		ere e e
4. Reason for fili		= HON C)K F	RECC	MPL	ETION RE	POF	KI AN	ט נ	<u>-0G</u>	4	5. Lease Nam				nent Na		3	- 44
	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)						STATE C	<u>OM</u>											
												6 Well Numb	er.						
#33; attach this at	nd the plat to									d #32 and/o	or								
	WELL 🔲	WORKOVE	R 🔲	DEEPE	ENING	□PLUGBACI	к 🗆 :	DIFFERI	ENT	RESERVO	OIR	OTHER							
8. Name of Opera Burlington R		Oil Cas	Com	nany	ı D							9. OGRID 14538							·
10. Address of O	perator		Com	ipany,	LF						\forall	11. Pool name	or W	/ildcat					
PO Box 4298, Fa	rmington, N	M 87499																	
12.Location	Unit Ltr	Section		Towns	hip	Range	Lot		F	eet from th	e	N/S Line	Fee	t from	the	E/W	Line	Count	у
Surface:																			
BH:		<u></u>		L					<u> </u>				L					L	
13. Date Spudded	14. Date	T.D. Reach	ed		Date Rig / 2011	Released		10	6 Da	ate Comple	ted	(Ready to Prod	luce)		17 RT	. Eleva , GR, e	tions (DF etc.)	and Rk	ζВ,
18. Total Measure	ed Depth of	Well		19. F	Plug Bac	ck Measured Dep	oth	20	0. W	Vas Directio	onal	Survey Made?	,	21.			ic and Ot	her Log	s Run
22. Producing Int	erval(s), of t	his complet	ion - T	Γop, Bot	tom, Na	ame													
23					CAS	ING REC	ORI	D (Rep	por	t all stri	'nξ	gs set in w	ell)		-				
CASING SI	ZE	WEIGHT	LB./I	./FT. DEPTH SET HOLE SIZE				ESIZE		CEMENTIN	G RE	COR	D.	Al	MOUNT	PULLE	D		
																			
24.					LIN	ED DECODD					25.	<u></u>	HILL	NG P	FCC) P D			
SIZE	TOP		ВОТ	LINER RECORD OTTOM SACKS CEMENT			SCREE	SCREEN SIZ					UBING RECORD DEPTH SET		, KU	PACK	ER SET		
								ļ					.						
26. Perforation	record (inte	rval, size, ar	l nd nur	nber)				27 A	CID	SHOT. F	7R /	ACTURE, CE	ME	NT S	OUE	EZE	L ETC.		
	`	,,		/						TERVAL	-	AMOUNT A							
28.							PRO	DDUC	CTI	ION									
Date First Produc	tion	Pr	oduct	ion Met	hod (Fla	owing, gas lift, p	umpin	g - Size a	and t	уре ритр)		Well Status	(Pro	d or l	Shut-i	n)			
Date of Test	Hours T	ested	Cho	oke Size		Prod'n For Test Period		Oil - B	bl		Gas	s - MCF	W	ater -	Bbl		Gas - C	Dil Ratio)
Flow Tubing Press	Casing I	Pressure		culated:	24-	L		Ga	ıs - N	иСГ	1	Water - Bbl.		Oil	Grav	/ity - A	PI - <i>(Cor</i>	r.)	
29. Disposition o	FGos (Sold	used for Eve			1								20	Tect V	Vitna	ssed By	,		
31. List Attachme		usea for fue	ı, veni	ieu, eic ,									30.	1 CSL V	v itile:	ssed by			
32. If a temporary		ed at the wel	1 atta	ch a plat	with th	e location of the	temp	orany nit				<u>-</u>							
33. If an on-site b	•		•	•			•							<u></u>					
N/A DIG & 1	HAUL		•	La	titude	°N Lot	ngitude	e	•W	NAD □19	927	□1983							
I hereby certij	fy that the	informati	ion si	hown	2 <i>n boti</i> Prij	h sides of this nted ne Jamie Go	forn	is true	e an	d comple	ete	to the best o				ge an		<u> </u>	
Signature	NYY)U ss. jamia 1	LULO(Londwin) (N @cc	mocer.			ouw	111 11	me:	Reguia	w	у 160п.	Dat	·. 7	10	(/ [11		
E-mail Address jamie.l.goodwin@conocophillips.com																			

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Pit Closure Form:
Date: 8/30/20/1
Well Name: State Com SRC 18
Footages: 150 FNL 1085 FEL Unit Letter: 1
Section: 2 , T- 29 -N, R- 6 -W, County: 55 State: NM
Contractor Closing Pit: Ritter
Construction Inspector: Norman Faver Date: 8/30/23/1 Inspector Signature: Marman Faver
Revised 11/4/10
Office Use Only: Subtask DSM Folder

Goodwin, Jamie L.

