

**DEVON ENERGY**  
**PIT CLOSURE NEBU #22M**

**Block #24, Box #4**

The attached analytical data was taken by Blagg Engineering & analyzed by Envirotech Laboratories and passed all the State criteria.

**Block #24, Box #6**

All liquids were hauled to one of the following company disposal wells:

Middle Mesa SWD #2	SWD-441
Middle Mesa SWD #1	SWD-365
Simms Mesa SWD #1	SWD-339
Pump Mesa SWD #1	SWD-366

**Block #24, Box #7**

The liner was removed above "mud level" after stabilization. Pit contents were mixed with clean soil. After solidification and testing, the pit was backfilled with compacted, non-waste containing, soil. The pit was filled with clean excavated dirt and covered with 1 foot of top soil.

**Block #24, Box #8**

The area where the temporary drilling pit has been buried in place was seeded on 5/21/09 with 60 lbs of BLM seed mix for precipitation less than 10". Seed was broadcast and harrowed over a total acreage of 4.0 acres. The seed rate was 20 lbs PLS/acre for mechanical and 35 lbs PLS/acre for hand/broadcast and Harrow.

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd, Aztec, NM 87410 <b>District IV</b> 1220 S St Francis Dr, Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> July 17, 2008 1. WELL API NO. <b>30-039-30504</b> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name <b>Northeast Blanco Unit</b> 6. Well Number: <b>22M</b>								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator: <b>Devon Energy Production Company, L.P.</b>		9. OGRID: 06137								
10. Address of Operator:		11. Pool name or Wildcat:								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
13. Date Spudded	14. Date T.D. Reached	15. Date Drilling Rig Released 11/14/08		16. Date Completed (Ready to Produce			17. Elevations (DF and RKB, RT, GR, etc.):			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26.					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
<b>PRODUCTION</b>										
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )					Well Status ( <i>Prod. or Shut-in</i> )			
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )							30. Test Witnessed By:			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude    36.85081				Longitude    -107.51948				NAD 1927    1983 <input checked="" type="checkbox"/>		
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>										
Signature		Printed		Name		Title		Date		
Mike Pippin		Mike Pippin		Mike Pippin		Petroleum Engineer		6/25/09		
E-mail Address: mike@pippinllc.com										

**Castro, Melisa**

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**From:** Martinez, Pete [PMartinez@slo.state.nm.us]  
**Sent:** Wednesday, July 23, 2008 5:15 PM  
**To:** Castro, Melisa  
**Cc:** Mariano, Michael; Dawson, Scott  
**Subject:** RE: NEBU 22M Temporary Pit Closure Notification

Ms. Castro, this will acknowledge receipt of your notice of pit closure on the NEBU 22M API # 30-039-30504.

Pete Martinez  
Oil, Gas & Minerals Division  
(505) 827-5791

**From:** Dawson, Scott  
**Sent:** Wednesday, July 23, 2008 2:01 PM  
**To:** Martinez, Pete  
**Subject:** RE: NEBU 22M Temporary Pit Closure Notification

Pete would get this since it is in an oil and gas Unit - I'll send it on to him.

Thanks,

S---

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**From:** Mariano, Michael  
**Sent:** Wednesday, July 23, 2008 1:39 PM  
**To:** Dawson, Scott  
**Subject:** FW: NEBU 22M Temporary Pit Closure Notification

Scott,  
Who should get this type of e-mail?  
MM

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**From:** Castro, Melisa [mailto:Melisa.Castro@devon.com]  
**Sent:** Wednesday, July 23, 2008 1:31 PM  
**To:** Mariano, Michael  
**Subject:** NEBU 22M Temporary Pit Closure Notification

Devon Energy Corporation  
20 North Broadway  
Oklahoma City, OK 73102-8260

405 552 7917 Phone  
www.devonenergy.com

July 23, 2008

IN RE: NEBU 22M  
API # 30-039-30504  
SW SE 660' FSL & 1,805' FEL  
Sec. 36, T31N, R7W  
Rio Arriba County, New Mexico

7/24/2008

VIA EMAIL

Dear Mr. Mariano,

This submittal is pursuant to Rule 19.15.17.13 requiring operators to notify the surface owners of an on-site burial of a temporary pit. Devon Energy Production Company, L.P. is hereby providing written documentation of our intention to close the temporary pit associated with the aforementioned location by means of in place on-site burial.

