District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W Grand Avenue, Artesia, NM 88210 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

30-045-76147

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Revised October 10, 2003

Form C-141

<u> </u>	OPERATOR	Initial Report 🔀 Final Report										
Name of Company: XTO Energy, Inc.	Contact: James McDaniel											
Address: 382 Road 3100, Aztec, New Mexico 87410	Telephone No.: (505) 333-3701											
Facility Name: T L Rhodes C #2E (30-045-26147)	Facility Type: Gas Well (Simpson Ga	ıllup)										
Surface Owner: Federal Mineral Owner	: Federal	Lease No.:NMSF-080844										
	ON OF RELEASE											
Unit Letter Section Township Range Feet from the Nort N 30 28N 11W 210	h/South Line Feet from the East/Wes											
		D Sun Juan										
Latitude: 36.6256	61 Longitude: <u>-108.04593</u>											
	E OF RELEASE											
Type of Release: Produced Water		olume Recovered: None										
Source of Release: Below Grade Tank	Date and Hour of Occurrence: D Unknown	ate and Hour of Discovery: Unknown										
Was Immediate Notice Given?	If YES, To Whom?	ate and Hour of Discovery Unknown										
☐ Yes ☐ No ☒ Not Required		4										
By Whom?	Date and Hour	M HECEIVED A										
Was a Watercourse Reached?	If YES, Volume Impacting the Waterco	OUI CONS. DIV. DIST. 3										
☐ Yes ☒ No		OIL COMO DILL DIO										
If a Watercourse was Impacted, Describe Fully.*		(E) 5110. DIV. DIST. 3 (A)										
		Ve.										
Describe Cause of Problem and Remedial Action Taken.* The below grade tank was moved at the T L Rhodes C #2E well site due the plugging and abandoning of this well location. The BOTO Plant below the plugging and abandoning of this well location.												
BGT was sampled for TPH via USEPA Method 8015 and 418.1, for BT	EX via USEPA Method 8021, and for total	chlorides. The sample returned results										
below the 'pit rule' standards of 0.2 ppm benzene, 10 ppm total BTEX a	and 250 ppm chlorides, but above the 100 pp	pm standard for TPH, confirming that a										
release has occurred at this location. The site was then ranked according												
The site was ranked a zero due to no washed within 1,000 feet, an estimate registered water wells within 1,000 feet. This set the closure standard to												
registered water wens within 1,000 feet. This set the closure standard to	5 3,000 ppin 11 11, 10 ppin benzene and 30 p	opin total BTEX.										
Describe Area Affected and Cleanup Action Taken.*												
The BGT closure composite sample returned results well below the regu		rsuant to the NMOCD Guidelines for										
the Remediation of Leaks, Spills and Releases. All applicable analytical	results are attached for your reference.											
I hereby certify that the information given above is true and complete to	the best of my knowledge and understand t	that pursuant to NMOCD rules and										
regulations all operators are required to report and/or file certain release	notifications and perform corrective action	s for releases which may endanger										
public health or the environment. The acceptance of a C-141 report by t												
should their operations have failed to adequately investigate and remediator the environment. In addition, NMOCD acceptance of a C-141 report												
federal, state, or local laws and/or regulations.	does not remove the operator of responsion	rey for compliance with any other										
	OIL CONSERVA	TION DIVISION										
Signature:		- ·										
Signature.	Approved by District Supervisor:	1 21										
Printed Name: James McDaniel, CHMM #15676	Approved by District Supervisor:	Tell										
Tido, EH&C Curamian	Ammund Date: 40 /11 /11	minution Data										
Title: EH&S Supervisor	Approval Date: $IO/I(II)$ Exp	piration Date:										
E-mail Address: James Metabasextoenergy.com	Conditions of Approval:	Attached										
WALARDOUS	• •	/ ttached										
Date: 9/8/2011 Phone: 505-333-3701												
Attach Additional Street If Necessary	NJK 1129236833											
No. 156> 2 58	11 - 1											
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DE MAN SON												
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William Ju		(7										
<u> </u>												



COVER LETTER

Friday, March 11, 2011

James McDaniel XTO Energy 382 County Road 3100 Aztec, NM 87410

TEL: (505) 787-0519 FAX (505) 333-3280

RE: BGT Closure Composite

Dear James McDaniel:

Order No.: 1103360

Hall Environmental Analysis Laboratory, Inc. received 1 sample(s) on 3/8/2011 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites.

