<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

	on and Corrective A	ction								
30-045-32872	OPERATOR	☐ Initial Report 🔀 Final Report								
Name of Company: XTO Energy, Inc.	Contact: James McDaniel									
Address: 382 Road 3100, Aztec, New Mexico 87410 Facility Name: Scott Gas COM #1F (30-045-32872)	Telephone No.: (505) 333-3701 Facility Type: Gas Well (Blanco-Mesaverde)									
Surface Owner: Federal Mineral Owner	:	Lease No.:								
	ON OF RELEASE									
Unit Letter Section Township Range Feet from the Nort G 1 30N 12W 1855	h/South Line Feet from the 1980	East/West Line County FEL San Juan								
Latitude: 36.8433 Longitude: -108.0477 OIL CONS. DIV										
NATURI	E OF RELEASE	DIST. 3								
Tv = of Release: Produced Water	Volume of Release: 9 bbls	Volume Recovered: 8								
Source of Release: Leaking BGT	Date and Hour of Occurrence Unknown	Date and Hour of Discovery: At list 29, 2011 - 1142								
Was Immediate Notice Given? ☐ Yes ☐ No ☐ Not Require.	If YES, To Whom?	710 351 25. 2011 1172								
By Whom? James McDaniel	Date and Hour: At sist 29.									
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting	the watercourse.								
If a Watercourse was Imacted. Describe Ful.* Describe Cause of Problem and Remedial Action Taken.* On August 29, 2011, an XTO lease operator noticed a leak in the below water had been released into the bottom of the BGT cellar. A water true BGT cellar. Approximately 8 bbls of water was recovered from the cell Remediation of Leaks, Spills and Releases. The site was ranked a 10 dc 1,000 ppm TPH, 10 ppm benzene and 50 ppm total BTEX. The BGT was recovered from the cell ppm total BTEX.	k was dispatched to remove the ar. The site was then ranked pure to a wash at less than 1,000 fe	water from the BGT and from the bottom of the rsuant to the NMOCD Guidelines for the et from the site. This set the closure standard to								
Describe Area Affected and Cleanup Action Taken.* On August 29, 2011, a spill assessment was performed on the BGT cells cellar and analyzed for DRO/GRO via USEPA Method 8015, and for be the regulatory standards determined for this site. Applicable field notes regarding this incident.	enzene and BTEX via USEPA M	lethod 8021. The sample returned results below								
I hereby certify that the information given above is true and complete to regulations all operators are required to report and/or file certain release public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and remedi or the environment. In addition, NMOCD acceptance of a C-141 report federal. state. or local laws and/or rf 1	notifications and perform correct the NMOCD marked as "Final R ate contamination that pose a thi does not relieve the operator of	ctive actions for releases which may endanger eport" does not relieve the operator of liability eat to ground water, surface water, human health								
S' nature:										
Printed ne: James McDaniel. CHMM #15676	Approved by District Supervis	or:								
Title: EH&S Su rvisor	A 'oval Date:	Ex ration Date:								
E-mail Address: James McDr (toene) com	Conditions of Approval:	Attached .								
Date: 9/6/2011 ***LARDOU_s one: 505-333-3701										
The No.	nJK 112925	2912								

W		
F	NERGY	

XTO Energy On-Site Form

ENERG	Y	•		9, 01, 01, 0		
Well Name	Sco	H Gas	COM	# /F AF	30-04	5-32872
Section		Township_ <u>3</u> (<u> </u>	inge 12W (County Sqr	5-32872 Dugn
						e Off-Site
Spill Amount		1 bbls Spille	ed (Oil / Pro	duced Water / Other)
	_		_			xdeep
w e e		Com	- IMIT		Sample Loc	B6T C
	,		×	X		
Site Diagram • Some	0001	noted (no	n-hydroc	carton)	Sample Loc	ation
Comments .	ton	noted (no bottom our notice	(egvi	red	Number of F	Photos Taken
Samples	70 1		•	`		
Time Sam	ple#	Sample Des	cription	Characteristics	OVM (ppm)	Analysis Requested
_ N	NΑ	100 Sţan		NA	_	NA
1445		BGT Cellar		Danp, Branish Black, A	der -	8015,8021
Name (Print)	Jana	es McDay	riel .	· · · · · · · · · · · · · · · · · · ·	Date 8/2	9/11
Name (Signatur), 1	0.5	-	
ivame (Signatul	(e)		/~ <u> </u>	Company		