Please feel free to contact me with any questions or require further information. My contact information is listed below.

Respectfully,

Melisa S. Castro  
Devon Energy Production Company, L.P.  
Senior Staff Operations Technician  
405-323-3184 - Cell.  
405-323-1357 - Fax  
[Melisa.Castro@devon.com](mailto:Melisa.Castro@devon.com)

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7/24/2008

# DEVON ENERGY PRODUCTION COMPANY, L.P.

NEBU # 22M

## Survey Location of Reserve Pit On-Site Burial Marker

Within the SE $\frac{1}{4}$  of Sec.36, T31N, R7W, N.M.P.M.,

Rio Arriba County, New Mexico

36

Lat: 36.85081°  
Long: 107.51948° (83)

DEVON ENERGY PROD CO. L.P.  
NEBU # 22M

UNIT O SEC.36 T31N R7W NMPM  
ON SITE BURIAL LOCATION

Existing Wellhead  
NEBU # 22M  
660' F/SL 1805' F/EL

SW $\frac{1}{4}$  SE $\frac{1}{4}$   
STATE

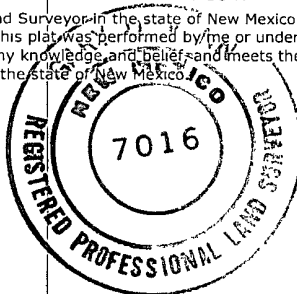
T 31 N  
T 30 N

R 7 W  
R 6 W

36 31  
1 6

I, Gary D. Vann, a registered professional Land Surveyor in the state of New Mexico, hereby certify that the survey represented on this plat was performed by me or under my supervision, is true and correct to the best of my knowledge and belief and meets the minimum standards for unclassified surveys in the state of New Mexico.

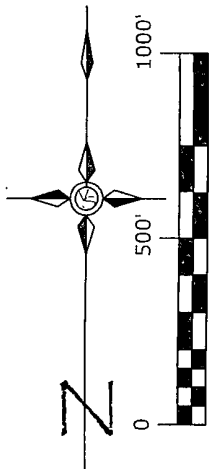
Gary D. Vann  
Registered P.L.S. # 7016  
State of New Mexico



State of New Mexico  
County of San Juan

This instrument was acknowledged before me this 3 day of March, 2009 by Gary D. Vann.

*Luella Sanfield*  
Notary Public  
State of New Mexico  
My Commission Expires 10-25-2010



## DEVON ENERGY PRODUCTION COMPANY, L.P.

Date Surveyed: February 11, 2009	Revision Date:	Scale: 1" = 500'
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Basis of Bearing: GPS Observations  
Geodetic Bearing (True North)

VANN SURVEYS

P. O. Box 1306  
Farmington, NM 87499

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

**AS DRILLED**

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

<sup>1</sup> API Number 30-039-30504		<sup>2</sup> Pool Code 72319 / 80690		<sup>3</sup> Pool Name Blanco Mesaverde & So. Los Pinos Frt/Sand PC	
<sup>4</sup> Property Code 19641		<sup>5</sup> Property Name Northeast Blanco Unit			<sup>6</sup> Well Number 22M
<sup>7</sup> OGRID No. 06137		<sup>8</sup> Operator Name Devon Energy Production Company, L.P.			<sup>9</sup> Elevation 6476' GL

**<sup>10</sup> Surface Location**

UL or lot no. O	Section 36	Township 31-N	Range 7-W	Lot Idn	Feet from the 660'	North/South line SOUTH	Feet from the 1805'	East/West line EAST	County Rio Arriba
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**<sup>11</sup> Bottom Hole Location If Different From Surface**

UL or lot no. I	Section 36	Township 31-N	Range 7-W	Lot Idn	Feet from the 1880'	North/South line SOUTH	Feet from the 767'	East/West line EAST	County Rio Arriba
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<sup>12</sup> Dedicated Acres MV=E/2-320 PC=SE/4 160	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. RCVD NOV 21 '08 OIL CONNS. DIV.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.  
5276' ®  
DIST. 3

5280' ®					5280' ®	<b><sup>17</sup> OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by this division. Signature: <u>Mike Pippin</u> Date: 11/19/08 Mike Pippin Printed Name
	MV — — — PC . . . . .					<b><sup>18</sup> SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 6/26/07 Date of Survey Signature and Seal of Professional Surveyor: Gary D. Vann 7016 Certificate Number