Reporting limits are determined by EPA methodology.

Please do not hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman, Laboratory Manager

NM Lab # NM9425 NM0901

AZ license # AZ0682

ORELAP Lab # NM100001

Texas Lab# T104704424-08-TX



Hall Environmental Analysis Laboratory, Inc.

Date: 11-Mar-11

CLIENT:

XTO Energy

Client Sample ID: BGT Closure Comp.

Lab Order:

1103360

Collection Date: 3/7/2011 12:06:00 PM

Project: Lab ID: **BGT Closure Composite** 1103360-01

Date Received: 3/8/2011

Matrix: SOIL

Analyses	Result	PQL Q	ual Units	DF	Date Analyzed
EPA METHOD 418.1: TPH					Analyst: JB
Petroleum Hydrocarbons, TR	420	20	mg/Kg	1	3/11/2011

Qualifiers:

- Value exceeds Maximum Contaminant Level
- Е Estimated value
- Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit

- Analyte detected in the associated Method Blank
- Holding times for preparation or analysis exceeded Н
- MCL Maximum Contaminant Level
- ND Not Detected at the Reporting Limit
- Spike recovery outside accepted recovery limits

Date: 11-Mar-11

QA/QC SUMMARY REPORT

Client:

XTO Energy

Project:

BGT Closure Composite

Work Order:

1103360

Analyte	Result	Units	PQL	SPK Va S	SPK ref	%Rec L	owLimit Hi	ghLimit	%RPD	RPDLimit	Qual
Method: EPA Method 418.1:	ТРН	MDL IZ	٠			Datab ID.	02044	A - alua	in Data:		2/44/204
Sample ID: MB-25914		MBLK				Batch ID:	25914	Anaiys	is Date:		3/11/201
Petroleum Hydrocarbons, TR	ND	mg/Kg	20						•		
Sample ID: LCS-25914		LCS				Batch ID:	25914	Analys	is Date:		3/11/2011
Petroleum Hydrocarbons, TR	99.08	mg/Kg	20	100	0	99.1	81.4	118			
Sample ID: LCSD-25914		LCSD				Batch ID:	25914	Analys	is Date:		3/11/2011
Petroleum Hydrocarbons, TR	101.9	mg/Kg	20	100	0	102	81.4	118	2.79	8.58	

Qualifiers:

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

H Holding times for preparation or analysis exceeded

NC Non-Chlorinated

R RPD outside accepted recovery limits

Page 1

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name XTO ENERGY			Date Received: 3/8/2011						
Work Order Number 1103360			Received by	" MMG					
Checklist completed by:		3 8 Dale	U	abels checked by	: Montrials				
Matrix:	Carrier name:	Greyhound							
Shipping container/cooler in good condition?		Yes 🗹	No 🗆	Not Present					
Custody seals intact on shipping container/coole	er?	Yes 🗹	No 🗆	Not Present	Not Shipped				
Custody seals intact on sample bottles?		Yes 🗌	No 🗆	N/A €					
Chain of custody present?		Yes 🗹	No 🗌						
Chain of custody signed when relinquished and	received?	Yes 🗹	No 🗌						
Chain of custody agrees with sample labels?		Yes 🗹	No 🗆						
Samples in proper container/bottle?		Yes 🗹	No 🗀						
Sample containers intact?		Yes 🔽	No 🗆						
Sufficient sample volume for indicated test?		Yes 🗹	No 🗆						
All samples received within holding time?		Yes 🗹	No 🗆		Number of preserved				
Water - VOA vials have zero headspace?	No VOA vials subn	nitted 🗹	Yes 🗌	No 🗀	bottles checked for pH:				
Water - Preservation labels on bottle and cap ma	atch?	Yes 🗌	No 🗌	N/A 🗹					
Water - pH acceptable upon receipt?	•	Yes 🗌	No 🗆	N/A 🗹	<2 >12 unless noted below.				
Container/Temp Blank temperature?		7.4°	<6° C Acceptab		Balow.				
COMMENTS:			If given sufficient	time to cool.					
				=====					
					•				
Client contested	Data contacted		Dose						
Client contacted	Date contacted:		,. Feis	on contacted					
Contacted by	Regarding:								
Comments:									
Corrective Action		~ - 4							
		-							

