

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

30-039-26999

**OPERATOR**

☐ Initial Report ☒ Final Report

Name of Company	<b>Burlington Resources, A Wholly Subsidiary of ConocoPhillips Company</b>	Contact	<b>Kelsi Harrington</b>	
Address	<b>3401 E. 30<sup>th</sup> St., Farmington, NM 87402</b>	Telephone No.	<b>505-599-3403</b>	
Facility Name	<b>San Juan 30-6 Unit 1A</b>	Facility Type	<b>Gas Well</b>	<b>API #3003926999</b>
Surface Owner	<b>Private</b>	Mineral Owner	<b>Federal</b>	Lease No. <b>NM-03416</b>

**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
<b>O</b>	<b>09</b>	<b>30N</b>	<b>06W</b>	<b>1300'</b>	<b>South</b>	<b>1975'</b>	<b>East</b>	<b>San Juan</b>

Latitude **36.82337° N** Longitude **-107.46549° W**

**NATURE OF RELEASE**

Type of Release -- <b>Produced Water</b>	Volume of Release -- <b>10.2 BBL</b>	Volume Recovered -- <b>10 BBL</b>
Source of Release: <b>Water Pit Tank</b>	Date and Hour of Occurrence <b>Unknown</b>	Date and Hour of Discovery <b>9/12/11 3:01 p.m.</b>
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour --	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\* **The water pit tank overflowed as the result of improper installation of the auto shut-off valve. Upon discovery, the well was shut in & a water truck was called to location.**

Describe Area Affected and Cleanup Action Taken.\* **All fluid was contained within the berm & approximately 10 BBL of fluid were recovered. Confirmation sampling occurred and analytical results were below the regulatory standards set forth in the NMOCD Guidelines for Remediation of Leaks, Spills and Releases; therefore no further action is needed.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kelsi Harrington</i>	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: <b>Kelsi Harrington</b>	Approved by District Supervisor: <i>[Signature]</i>	
Title: <b>Environmental Consultant</b>	Approval Date: <b>10/11/11</b>	Expiration Date:
E-mail Address: <b>kelsi.g.harrington@conocophillips.com</b>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: <b>10/3/2011</b>	Phone: <b>505-599-3403</b>	

\* Attach Additional Sheets If Necessary

n JK 1129137070





October 6, 2011

Project Number 92115-1964

Ms. Kelsi Harrington  
ConocoPhillips  
3401 East 30<sup>th</sup> Street  
Farmington, New Mexico 87401

Phone: (505) 599-3403  
Cell: (505) 320-2461

**RE: CONFIRMATION SAMPLING DOCUMENTATION FOR THE SAN JUAN 30-6 #1A (hBr), RIO ARriba COUNTY, NEW MEXICO**

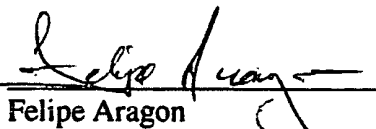
Dear Ms. Harrington:

Enclosed please find the field notes for the confirmation sampling activities performed at the San Juan 30-6 #1A (hBr) well site located in Section 9, Township 30 North, Range 6 West, Rio Arriba County, New Mexico. Upon Envirotech personnel's arrival, on September 28, 2011, a brief site assessment was conducted and the regulatory standard for the site was determined to be 1000 parts per million (ppm) total petroleum hydrocarbons (TPH) and 100 ppm organic vapors due to a horizontal distance to surface water between 200 and 1000 feet, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

One (1) five (5) point composite sample was collected two (2) to four (4) inches below ground surface, where sandstone was encountered, from inside the berm where the below grade tank (BGT) had overflowed, causing a release of produced water and incidental oil; see enclosed *Field Notes*. The samples were analyzed in the field for TPH using USEPA Method 418.1 and for organic vapors using a photoionization detector (PID). The sample returned results below the regulatory standards for organic vapors, but above regulatory standards for TPH; see enclosed *Field Notes*. The sample was then collected into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015. The sample returned results below the regulatory standards for all constituents analyzed; see enclosed *Analytical Results*. Therefore, Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. Should you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted,  
**ENVIROTECH, INC.**

  
Felipe Aragon  
Environmental Field Technician  
[faragon@envirotech-inc.com](mailto:faragon@envirotech-inc.com)

Enclosure(s): Field Notes  
Analytical Results

Cc: Client File 92115

API = 3003926999

Client: *MonroPhillips*

**envirotech**  
 (805) 632-0815 (800) 362-1878  
 5796 U.S. Hwy 84, Farmington, NM 87401

Project No: *92115-1964*COC No: *12651*

*Confirmation*  
**FIELD REPORT: SPILL CLOSURE VERIFICATION**

PAGE NO: *1* OFDATE STARTED: *9-28-11*

DATE FINISHED:

LOCATION: NAME: *San Juan 30-6* WELL #: *1A*QUAD/UNIT: *0* SEC: *9* TWP: *30N* RNG: *6W* PM: *CNTY: RA-ST-N-M*

QTR/FOOTAGE: CONTRACTOR:

ENVIRONMENTAL

SPECIALIST: *F. Arango*

EXCAVATION APPROX: FT. X FT. X FT. DEEP CUBIC YARDAGE:

DISPOSAL FACILITY: REMEDIATION METHOD:

LAND USE: LEASE: LAND OWNER:

CAUSE OF RELEASE: *over flow* MATERIAL RELEASED: *Produced water*

SPILL LOCATED APPROXIMATELY: FT. FROM

DEPTH TO GROUNDWATER: *N/A* NEAREST WATER SOURCE: *522* NEAREST SURFACE WATER: *522*NMOCD RANKING SCORE: *10* NMOCD TPH CLOSURE STD: *600* PPM

## SOIL AND EXCAVATION DESCRIPTION:

*Tank is on sandstone  
 sand stone walls to the south, east, & west  
 approx 4' deep 18'x18'*

*\* High LEL!!*

*22' from W.H  
 11' from W.H  
 to SW corner*

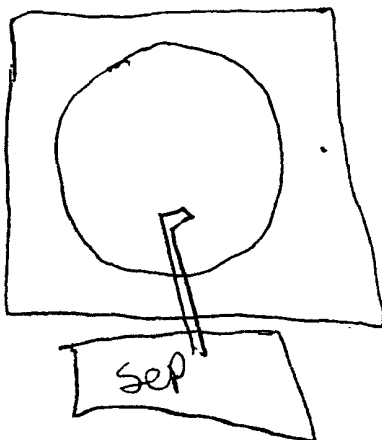
SAMPLE DESCRIPTION	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	ML FREON	DILUTION	READING	CALC. ppm
<i>200 STD</i>	<i>1:30</i>						<i>201</i>	
<i>Bank Comp</i>	<i>1:45</i>	<i>1</i>		<i>5</i>	<i>20</i>	<i>4</i>	<i>1992</i>	<i>7968</i>

## SPILL PERIMETER

## OVM RESULTS

## SPILL PROFILE

*Tank in place  
 and in use*



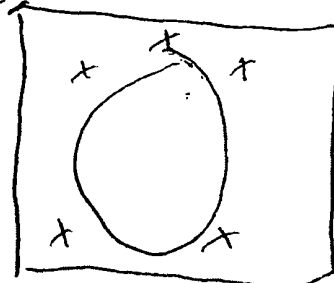
SAMPLE ID FIELD HEADSPACE PID (ppm)

<i>1</i>	<i>0.2</i>

## LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
<i>1</i>	<i>8015/10/11</i>	<i>1:41</i>

*W.H*  
*Scraped 2-4 inches  
 of soil on top of sand stone  
 for sample*



*X = sample location*

TRAVEL NOTES: CALLED OUT: ONSITE:



**EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS**

Client:	ConocoPhillips	Project #:	92115-1964
Sample No.:	1	Date Reported:	10/5/2011
Sample ID:	Tank Composite	Date Sampled:	9/28/2011
Sample Matrix:	Soil	Date Analyzed:	9/28/2011
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

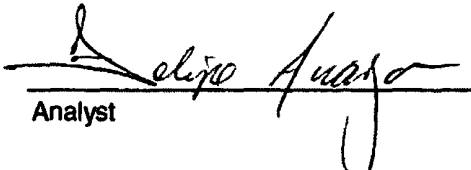
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	7,970	5.0

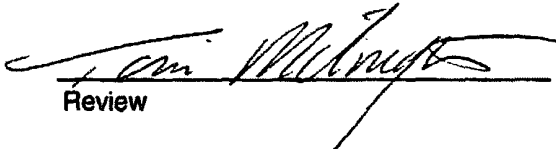
ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: San Juan 30-6 #1A (hBr)