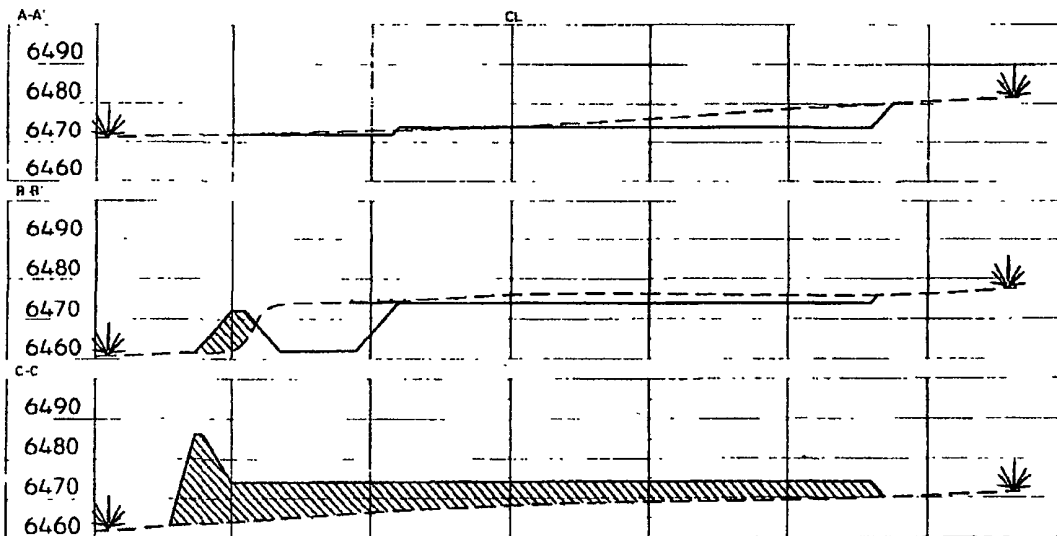
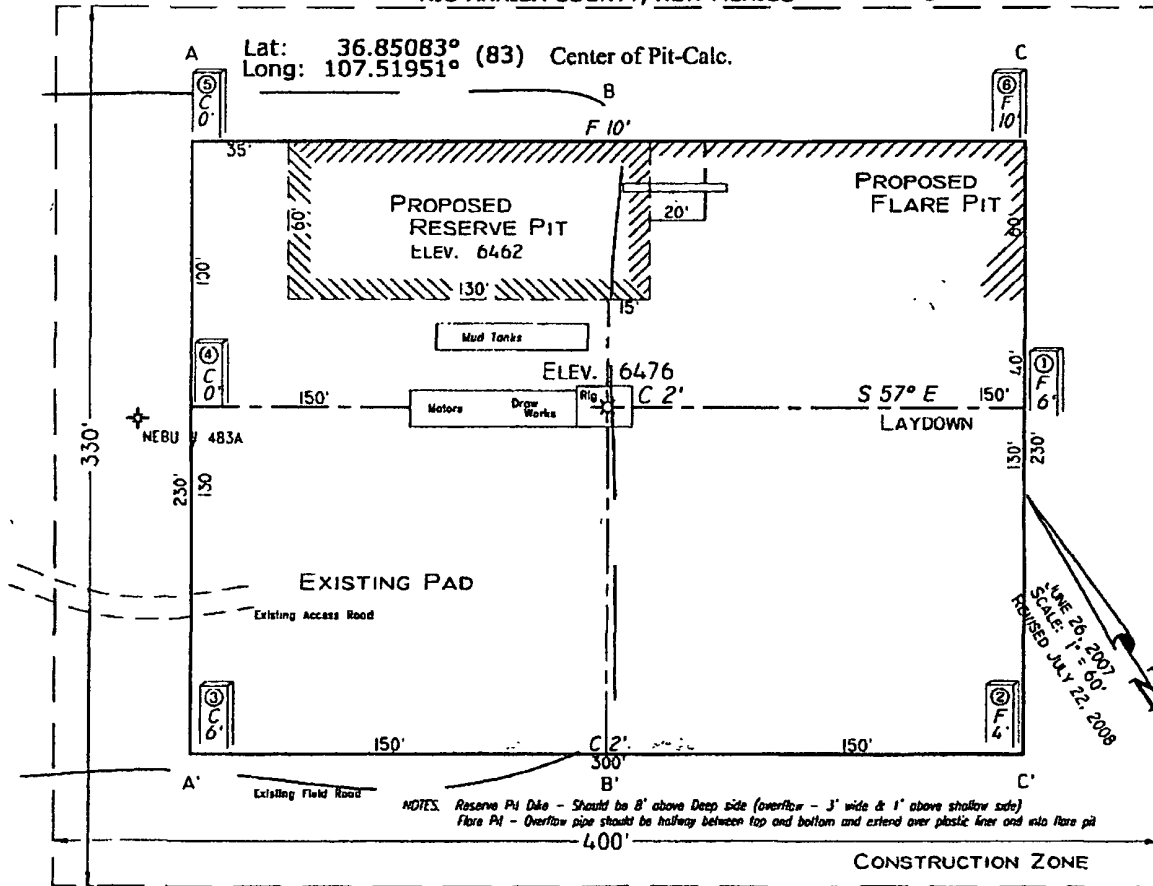
5280' (R)