12065 Lebanon Rd Mt. Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I D. 62-0814289

Est 1970

James McDaniel XTO Energy - San Juan Division 382 Road 3100 Aztec, NM 87410

Report Summary

Thursday September 01, 2011

Report Number: L533605
Samples Received: 08/31/11
Client Project:

Description: Scott Gas Com 1F

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By:

Daphne Richards , ESC Representative

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - I-2327, CT - PH-0197, FL - E87487 GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704, ND - R-140 NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 00109, WV - 233 AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032008A, TX - T104704245, OK-9915

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences

Note: The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP

This report may not be reproduced, except in full, without written approval from ESC Lab Sciences Where applicable, sampling conducted by ESC is performed per guidance provided in laboratory standard operating procedures 060302, 060303, and 060304



12065 Lebanon Rd. Mt. Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I.D. 62-0814289

Est 1970

REPORT OF ANALYSIS

September 01,2011

James McDaniel XTO Energy - San Juan Division 382 Road 3100 Aztec, NM 87410

ESC Sample # : L533605-01

Date Received : August 31, 2011 Description : Scott Gas Com 1F

Site ID : SCOTT GAS

Sample ID : BGT CELLAR

Project # :

Collected By : James McDaniel Collection Date : 08/29/11 14:45

Parameter	Dry Result	Det. Limit	Units	Method	Date	<u>Dı</u> l.
Total Solids	82.		ફ	2540G	09/01/11	1
Benzene	0.10	0.0030	mg/kg	8021/8015	08/31/11	5
Toluene	0.35	0 030	mg/kg	8021/8015	08/31/11	5
Ethylbenzene	0.025	0.0030	mg/kg	8021/8015	08/31/11	5
Total Xvlene	0.41	0.0092	mg/kg	8021/8015	08/31/11	5
TPH (GC/FID) Low Fraction	1.6	0.61	mg/kg	GRO	08/31/11	5
Surrogate Recovery-%			3. 3			
a,a,a-Trifluorotoluene(FID)	97.5		% Rec.	8021/8015	08/31/11	5
a,a,a-Trifluorotoluene(PID)	100.		% Rec.	8021/8015	08/31/11	5
TPH (GC/FID) High Fraction Surrogate recovery(%)	44.	4.9	mg/kg	3546/DRO	09/01/11	1
o-Terphenyl	50.3		% Rec.	3546/DRO	09/01/11	1

Results listed are dry weight basis. BDL - Below Detection Limit Det Limit - Practical Quantitation Limit(PQL)

Note:
This report shall not be reproduced, except in full, without the written approval from ESC. The reported analytical results relate only to the sample submitted Reported: 09/01/11 15:19 Printed: 09/01/11 15:59



Aztec, NM 87410

Toluene

XTO Energy - San Juan Division James McDaniel 382 Road 3100

Quality Assurance Report Level II 12065 Lebanon Rd. Mt Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I.D. 62-0814289

