

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-039-26999 OPERATOR ☒ Initial Report ☐ Final Report

Name of Company Burlington Resources, A Wholly Subsidiary of ConocoPhillips Company	Contact Kelsi Harrington
Address 3401 E. 30th St., Farmington, NM 87402	Telephone No. 505-599-3403
Facility Name San Juan 30-6 Unit 1A	Facility Type Gas Well API # 3003926999
Surface Owner Private	Mineral Owner Federal Lease No. NM-03416

LOCATION OF RELEASE

Unit Letter O	Section 09	Township 30N	Range 06W	Feet from the 1300'	North/South Line South	Feet from the 1975'	East/West Line East	County San Juan
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Latitude **36.82337° N** Longitude **-107.46549° W**

NATURE OF RELEASE

Type of Release – Produced Water	Volume of Release – 10.2 BBL	Volume Recovered – 10 BBL
Source of Release: Water Pit Tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 9/12/11 3:01 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour –	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* **The water pit tank overflowed as the result of improper installation of the auto shut-off valve. Upon discovery, the well was shut in & a water truck was called to location.**

Describe Area Affected and Cleanup Action Taken.* **All fluid was contained within the berm & approximately 10 BBL of fluid were recovered. COPC will assess soils to determine if further action is needed.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kelsi Harrington</i>	OIL CONSERVATION DIVISION	
Printed Name: Kelsi Harrington	Approved by District Supervisor: <i>[Signature]</i>	
Title: Environmental Consultant	Approval Date: <i>10/18/11</i>	Expiration Date:
E-mail Address: kelsi.g.harrington@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 9/22/2011 Phone: 505-599-3403		

* Attach Additional Sheets If Necessary

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