From:

Payne, Wendy F

Sent:

Monday, August 22, 2011 11:54 AM

To:

(Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; Eli (Cimarron)

(eliv@qwestoffice.net); James (Cimarron) (jwood@cimarronsvc.com); Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Chavez Darrell (dchavez0330@yahoo.com); Crawford, Lea A; Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; McDonald Johnny (jr_mcdonald@msn.com); Payne, Wendy F; Smith, Mike W; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Frost, Ryan M; Goosey, Paul P; Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Souther, Tappan G; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Thibodeaux,

Gordon A; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot

(jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land

Co.); Seabolt, Elmo F; Thayer, Ashley A; Thompson, Trey E (Finney Land Co.)

Cc:

'JDRITT@aol.com'

Subject:

Reclamation Notice: State Com SRC 1B (Area 5 * Run 511)

Importance:

High

Attachments:

State Com SRC 1B.pdf

JD Ritter Construction will move a tractor to the **State Com SRC 1B** to start the reclamation process on Thursday, August 25, 2011. Please contact Norm Faver (320-0670) if you have questions or need further assistance.



State Com SRC 1B.pdf (32 KB)

Burlington Resources Well - Network # 10296849 - Activity Code D250 (reclamation) & D260 (pit closure) - (PO: Kaitlw) San Juan County, NM

State Com SRC 1B - State surface/State minerals

Onsite: n/a

Twin: State Com 1Y (existing) 1150' FNL, 1085' FEL Sec.2, T29N,R8W Unit Letter " A "

Lease # E-292-15

BH: NWNE, Sec.2,T29N,R8W Latitude:36° 45' 27" N (NAD 83) Longitude: 107° 38' 23" W (NAD 83)

Elevation: 6286'

Total Acres Disturbed: 3.03 acres

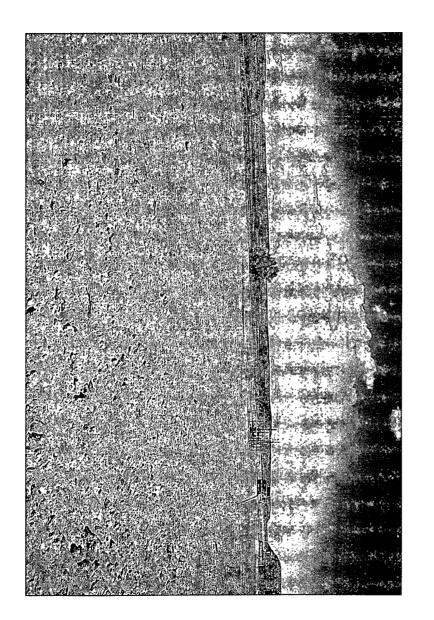
Access Road:n/a API # 30-045-35038 Within City Limits: NO Pit Lined: **YES**

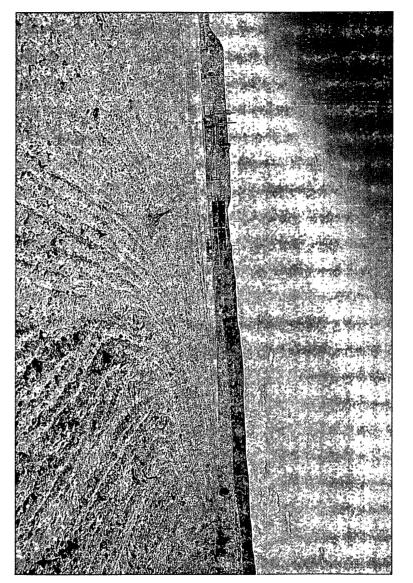
Note: Arch monitoring is NOT required on this location.

Wendy Payne ConocoPhillips-SJBU 505-326-9533 Wendy.F.Payne@conocophillips.com

ConocoPhillips

Reclamation Form:
Date: 9/20/20/1
Well Name: State Com SRC 13
Footages: 1/50 FNL, 1085 FEL Unit Letter: A
Section: 2 , T- 29 -N, R- 8 -W, County: 55 State: NN
Reclamation Contractor: 1977 + er
Reclamation Date: 9/6/20/1
Road Completion Date: 9/20/20//
Seeding Date: 9/14/20/1
**PIT MARKER STATUS (): Picture of Marker set needed MARKER PLACED: (DATE) LATATUDE:
MARKER PLACED: Digthaul (DATE)
MARKER PLACED: Digthaul (DATE) LATATUDE: LONGITUDE:
MARKER PLACED: Digthaul (DATE) LATATUDE:
MARKER PLACED: Digthaul (DATE) LATATUDE: LONGITUDE: Pit Manifold removed 29/20/1 (DATE)