<u>C</u>	hain-	of-Cu	istody Record	Furn-Around	Time:			HALL ENVIRONMENTAL														
Client:	XTC)							, e.)R	
				Project Name			_			9 5,		wwv	v.hal	lenv	rironi	ment	al.co	m				•
Mailing	Address	382	POAD 3100	K6T 0	closure	c ompo	sire		490)1 H	awki	ns N	IE -	Alb	ouque	erqu	e, NI	м 87	109		**	
			Am 87410	Project #:					Te	l. 50	5-34	15-39	975	F	=ax	505-	345-	4107	7			
Phone:	•••		-0519	TL PHO	DES C	26						1 m	Α	naly	/sis	Req	uest	表 1 表				
	_	_	- modanielaxto	Project Mana	ger:			TMB's (8021)	-					*%. i*				V				
QA/QC	Package:	_	energy.ca-	GAMES MCDANIER					+ TPH (Gas only)	(Gas/Diesel)					PO4,SC	PCB's						
Accredi	itation			Sampler: BRAO GRIFFITH Onice Res No					TPH	5B (G	3.1	4.1)	PAH)		"NO ₂ ,	8082						î
□ NELAP □ Other			31	Sample Temperature 7.4						801	418	20	A	SE	ο̈́	es /		δ				'or
) (Type) _	<u> </u>	1	Zodiširhi čiši ši čiviti	ociomic			ITB	TB	ğ	hod	hod	A	/lete	D,	ticid	(A)	길			- 1) s
Date	Time	Matrix	Sample Request ID	Container Type and #	Preservative Type	, HEA	No	BTEX + MTBE	BTEX + MTBE	TPH Method 8015B	TPH (Method 418.1)	EDB (Method 504.1)	8310 (PNA or	RCRA 8 Metals	Anions (F,CI,NO3,NO2,PO4,SO4)	8081 Pesticides / 8082	8260B (VOA)	8270 (Semi-VOA)				Air Bubbles (Y or N)
3.7-11	1706	Soil	BGT CLOSURE COMP.	1 402	Cool	E BINGS	/		Ш		X	ш	8	ш	+	8	8		\dashv	\dagger	+	
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Date:	Time:	Relinquish	•	Received by: Date Time									-									
3/ _{1/11}	1425	1/h	nistre Welter	e subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analysis.																		



12065 Lebanon Rd Mt. Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I.D. 62-0814289

Est 1970

James McDaniel XTO Energy - San Juan Division 382 Road 3100 Aztec, NM 87410

Report Summary

Monday March 14, 2011

Report Number: L505195
Samples Received: 03/08/11
Client Project:

Description: BGT Closure Composite

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Daphne Richards , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - I-2327, CT - PH-0197, FL - E87487 GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704, ND - R-140 NJ - TN002,NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 00109, WV - 233 AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032008A, TX - T104704245, OK-9915

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences Note The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP

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ESC Sample # . L505195-01

REPORT OF ANALYSIS

March 14,2011

James McDaniel XTO Energy - San Juan Division 382 Road 3100 Aztec, NM 87410

Date Received : March 08, 2011
Description : BGT Closure Composite

Site ID : TL RHODES C 2E Sample ID : BGT CLOSURE

Project # :

Collected By : Brad Griffith Collection Date : 03/07/11 12:06

Parameter	Dry Result	Det. Limit	Units	Method	Date	Dil.
Chloride	25.	12.	mg/kg	9056	03/12/11	1
Total Solids	87.		ક	2540G	03/14/11	1
Benzene Toluene Ethylbenzene Total Xylene TPH (GC/FID) Low Fraction Surrogate Recovery-%	BDL BDL BDL BDL	0.0029 0.029 0.0029 0.0087 0.58	mg/kg mg/kg mg/kg mg/kg mg/kg	8021/8015 8021/8015 8021/8015 8021/8015 GRO	03/09/11 03/09/11 03/09/11 03/09/11	
<pre>a,a,a-Trifluorotoluene(FID) a,a,a-Trifluorotoluene(PID)</pre>	98.8 97.9		% Rec. % Rec	8021/8015 8021/8015	03/09/11 03/09/11	
TPH (GC/FID) High Fraction Surrogate recovery(%)	11.	4.6	mg/kg	3546/DRO	03/12/11	1
o-Terphenyl	73.4	•	% Rec.	3546/DRO	03/12/11	1.