L533605-01

WG553075

September 01, 2011

Est 1970

L533605

			L533605						
-			boratory E						
Analyte	Result	U	nits	% Rec		Limit		Batch	Date Analyzed
Benzene	. < 000	5 m	ıg/kg					WG553075	08/31/11 17 2
Ethylbenzene	< 000		ig/kg						08/31/11 17 20
Toluene	< .005		ig/kg						08/31/11 17 26
TPH (GC/FID) Low Fraction	< .1		ig/kg						08/31/11 17:20
Total Xylene	< .001		ig/kg ig/kg						08/31/11 17:26
a,a,a-Trifluorotoluene(FID)			Rec.	99.88	2	59-128			08/31/11 17 26
a,a,a-Trifluorotoluene (PID)			Rec.	98.99		54-144			
Total Solids	< 1	8						WG553083 09/0	
MPU (GG/DIP) Ui-l- Doorto									00/01/11 10 1
TPH (GC/FID) High Fraction	< 4		pm						09/01/11 12:3
o-Terphenyl		*	Rec.	74.60)	50-150		WG553076	09/01/11 12:3
200200			Duplicat						
Analyte	Units	Result	Dupli	cate	RPD	Limit		Ref Samp	Batch
Total Solids	*	70.0	69.2		1.03	5		L533192-	04 WG553083
		Labora	tory Contr	rol Sampl	Le				
Analyte	Units	Known	val	Resu	ılt	% Rec		Limit	Batch
Benzene	mg/kg	.05		0.0518	3	104,		76-113	WG55307
Ethylbenzene	mg/kg	05		0.0567	7	113		78-115	
Toluene	mg/kg	05		0.0545	5	109.		76-114	WG55307
Total Xylene	mg/kg	.15		0.167		111.		81-118	WG55307
a,a,a-Trifluorotoluene(PID)						100.1		54-144	WG55307
TPH (GC/FID) Low Fraction	mg/kg	5.5		6 87		125		67-135	WG55307
a,a,a-Trifluorotoluene(FID)	J. J			•		101.4		59-128	WG55307
Total Solids	*	50		50.0		100.	85-155		WG55308
TPH (GC/FID) High Fraction	ppm	60		47 8		79.6 79.88		50-150	WG55307
o-Terphenyl								50-150	WG553076
		Laboratory	Control Sa	ample Dup	plicate				
Analyte	Units	Result	Ref	%Rec		Limit	RPD	Lim	it Batch
Benzene	mg/kg	0.0497	0.0518	99.0		76-113	4 11	20	WG55307!
Ethylbenzene	mg/kg	0.0542	0.0567	108.		78-115	4 57	20	WG55307
Toluene	mg/kg	0 0529	0 0545	106		76-114	2.86	20	WG55307
Total Xylene	mg/kg	0.159	0.167	106.		81-118	5.11	20	WG55307
a,a,a-Trifluorotoluene(PID)	J. J			102.7		54-144			WG55307
TPH (GC/FID) Low Fraction	mg/kg	6.62	6.87	120.		67-135 3 73		20	WG55307
a,a,a-Trifluorotoluene(FID)	3. 3			105.6		59-128		•	WG55307
TPH (GC/FID) High Fraction	mqq	51.8	47.8	86 0		50-150	8.07	25	WG55307
o-Terphenyl				82.4	9	50-150			WG553076
			Matrix Sp:	ıke					
Analyte	Units	MS Res	Ref Res	TV	% Rec	Limit		Ref Samp	Batch
Benzene	mg/kg	0.319	0.0840	.05	94.0	32-13	7	L533605-0	ii WG55307!
Ethylbenzene	mg/kg	0.232	0 0200	.05	84.9	10-15	0	L533605-0)1 WG55307
_									

LDERIZERE mg/kg 0.232 0.0200 .05 84.9 10-150 ene mg/kg 0.513 0.290 .05 89.1 20-142 \star Performance of this Analyte is outside of established criteria. For additional information, please see Attachment A 'List of Analytes with QC Qualifiers.'



XTO Energy - San Juan Division James McDaniel 382 Road 3100

12065 Lebanon Rd Mt. Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I.D 62-0814289

Est. 1970

Quality Assurance Report Level II

Aztec, NM 87410

L533605

September 01, 2011

			Matrix S	pike					
Analyte	Units	MS Res	Ref Re	s TV	% Rec	Limit	:	Ref Samp	Batch
Total Xylene	mg/kg	0.926 0.340		. 15	78.1	16-141		L533605-01	WG55307
a,a,a-Trifluorotoluene(PID)					99 16	54-144			WG55307
TPH (GC/FID) Low Fraction	mg/kg	20.9	20.9 1.30		71 1	55-10	9	L533605-01	WG55307
a,a,a-Trifluorotoluene(FID)					96 57	59-12	28	**	<u> </u>
		Mat	rix Spıke	Duplicate					
Analyte	Units	MSD	Ref	%Rec	Limit	RPD	. Limit	Ref Samp	Batch
Benzene	mg/kg	0.297	0.319	85 0	32-137	7.26	39	L533605-01	WG55307
Ethylbenzene	mg/kg	0.237	0.232	86.8	10-150	2.04	44	L533605-01	WG55307
Toluene	mg/kg	0.491	0 513	80 3	20-142	4.40	42	L533605-01	WG55307
Total Xylene	mg/kg	0.983	0.926	85.7	16-141	5.96	46	L533605-01	WG55307
a,a,a-Trifluorotoluene(PID)				100.4	54-144		*		WG55307
TPH (GC/FID) Low Fraction	mg/kg	19 8	20 9	67 3	55-109	5.17	20	L533605-01	WG55307
a,a,a-Trifluorotoluene(FID)				98 02	59-128				~ WG55307