78 11/25

**PAD LAYOUT PLAN & PROFILE**  
**DEVON ENERGY PRODUCTION COMPANY, L.P.**

Nebu # 22M  
 660' F/SL 1805' F/EL  
 SEC. 36, T31N, R7W, N.M.P.M.  
 RIO ARriba COUNTY, NEW MEXICO

Lat: 36.85058° (83)  
 Long: 107.51948° (83)



VANN SURVEYS  
 P. O. Box 1306  
 Farmington, NM

07/22/2008 11:19AM (GMT-05:00)

# CHAIN OF CUSTODY RECORD

5904

Client: <b>BLAGG / DEVON</b>			Project Name / Location: <b>RESERVE PIT PROJECT</b>			ANALYSIS / PARAMETERS																
Client Address:			Sampler Name:																			
Client Phone No.:			Client No.: <b>94034-010</b>																			
Sample No./ Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No./Volume of Containers	Preservative H <sub>2</sub> O <sub>2</sub> HCl		TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact	
NEBU 22M 5-pt comp	12/4/03	1300	48458	Soil Solid	Sludge Aqueous	1-402			X	X							X	X			✓	✓
				Soil Solid	Sludge Aqueous																	
NEBU 485A 5-pt comp	"	1400	48459	Soil Solid	Sludge Aqueous	"			X	X							X	X			✓	✓
				Soil Solid	Sludge Aqueous																	
NEBU 253H 5-pt comp	"	1500	48460	Soil Solid	Sludge Aqueous	"			X	X							X	X			✓	✓
				Soil Solid	Sludge Aqueous																	
				Soil Solid	Sludge Aqueous																	
				Soil Solid	Sludge Aqueous																	
				Soil Solid	Sludge Aqueous																	
				Soil Solid	Sludge Aqueous																	
Relinquished by: (Signature) <i>[Signature]</i>						Date	Time	Received by: (Signature) <i>[Signature]</i>						Date	Time							
Relinquished by: (Signature)						12/10/03	1235	Received by: (Signature)						12/6/03	1235							
Relinquished by: (Signature)								Received by: (Signature)														

**ENVIROTECH INC.**

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505-632-0615





**envirotech**  
Analytical Laboratory

**EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons**

Client:	Blagg/Devon	Project #:	94034-0010
Sample ID:	NEBU 22M 5-pt Comp.	Date Reported:	12-16-08
Laboratory Number:	48458	Date Sampled:	12-04-08
Chain of Custody No:	5904	Date Received:	12-10-08
Sample Matrix:	Soil	Date Extracted:	12-12-08
Preservative:	Cool	Date Analyzed:	12-15-08
Condition:	Intact	Analysis Requested:	8015 TPH

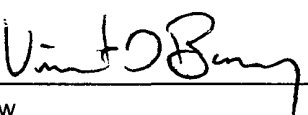
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	142	0.1
Total Petroleum Hydrocarbons	142	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Reserve Pit Project**

  
Analyst

  
Review



# envirotech

Analytical Laboratory

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg/Devon	Project #:	94034-0010
Sample ID:	NEBU 22M 5-pt Comp.	Date Reported:	12-16-08
Laboratory Number:	48458	Date Sampled:	12-04-08
Chain of Custody:	5904	Date Received:	12-10-08
Sample Matrix:	Soil	Date Analyzed:	12-15-08
Preservative:	Cool	Date Extracted:	12-12-08
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	3.0	0.9
Toluene	16.8	1.0
Ethylbenzene	12.6	1.0
p,m-Xylene	87.5	1.2
o-Xylene	30.5	0.9
Total BTEX	150	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Reserve Pit Project