Results listed are dry weight basis. BDL - Below Detection Limit Det Limit - Practical Quantitation Limit(PQL)

Note:

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Summary of Remarks For Samples Printed , 03/14/11 at $16\!:\!51\!:\!48$

TSR Signing Reports · 288 R5 - Desired TAT

drywt

Sample: L505195-01 Account: XTORNM Received. 03/08/11 08:30 Due Date: 03/15/11 00:00 RPT Date. 03/14/11 16:50



Aztec, NM 87410

XTO Energy - San Juan Division James McDaniel 382 Road 3100

Quality Assurance Report Level II 12065 Lebanon Rd Mt Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I D 62-0814289

Est. 1970

L505195

March 14, 2011

	,					
			ory Blank			
Analyte	Result	Units	% Rec	Limit	Batch	Date Analyzed
Benzene	< .0005	mq/kq		•	WG525043	03/08/11-23:22
Ethylbenzene	< .0005	mg/kg		i		03/08/11 23 22
Toluene	< .005	mg/kg				03/08/11 23 22
TPH' (GC/FID) Low Fraction	< 1	mg/kg	*			03/08/11 23 22
Total Xylene	< 0015	mq/kg			WG525043	03/08/11 23 22
a,a,a-Trifluorotoluene(FID)		% Rec	98.95	59-128		03/08/11 23:22
a,a,a-Trifluorotoluene(PID)	*	% Rec.	97 97	54-144	WG525043	03/08/11 23:22
Chloride	< 10	mg/kg		•	WG525351	03/11/11 10 49
TPH (GC/FID) High Fraction	< 4			÷. • •	พกราธารา	03/11/11 13 10
o-Terphenyl	< 4	ppm % Rec	110.2	50-150		03/11/11 13:10
Total Solids	. < .1	` ¥		,	WC525490	03/14/11 14.11
Total Solids					WG323130	03/11/11 11:11
Analyte	Units	Result	olicate Duplicate RPD	Limit	Ref Samp	Batch
Chloride	,mg/kg	0	00	20	L505188-	01 WG525351
Total Solids	*	77.0	81.2 4.84	5	L505206-	01 WG525490
						.
Analyte	Units	Laboratory Known Val	Control Sample, Result	% Rec	Limit	Batch
_	, ,,,				76-113	WG525043
Benzene	mg/kg	05 05	0 0511 0 0481	102. 96.2	78-115	WG525043
Ethylbenzene Toluene	mg/kg	. 05	0 0481	95.3	76-114	WG525043
	mg/kg	.15		93.0	81-118	WG525043
Total Xylene a,a,a-Trifluorotoluene(PID)	mg/kg	.12	0 139	99 54	54-144	WG52504
TPH (GC/FID) Low Fraction	mg/kg	5 5	5 98	109.	67-135	WG52504
a,a,a-Trifluorotoluene(FID)	mg/ kg	3 3	3 30	104.6	59-128	WG525043
a, a, a-lilituolocoluene (Fib)				101.0	,	
Chloride	mg/kg	200	210	105	85-115	WG525351
TPH (GC/FID) High Fraction	mqq	60	54.6	91 0	50-150	WG525262
o-Terphenyl	ppiii	00	34.0	106 6	50-150	WG525262
O-Terphenyi			•	, 100 0	30 130	
Total Solids		50	50.0	100	85-155	WG525490
	т.	aboratory Cont	col Sample Duplicat	P		
Analyte	Units		%Rec		RPD Lim	it Batch
Benzene	mq/kq	0.0513 0.05	511 103.	76-113	0 480 20	WG525043
Ethylbenzene		0.0513 0.05			0 480 20	WG525043
Toluene		0 0481 0 04			1.07 20	WG525043
Total Xylene		0.138 -0.13			0 930 20	WG525043
a,a,a-Trifluorotoluene(PID)	mg/kg	0.130 -0.13	99.10	54-144	5 550 20	WG525041
TPH (GC/FID) Low Fraction	mg/kg	6.08 5.98			1.73 20	WG525041
a,a,a-Trifluorotoluene(FID)		0.00	104.0	59-128		WG525043
a,a,a iiiiiaotocotuene(Pib)		•	10110	, 5, 120	*	,

^{*} Performance of this Analyte is outside of established criteria.
For additional information, please see Attachment A 'List of Analytes with QC Qualifiers '



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XTO Energy - San Juan Division James McDaniel 382 Road 3100