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STATE COM SRC #18
LATITUDE 36° 45 MIN. 27 SEC. N (NAD 83)
LONGITUDE 107° 38 MIN. 23 SEC. W (NAD 83)
UNIT A SEC 2 T29N RO8W
BH: NWNE SEC 2 T29N RO8W
1150' FNL 1085' FEL / API# 30-045-35038
LEASE# E-292-15 ELEV. 6286'
SAN JUAN COUNTY, NEW MEXICO
EMERGENCY CONTACT: 1-505-324-5170

WELL NAME: State Com SRC 1B

OPEN PIT INSPECTION FORM



	State Com SRC 1B		II IIAOI E	911011		Conocornilips					
	INSPECTOR DATE *Please request for pit extention after 26 weeks		Fred Mtz 03/09/11 Week 2	Fred Mtz 03/16/11 Week 3	Fred Mtz 03/23/11 Week 4	Fred Mtz 03/31/11 Week 5	Fred Mtz Week 6	Fred Mtz Week 7	Fred Mtz Week 8	Fred Mtz Week 9	
	PIT STATUS	Drilled Completed Clean-Up	Drilled Completed Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up	
TION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes □ No	✓ Yes □ No	✓ Yes □ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	
LOCATION	Is the temporary well sign on location and visible from access road?	☑Yes □No	☑Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐No	✓ Yes □ No	Yes No	☐ Yes ☐ No	Yes No	
	ls the access road in good driving condition? (deep ruts, bladed)	☐Yes ☑No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	
	Are the culverts free from debris or any object preventing flow?	☐Yes ☑No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	Is the top of the location bladed and in good operating condition?	☑Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	
_	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
RON	Is there any standing water on the blow pit?	✓ Yes	✓ Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
EN	Are the pits free of trash and oil?	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes □ No	☐ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☐ Yes ☐ No	Yes 🗋 No	☐ Yes ☐ No	
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☑Yes ☐ No	☑ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	Is there a Manifold on location?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	✓ Yes No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	
ر ا	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐Yes ☑No	☐Yes ☑No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	
	PICTURE TAKEN	Yes Vo	☐ Yes ☑ No	Yes INo	Yes No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
•	COMMENTS	Cattle guara needs fixed on main road access road needs baded fixed fence	Cattle guard needs reset road needs fixed location needs bladed	Cattle guards need reset road needs fixed	Aztec rig on location	No repairs, all cattleguards needs reset	Cattle guards needs reset, wing needs to be fixed				

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	WELL NAME:						or or a second process of the second process			
	State Com SRC 1B				"" " " " " " " " " " " " " " " " " " "	A way year				
	INSPECTOR DATE		Fred Mtz	Fred Mtz 04/07/11	Fred Mtz 04/14/11	Fred Mtz 04/20/11	Fred Mtz 04/28/11	Fred Mtz 05/03/11	Fred Mtz 05/11/11	Fred Mtz' 05/18/11
	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
	PIT STATUS	☐ Drilled☐ Completed☐ Clean-Up	Drilled Completed Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up
NOIT	ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☐ Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No
/201	Is the temporary well sign on location and visible from access road?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☑Yes □No	✓ Yes No	☑Yes ☐No
3	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes □ No	☑Yes ☐ No	Yes No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes No
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐Yes ☑No	Yes No	✓ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☑ No
	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	☐ Yes ☐ No	☑Yes □No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☐ Yes ☑ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☐ No	☐ Yes ☐ No	☑Yes □ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☑ No	✓ Yes	☐ Yes ☐ No
COMPLIA	is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
_	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☑Yes □No	☑Yes ☐No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No	☑Yes ☐ No	✓ Yes	∵Yes □ No.
RON	Is there any standing water on the blow pit?	Yes No	☐ Yes ☐ No	☑Yes ☐ No	☑Yes ☐No	☑Yes ☐ No	Yes No	☑ Yes ☐ No	✓ Yes	✓ Yes □ No
EN	Are the pits free of trash and oil?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes □ No	☑Yes □No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	Yes V No
	Are there diversion ditches around the pits for natural drainage?	Yes No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes □ No	☑ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐ No	✓ Yes No	✓ Yes
	Is there a Manifold on location?	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☐ Yes ☑ No	☑Yes ☐ No	Yes No	☑ Yes ☐ No	✓ Yes	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	Yes No	Yes No	✓ Yes □ No	☑Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No
ပ္ပ	Was the OCD contacted?	Yes No	Yes No	☐ Yes ☑ No	☐Yes ☑No	☐Yes ☑No	☐ Yes ☐ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☐ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	Yes No	Yes INO	Yes V No
	COMMENTS			Cattle guard needs feast and wing need fixed	Cattle guard need reset and fixed	Cattle guard needs reset	BJ on location Freack crew	Cattle guard needs reset pit liner has a hole in it contact Flint		Pit has dirr in it