Batch number /Run number / Sample number cross reference

WG553075 R1839372 L533605-01 WG553083 R1840053: L533605-01 WG553076 R1840272: L533605-01

 ^{* *} Calculations are performed prior to rounding of reported values
 * Performance of this Analyte is outside of established criteria
 For additional information, please see Attachment A 'List of Analytes with QC Qualifiers '



XTO Energy - San Juan Division James McDaniel 382 Road 3100

Aztec, NM 87410

12065 Lebanon Rd Mt. Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I D. 62-0814289

Est. 1970

September 01, 2011

Quality Assurance Report Level II

L533605

The data package includes a summary of the analytic results of the quality control samples required by the SW-846 or CWA methods — The quality control samples include a method blank, a laboratory control sample, and the matrix spike/matrix spike duplicate analysis — If a target parameter is outside the method limits, every sample that is effected is flagged with the appropriate qualifier in Appendix B of the analytic report

Method Blank - an aliquot of reagent water carried through the entire analytic process. The method blank results indicate if any possible contamination exposure during the sample handling, digestion or extraction process, and analysis. Concentrations of target analytes above the reporting limit in the method blank are qualified with the "B" qualifier.

Laboratory Control Sample - is a sample of known concentration that is carried through the digestion/extraction and analysis process. The percent recovery, expressed as a percentage of the theoretical concentration, has statistical control limits indicating that the analytic process is "in control". If a target analyte is outside the control limits for the laboratory control sample or any other control sample, the parameter is flagged with a "J4" qualifier for all effected samples.

Matrix Spike and Matrix Spike Duplicate - is two aliquots of an environmental sample that is spiked with known concentrations of target analytes. The percent recovery of the target analytes also has statistical control limits. If any recoveries that are outside the method control limits, the sample that was selected for matrix spike/matrix spike duplicate analysis is flagged with either a "J5" or a "J6". The relative percent difference (%RPD) between the matrix spike and the matrix spike duplicate recoveries is all calculated. If the RPD is above the method limit, the effected samples are flagged with a "J3" qualifier.

												E141	
Compari, Jame/Address	ompart, Jame/Address			Alternate Billing				Analy	sis/Con	tainer/Preser	***		Chain of Custody Pageof
XTO Energy, Inc.			XTORNM	//031810S									Fage0i
382 County Road 3100 Aztec, NM 87410									- 20			Prepared by	
			Report to Jam	nes McDaniel			Soc/	(00)		\$ 20		ENVIRON Science cor	p
				ies_mcdaniel@xtc	penergy com		1/3	120				12065 Leba Mt. Juliet TN	
Project Description: Scott (Client Project F	·OM	#IF	City/S Spence Lab Project #	State Collected		17-402	11-40g	, , t		. W.	Phone (615) Phone (800	767-5859
FAX Collected by A / A	/Site/Facility ID	#		PO# .			1 (10	(510	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				5)758-5859
Collected by(signature)		.ab MUST be Next Day Two Day	e Notified) 100% 50%	Date Results Email?N	o_X_Yes	No of	EX (803)	16RO (50				XTORNM Template/Prelogin	(lab use only)
Paged on Ice NY_	Comp/Grab	Three Day Matrix	25% Depth	FAX?No	oYes Time	Cntrs	BTI	DRC	a l	· · · · · · · · · · · · · · · · · · ·	's 8f'	Shipped Via: Fed Ex Remarks/contaminant	Sample # (lab only)
BGT Cellar	Conp	SS		8/29/11	1445	17	X	X		168, 10		Tionand containing.	L5 33405-01
	<u> </u>		<u> </u>	<u> </u>	,	 					- 13 A		
						 	6 2		K(^		- 50.7		
	-					-			^	7			
									- 2	3105			
		 	 			┼		_		_			
Matrix SS-Soil/Solid GW-Groundw	vater WW-Wa	ıstewater D	W-Drinking \	Nater OT-Ot	ther				I	1	pH	Temp	** · · · · · · · · · · · · · · · · · ·
Remarks. "ONLY COC Per Site	;!!"											Flow	Other
Relinquisher by (Signature	Date 29/11	Time.	Received by (S		My 2		4/3	412		edEx_X_UPS ス <mark>ス</mark> ろう , Bottles Re		Condition	(lab use only)
					5-15		Temp	š.			402		- COP9 1
Relinquisher by (Signature	Date	Time ⁻	1 - ^	lab by: (Signátůrê	•	,	Date	131)	νε΄*	Time:	فم	pH Checked.	NCF·