Aztec, NM 87410

Quality Assurance Report Level II

L505195

March 14, 2011

				Sample Dup					
Analyte	Units	Result	Ref	%Rec	Li	mit	RPD	Limit	Batch
Chloride	mg/kg	213.	210.	106.	85	-115	1.42	20	WG52535
TPH (GC/FID) High Fraction o-Terphenyl	ppm	54.0	54.6	90 0 105.2		-150 -150	1,12,	20	WG52526
			Matrix	Spike					
Analyte	Units	MS Res	Ref R	es TV	% Rec	Limit		Ref Samp	Batch
Benzene .	mg/kg	0.236	0	.05	94.5	32-137	,	L505188-01	-WG52504
Ethylbenzene	mg/kg	0.202	0	. 05	80 8	10-150)	L505188-01	WG52504
Toluene	mg/kg	0.213	0	05	85.4	20-142	2	L505188-01	WG52504
Total Xylene	mg/kg	0.582	0	15 -	77 6	16-141		L505188-01	WG52504
a,a,a-Trifluorotoluene(PID)					98.08	54-144			WG52504
TPH (GC/FID) Low Fraction	mg/kg	21.2	0	5 5	77,2	55-109)	L505188-01	WG52504
a,a,a-Trifluorotoluene(FID)		•			ĵ02 5 .	59-128		·- · ·	WG52504
TPH (GC/FID) High Fraction	ppm	52.8	9 50	60	72,2	50-150		L505195-01	WG5,2526
o-Terphenyl				3.6	72.43	50-150	1		WG52526
	*	Mati	rıx Spike	Duplicate					
Analyte	Units	MSD	Ref	%Rec	Limit	RPD	Limit	Ref Samp	Batch
TPH (GC/FID) Low Fraction	mg/kg	23.9	21 2 .	86.9	55-109	11 8	Ż0	L505188-01	WG52504
a,a,a-Trifluorotoluene(FID)			-	102 4	59-128			•	WG52504
Benzene	mg/kg	0 219	0.236	87 4	32-137	7 78	39	L505188-01	WG52504
Ethylbenzene	mg/kg	0.188	0.202	75.1	10-150	7.24	44	L505188-01	WG52504
Toluene	mg/kg	0.197	0.213	78.9	20-142	7.91	42	L505188-01	WG52504
Total Xylene		0.545	0 582	72.7	16-141	6.55	46	L505188-01	WG52504
a,a,a-Trifluorotoluene(PID)		Ny s		98.15	54-144		•	- r	_ WG52504
TPH (GC/FID) High Fraction	ppm	53 2	52 8	72 9	50-150	0.807	20	L505195-01	WG52526
o-Terphenyl		A		65.41	50-150				WG52526

Batch number /Run number / Sample number cross reference

WG525043 R1606090 L505195-01 WG525351: R1607689 L505195-01 WG525262: R1607730 L505195-01 WG525490 R1609618: L505195-01

 ^{*} Calculations are performed prior to rounding of reported values
 * Performance of this Analyte is outside of established criteria
 For additional information, please see Attachment A 'List of Analytes with QC Qualifiers '



XTO Energy - San Juan Division James McDaniel 382 Road 3100

Aztec, NM 87410

Quality Assurance Report Level II

L505195

March 14, 2011

12065 Lebanon Rd Mt Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Est 1970

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods. The quality control samples include a method blank, a laboratory control sample, and the matrix spike duplicate analysis. If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

Company Name/Address	_		Alternate B	Alternate Billing						ainer/Prese	ervative		Chain of Custody
XTO ENERGY, IN	C.											Д090	Pageof
										34. 30 ·			
382 County Road 3100							是數					Prepared by	
AZTEC, NM 87410										74.887 72.801			
							B 48 8				STATE BEOX		ONMENTAL
												SCIEN	ICE CORP
			Report to James McDaniel						-147.47			12065 Lebar	non Road
			E-mail to james_mcdaniel@xtoenergy.com									Mt Juliet TN	37122
Project Description BGT CLC	OSURE CO	MPOSIT	City/State Collected									Phone (615)	758-5858
PHONE: 505-333-3701	701 Client Project No.									# 1 m 1		Phone (800	
FAX												. FAX (61	5)758-5859
Collected by Brad Griffith	Site/Facility ID:	n	#ZE	P O.#	P O.#					rii		CoCode	
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Remarks "ONLY 1 COC Per Site!	!"											Flow	Other
Relinquisher by (Signature	Date	Time	Received by	Signature)	<u> </u>		Samp	les retu	rned via F	edEx_X_UF	S_Other_	Condition	(lab use only)
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