

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-045-06680

OPERATOR

☐ Initial Report ☒ Final Report

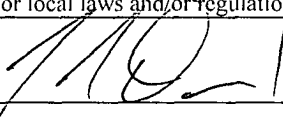
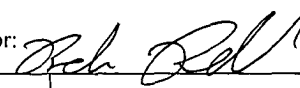
Name of Company: XTO Energy, Inc.	Contact: James McDaniel	
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3701	
Facility Name: E H Pipkin #12 (30-045-06680)	Facility Type: Gas Well (Dakota)	
Surface Owner: Federal	Mineral Owner:	Lease No.:

LOCATION OF RELEASE

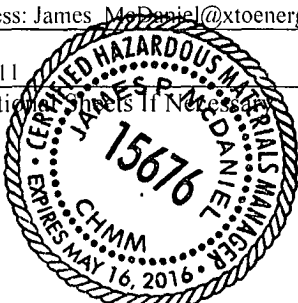
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	12	27N	11W	1825	FNL	1760	FEL	San Juan

Latitude: 36.5913 Longitude: -107.9519

NATURE OF RELEASE

Type of Release: Produced Water	Volume of Release: Unknown	Volume Recovered: None
Source of Release: Below Grade Tank	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: Unknown
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.* The below grade tank was moved at the E H Pipkin #12 well site due the plugging and abandoning of this well location. The BGT cellar beneath the BGT was sampled for TPH via USEPA Method 8015 and 418.1, for BTEX via USEPA Method 8021, and for total chlorides. The sample returned results below the 'pit rule' standards of 0.2 ppm benzene, 10 ppm total BTEX and 250 ppm chlorides, but above the 100 ppm standard for TPH, confirming that a release has occurred at this location. The site was then ranked according to the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. The site was ranked a 10 due to a wash at less than 1,000 feet from the location. This set the closure standard to 1,000 ppm TPH, 10 ppm benzene and 50 ppm total BTEX.		
Describe Area Affected and Cleanup Action Taken.* The BGT closure sample returned results below the regulatory standards determined for this site in the NMOCD Guidelines for the Remediation of Leaks, Spills and Releases. No further action is required regarding this incident.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: 		OIL CONSERVATION DIVISION
Printed Name: James McDaniel, CHMM #15676		Approved by District Supervisor: 
Title: EH&S Supervisor		Approval Date: 10/11/11 Expiration Date:
E-mail Address: James.McDaniel@xtoenergy.com		Conditions of Approval:
Date: 9/7/2011 Phone: 505-333-3701		Attached <input type="checkbox"/>

* Attach Additional Information If Necessary



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