

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-039-27497

OPERATOR

☒ Initial Report

☐ Final Report

Name of Company Burlington Resources a Wholly Subsidiary of ConocoPhillips Company	Contact Kelsi Harrington	
Address 3401 E. 30th St., Farmington, NM 87402	Telephone No. 505-599-3403	
Facility Name San Juan 30-6 Unit 477S	Facility Type Gas Well API#3003927497	
Surface Owner Private	Mineral Owner Private	Lease No.

LOCATION OF RELEASE

Unit Letter F	Section 28	Township 30N	Range 06W	Feet from the 1710'	North/South Line North	Feet from the 1460'	East/West Line West	County Rio Arriba
-------------------------	----------------------	------------------------	---------------------	-------------------------------	----------------------------------	-------------------------------	-------------------------------	-----------------------------

Latitude **36.78611° N** Longitude **-107.47175° W**

NATURE OF RELEASE

Type of Release – Produced Water	Volume of Release – 40 BBL	Volume Recovered – 39.5 BBL
Source of Release: Water Pit Tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 8/24/2011 12:30 p.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell (NMOCD): Verbal	
By Whom? Kelsi Harrington	Date and Hour – 8/25/2011 7:00 a.m.	RCVD SEP 15 '11
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV.	
If a Watercourse was Impacted, Describe Fully.*		DIST. 3
Describe Cause of Problem and Remedial Action Taken.* A ball valve at the separator was opened by an unknown third party causing the produced water to be diverted into the pit tank resulting in a pit tank overflow.		
Describe Area Affected and Cleanup Action Taken.* All fluid remained within the berm, specifically in between the metal cribbing and pit tank and approximately 39.5 BBL of fluid was recovered. COPC will assess the soils to determine further action, if needed.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Kelsi Harrington</i>	OIL CONSERVATION DIVISION	
Printed Name: Kelsi Harrington	Approved by District Supervisor: <i>Bob Bell</i>	
Title: Environmental Consultant	Approval Date: <i>10/11/11</i>	Expiration Date:
E-mail Address: kelsi.g.harrington@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 9/6/2011	Phone: 505-599-3403	

* Attach Additional Sheets If Necessary

12K1129235420