Analyst

Review



Client:	Blagg/Devon	Project #:	94034-0010
Sample ID:	NEBU 22M 5-pt Comp	Date Reported:	12-16-08
Laboratory Number:	48458	Date Sampled:	12-04-08
Chain of Custody No:	5904	Date Received:	12-10-08
Sample Matrix:	Soil	Date Extracted:	12-12-08
Preservative:	Cool	Date Analyzed:	12-12-08
Condition:	Intact	Analysis Needed:	TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	667	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No: 4551, 1978.

Comments: **Reserve Pit Project.**

Analyst

Review

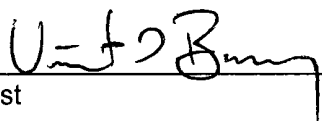


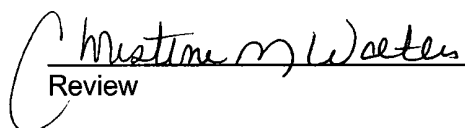
Client:	Blagg/Devon	Project #:	94034-0010
Sample ID:	NEBU 22M 5-pt Comp	Date Reported:	12-16-08
Lab ID#:	48458	Date Sampled:	12-04-08
Sample Matrix:	Soil	Date Received:	12-10-08
Preservative:	Cool	Date Analyzed:	12-12-08
Condition:	Intact	Chain of Custody:	5904

Parameter	Concentration (mg/Kg)
Total Chloride	130

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Reserve Pit Project.**

  
\_\_\_\_\_  
Analyst

  
\_\_\_\_\_  
Review



# envirotech

Analytical Laboratory

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	12-15-BT QA/QC	Date Reported:	12-16-08
Laboratory Number:	48437	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	12-15-08
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF	C-Cal RF	%Diff	Blank Conc	Detect Limit
		Accept. Range 0 - 15%			
Benzene	1.4544E+006	1.4573E+006	0.2%	ND	0.1
Toluene	1.4038E+006	1.4066E+006	0.2%	ND	0.1
Ethylbenzene	1.2883E+006	1.2909E+006	0.2%	ND	0.1
p,m-Xylene	3.1205E+006	3.1267E+006	0.2%	ND	0.1
o-Xylene	1.3258E+006	1.3284E+006	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	20.0	20.3	1.5%	0 - 30%	1.0
Ethylbenzene	28.0	27.4	2.2%	0 - 30%	1.0
p,m-Xylene	562	556	1.1%	0 - 30%	1.2
o-Xylene	195	201	3.4%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	50.0	48.0	96.0%	39 - 150
Toluene	20.0	50.0	68.7	98.1%	46 - 148
Ethylbenzene	28.0	50.0	75.9	97.3%	32 - 160
p,m-Xylene	562	100	656	99.1%	46 - 148
o-Xylene	195	50.0	247	101%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments: QA/QC for Samples 48437 - 48441 and 48456 - 48460.

Analyst

Review



# envirotech

Analytical Laboratory

## EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

### Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	12-15-08 QA/QC	Date Reported:	12-16-08
Laboratory Number:	48437	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	12-15-08
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept Range
Gasoline Range C5 - C10	05-07-07	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	9.9960E+002	1.0000E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	80.1	76.6	4.4%	0 - 30%
Diesel Range C10 - C28	1,540	1,520	1.2%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	80.1	250	326	98.8%	75 - 125%
Diesel Range C10 - C28	1,540	250	1,780	99.4%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 48437 - 48441, 48458 - 48460, and 48487.

