District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St. Francis Dr , Santa Fe, NM 87505

30-045-32161

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action OPERATOR Initial Report Final Report

Name of Company ConocoPhillips Company						Contact Kelsi Harrington					
Address				gton, NM 8740		o. 505-59 9	9-3403				
Facility Nar	ne Ratti	esnake CD	P near F	C State Com 4	A Facility Type	Gas Well	API #3 00	43004529957 -			
Surface Ow	ner State	•		Mineral Ow	ner State	State Lease No.					
LOCATION OF RELEASE											
Unit Letter C	Section 36	Township 31N	Range 09W	Feet from the 1255'	North/South Line North	1 I		an Juan			
Latitude <u>36.85816° N</u> Longitude -107.73542° W											
NATURE OF RELEASE											
Type of Relea	ase - Gly	col			Volume of Re	Volume of Release – 14.3 BBL			Volume Recovered – 13.5 BBL		
Source of Re	lease: Gly	col Storag	e Tank			Date and Hour of Occurrence 8/1/11 10:20 a.m.			Date and Hour of Discovery 8/1/11 10:30 a.m.		
Was Immediate Notice Given? ☐ Yes ☐ No ☒ Not Required						If YES, To Whom?					
By Whom?						Date and Hour –					
Was a Water	course Rea	ched?	Yes ⊠	No	If YES, Volun	If YES, Volume Impacting the Watercourse.					
If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken.* While removing a conduit on the bottom of the storage tank, a PVC pipe nipple on the drain valve cracked causing glycol to release.											
Describe Area Affected and Cleanup Action Taken.* Approximately 13.5 BBL of fluid was contained on the concrete skid under											
the tank and it is estimated that 0.8 BBL of fluid sprayed outside of the containment. The fluid on the containment											
was removed and the impacted gravel/soil was hydro-excavated. No further action required.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
	or local la	ws and/or regu	ulations.			<u> </u>	, ,	•			
Signature:	Kelõn	Harrington	-			OIL CONSERVATION DIVISION					
•											
Printed Name	e: Kelsi Harrington			Approved by I	Approved by District Supervisor:						
Title:	Fie	ld Environr	mental S _i	pecialist		Approval Date: \[\langle \lan					
E-mail Addre	ess: kelsi.	g.harringto	n@cono	cophillips.com	Conditions of	Approval:	•				

Phone: 505-599-3403

* Attach Additional Sheets If Necessary

Date: 8/22/11

NJK 1129250942 RECEIVEL 1643 2617

Attached