Instrument calibrated to 200 ppm standard. Zeroed before each sample

  
\_\_\_\_\_  
Analyst  
  
Felipe Aragon  
\_\_\_\_\_  
Printed

  
\_\_\_\_\_  
Review  
  
Toni McKnight, EIT  
\_\_\_\_\_  
Printed

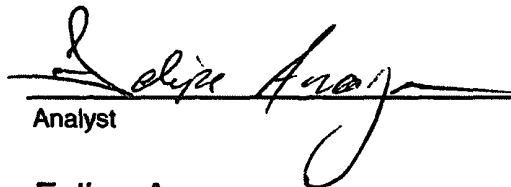


CONTINUOUS CALIBRATION  
EPA METHOD 418.1  
TOTAL PETROLEUM  
HYDROCARBONS

Cal. Date: 28-Sep-11

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	201
	200	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

  
Analyst

Felipe Aragon  
Print Name

  
Review

Toni McKnight, EIT  
Print Name

10/4/2011  
Date

10/4/2011  
Date



**envirotech**  
Analytical Laboratory

**EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons**

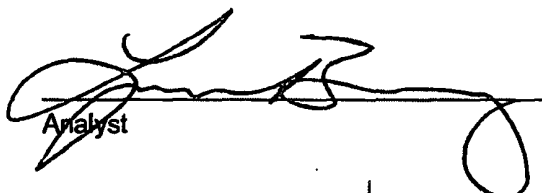
Client:	ConocoPhillips	Project #:	92115-1964
Sample ID:	Tank Comp.	Date Reported:	09-30-11
Laboratory Number:	59772	Date Sampled:	09-28-11
Chain of Custody No:	12651	Date Received:	09-28-11
Sample Matrix:	Soil	Date Extracted:	09-28-11
Preservative:	Cool	Date Analyzed:	09-29-11
Condition:	Intact	Analysis Requested:	8015 TPH

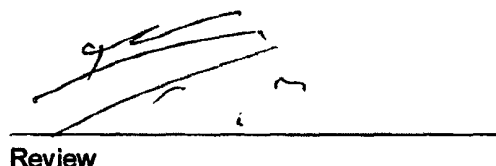
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	0.2	0.1
Total Petroleum Hydrocarbons	0.2	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Spill Assessment / San Juan 30-6 #1A**

  
Analyst

  
Review

**EPA Method 8015 Modified  
 Nonhalogenated Volatile Organics  
 Total Petroleum Hydrocarbons**

**Quality Assurance Report**

Client:	QA/QC	Project #:	N/A
Sample ID:	09-29-11 QA/QC	Date Reported:	09-29-11
Laboratory Number:	59670	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	09-29-11
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	40815	1.000E+03	1.000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	40815	1.006E+03	1.006E+03	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	1.9	0.2
Diesel Range C10 - C28	4.6	0.1

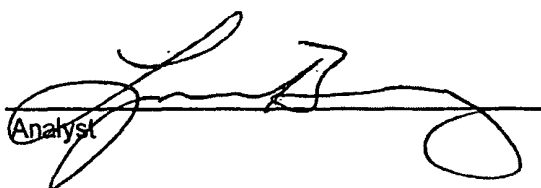
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Range
Gasoline Range C5 - C10	ND	ND	0.00%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.00%	0 - 30%

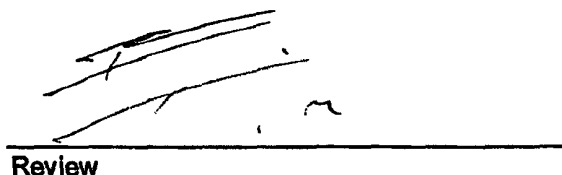
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	247	98.6%	75 - 125%
Diesel Range C10 - C28	ND	250	245	98.1%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,  
 SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 59670-59679, 59765-59773.

  
 Analyst

  
 Review



12651

Client:			Project Name / Location:				ANALYSIS / PARAMETERS															
Client Address:			Sampler Name:				TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE					Sample Cool	Sample Intact
Client Phone No.:			Client No.:																			
Sample No./ Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No./Volume of Containers	Preservative																
						HgCl <sub>2</sub>	HCl	Conc														
Tank Comp.	9-28-11	1:41	59772	Soil Solid	Sludge Aqueous	1/4oz			XX												Y	Y
				Soil Solid	Sludge Aqueous																	
				Soil Solid	Sludge Aqueous																	
				Soil Solid	Sludge Aqueous																	
				Soil Solid	Sludge Aqueous																	
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Relinquished by: (Signature)						Date		Time		Received by: (Signature)						Date		Time				
[Signature]						9-28-11		16:37		[Signature]						9-28-11		16:37				
Relinquished by: (Signature)										Received by: (Signature)												
Relinquished by: (Signature)										Received by: (Signature)												

Rush !!



**envirotech**  
Analytical Laboratory