Analyst

Review



# envirotech

Analytical Laboratory

EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS  
QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	12-16-08
Laboratory Number:	12-12-TPH.QA/QC 48458	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	12-12-08
Preservative:	N/A	Date Extracted:	12-12-08
Condition:	N/A	Analysis Needed:	TPH

Calibration	I-Cal Date	C-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept. Range
	12-03-08	12-12-08	1,590	1,500	5.7%	+/- 10%

Blank Conc. (mg/Kg)	Concentration	Detection Limit
TPH	ND	17.8

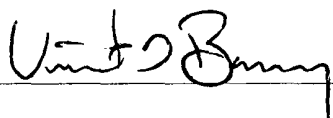
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
TPH	667	604	9.5%	+/- 30%

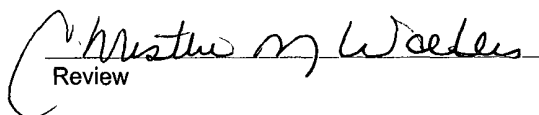
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
TPH	667	2,000	2,540	95.2%	80 - 120%

ND = Parameter not detected at the stated detection limit.

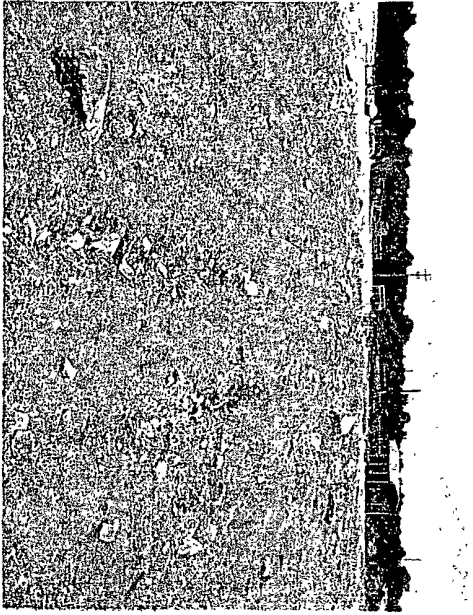
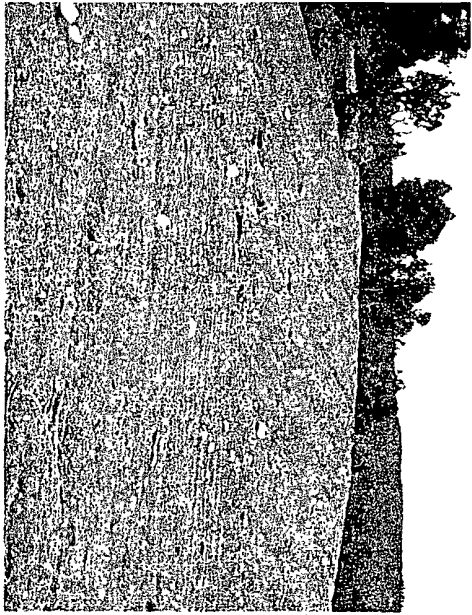
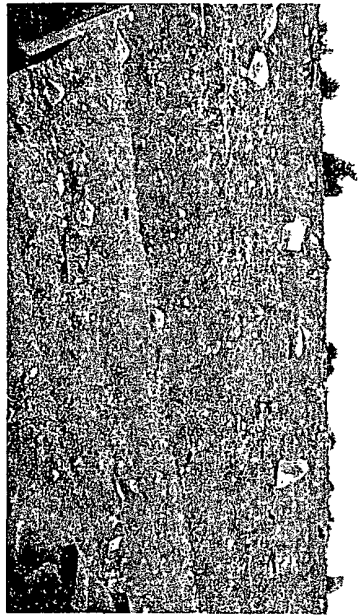
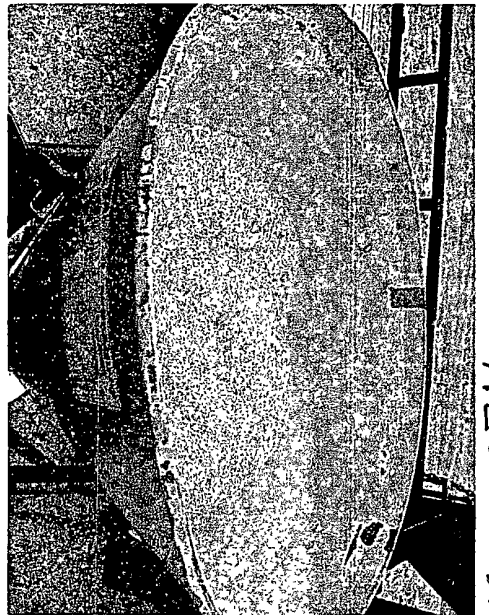
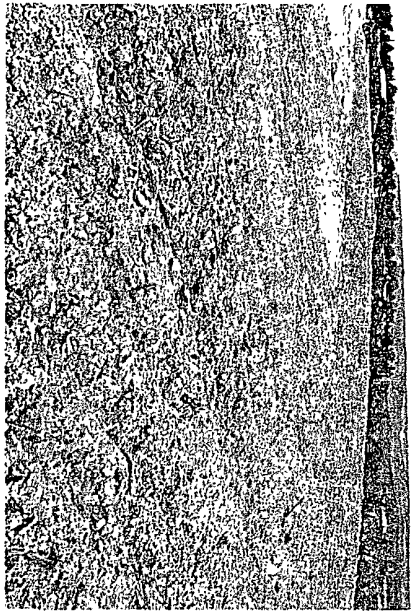
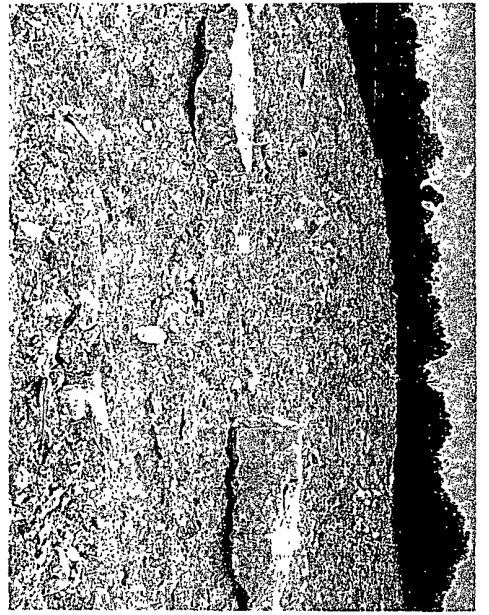
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 48458 - 48461, 48463 - 48465 and 48467.