\vdash	WELL NAME: State Com SRC 1B									
	INSPECTOR	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	F.MTZ	Fred Mtz	Fred Mtz	Taring Para Buring Taring Taring 	Fred Mtz
	DATE		06/08/11	06/14/11	06/21/11	06/28/11	07/06/11	07/12/11	*** 1.0/4	07/19/11
	*Please request for pit extention after 26 weeks	Week 19 Uprilled	Week 20 Drilled	Week 21 I Drilled	Week 22 Drilled	Week 23	Week 24	Week 25 Drilled	*Week 26*	Week 27
	PIT STATUS	☐ Completed	☑ Completed	☐ Completed	☑ Completed	☐ Completed	☐ Completed	☐ Completed	Completed	Completed
L		Clean-Up	Clean-Up	☐ Clean-Up	☐ Clean-Up	Clean-Up	Clean-Up	☐ Clean-Up	☐ Clean-Up	Clean-Up
ATION	ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No
) [0 [Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	Yes No
	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	Yes No	☐Yes ☑No	☐ Yes ☑ No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes ☐ No	☑Yes ☐No	☑Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☐ Yes ☐ No	☐Yes ☑No	☐Yes ☑No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑Yes ☐ No	☑Yes ☐No	☐ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No
OMPL!/	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes	☑ Yes ☐ No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
Ö	ls the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes □ No	☑Yes ☐No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
MENT	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No
ENVIRONMENTAL	Is there any standing water on the blow pit?	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☐ Yes ☑ No	☐Yes ☑No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No
EN	Are the pits free of trash and oil?	☑ Yes ☐ No	☐Yes ☑No	☑Yes ☐No	☑ Yes ☐ No	☑Yes ☐No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No;
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☑Yes ☐No	Yes No	✓ Yes 🗌 No	☑Yes □No	Yes No
	Is there a Manifold on location?	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☑Yes ☐No	☑ Yes ☐ No	Yes No	☑Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
၁ ၁	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No
	COMMENTS	cattle guard needs reset	pit has debre in it	No Repairs	No Repairs and	PIT HAS DEBRI.CATTLE GUARD ON MAIN POAD NEEDS RESET		Pit has Depnis in it Cattale guard needs reset on main road	aepnis in pit cattle guard needs reset on main road , Contact Dawn to pull pit	A W S on location number 448

	WELL NAME:		The state of the s			. South	10000000000000000000000000000000000000			
	State Com SRC 1B									
	INSPECTOR		F MTZ	F,MTZ	F MTZ					
	*Please request for pit extention after 26 weeks	07/26/11 Week 28	08/02/11 Week 29	08/09/11 Week 30	08/16/11 Week 31	Week 32	Week 33	Week 34	Week 35	Week 36
	PIT STATUS	☑ Drilled ☑ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up
ATION	ls the location marked with the proper flagging? (Const Zone, poles, pipelines, etc.)	✓ Yes □ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
LOC/	Is the temporary well sign on location and visible from access road?	☑Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☐Yes ☑No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐Yes ☑No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
, co	ls the top of the location bladed and in good operating condition?	☑ Yes ☐ No	✓ Yes □ No	☑Yes ☐No	☑Yes ☐No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
OMPLIA	is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑Yes ☐No	☑Yes ☐ No	☑Yes ☐No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
AL CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
MENT/	Does the pit contain two feet of free board? (check the water levels)	✓ Yes	☑Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENT	Is there any standing water on the blow pit?	☑Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
EN	Are the pits free of trash and oil?	✓ Yes	☐Yes ☑No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑Yes ☐No	☑Yes ☐No	☑ Yes ☐ No	☑Yes ☐No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is there a Manifold on location?	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☑Yes ☐No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes □ No	✓ Yes □ No	☑Yes ☐ No	☑Yes ☐No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	PICTURE TAKEN	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
,	COMMENTS	no repair has debri on piy road needs bkadedcattle guard needs reset	DEBRI ON PIT ROAD NEEDS BLADED CATTLE GUARD NEEDS RESET	ROAD NEEDS BLADED CATTLE GUARD NEEDS RESET AND CLEANED REPORTED TO	ROAD NEEDS BLADED CATTLE GUARD NEEDS RESET ON MAIN ROAD DEBRI ON PIT					,