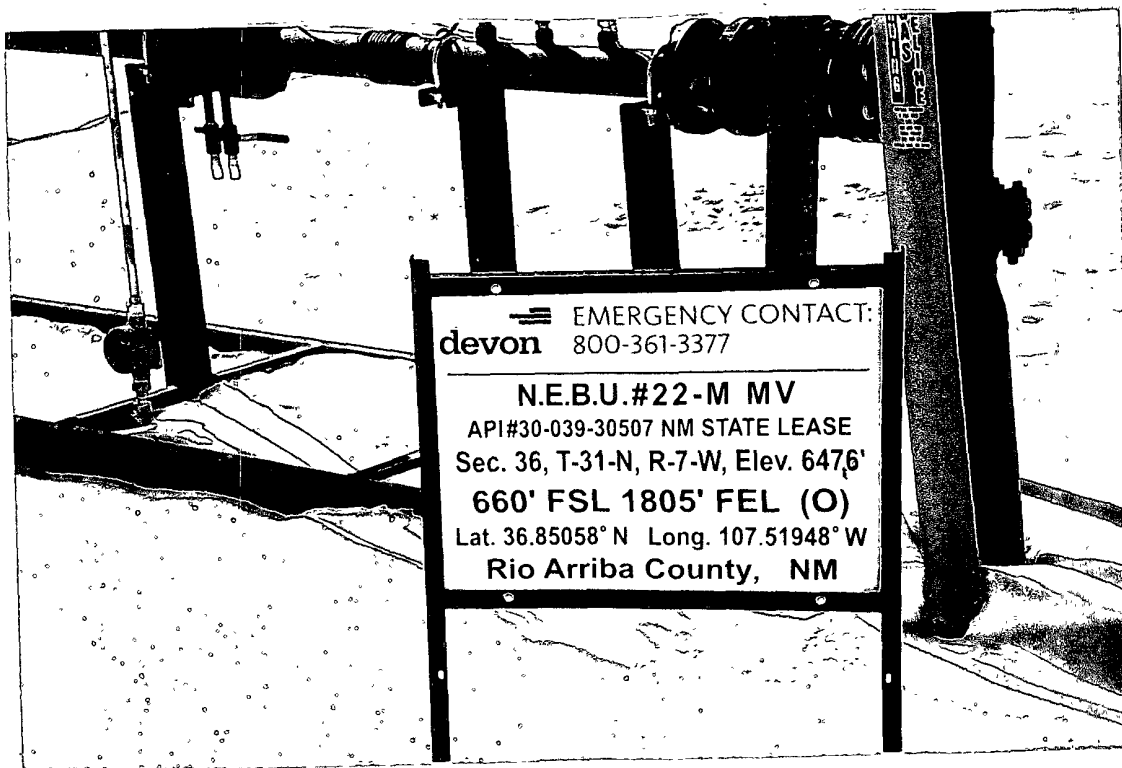
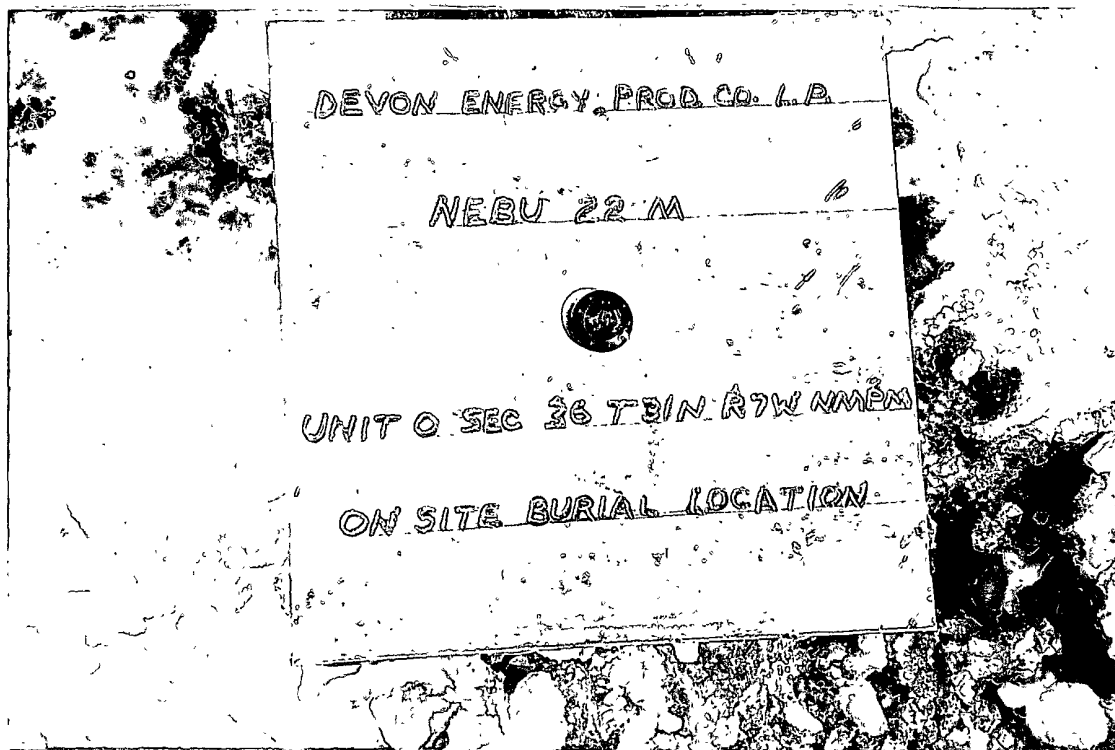
  
Analyst

  
Review

NEBU # 22M







DEVON ENERGY PRODUCTION COMPANY, L.P.

Mike Pippin  
3104 N. Sullivan Avenue  
Farmington, NM 87401  
505-327-4573 (phone) mike@pippinllc.com

October 27, 2011

NMOCD  
c/o Jonathan Kelly  
1000 Rio Brazos Rd.  
Aztec, NM 87410

**RE: Pit Closure Packages from 2008 and 2009, Form C-144**  
Northeast Blanco Unit

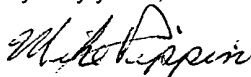
Dear Mr. Kelly,

I have reviewed the list of Northeast Blanco Unit wells you sent me on 10/26/11. As you indicated, many of the pit closure packages from 2008 and 2009 on these wells did not include proof that notice was given to the NMOCD within one week of the drilling pit closure, nor did they include proof of the pit inspections. Although we believe that both the notices and the pit inspections occurred, this was an oversight that the proof was not included in the pit closure packages. Unfortunately, this data is no longer available.

In the future, Devon will include proof of drilling pit closure notice and pit inspection logs in all drilling pit closure packages.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,



Mike Pippin PE  
Petroleum Engineer

RCVD OCT 31 '11

OIL CONS. DIV.

DIST. 2