

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Williams Four Corners, LLC	Contact	Danell Zawaski
Address	188 County Rd 4900	Telephone No.	505-634-4951
Facility Name	Truck S Pipeline	Facility Type	Pipeline
Surface Owner	National Forest Service	Mineral Owner	API No.

LOCATION OF RELEASE

Unit Letter	Section 26	Township 27n	Range 4w	Feet from the	North/South Line	Feet from the	East/West Line	County
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Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release	Planned Pipeline Blowdown	Volume of Release	254.198 MCF	Volume Recovered	0 MCF
Source of Release	Pipeline	Date and Hour of Occurrence	8/10/2011 9:45AM	Date and Hour of Discovery	8/10/2011 9:45AM
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?	Date and Hour				
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			
If a Watercourse was Impacted, Describe Fully.* N/A					
Describe Cause of Problem and Remedial Action Taken.* N/A					
Describe Area Affected and Cleanup Action Taken.* N/A					



I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Danell Zawaski</i>		OIL CONSERVATION DIVISION	
Printed Name: Danell Zawaski		Approved by Environmental Specialist: <i>Red Ball</i>	
Title: Environmental Specialist		Approval Date: 8/25/11	Expiration Date:
E-mail Address: Danell.zawaski@williams.com		Conditions of Approval:	
Date: 8/19/11 Phone: 505-634-4951		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

nJK1127127961

District I
1625 N French Dr, Hobbs, NM 88240
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State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Elm Ridge Exploration Co., LLC d.b.a. Beeline Gas Systems	Contact: Allen Lain	
Address: 2001 E. Blanco Blvd., Bloomfield, NM 87413	Telephone No.: 505-634-1144	
Facility Name: Federal 3-23 Lateral	Facility Type: Pipeline	
Surface Owner: BLM	Mineral Owner: BLM	Lease No.: NM 18463

LOCATION OF RELEASE

Unit Letter K	Section 3	Township 23-N	Range 8-W	1,760 Feet from the	South Line	1,785 Feet from the	West Line	San Juan County
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Latitude: N: 36.25380° Longitude W: 107.67180°

NATURE OF RELEASE

Type of Release: Crude oil, natural gas, water	Volume of Release: > five barrels	Volume Recovered < five gallons
Source of Release: Pipeline leak	Date and Hour of Occurrence: Unknown	Date and Hour of Discovery: May 26, 2011 at 0900
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell - NMOCD District III	
By Whom? Allen Lain	Date and Hour: May 26, 2011 at 1051	
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse Unknown	

If a Watercourse was Impacted, Describe Fully.*

An unknown volume of oil from the leak flowed into a nearby wash for a distance of approximately 300 yards. Width of the oil stain ranged from approximately six inches to three or four feet depending upon the topography of the bottom of the wash. Oil soaked into the ground to a depth of a few inches to approximately two feet depending upon the permeability of the soil.

Describe Cause of Problem and Remedial Action Taken.*

A 3" HDPE pipe ruptured near the meter for the Federal 3-23 well. When all clean up is completed, approximately 175 feet of HDPE pipe, from the meter outlet to the dogleg on the gathering system trunk line, will be replaced with 2" FBEC steel pipe.

Describe Area Affected and Cleanup Action Taken.*

Oil surfaced near the leak site and drained into a wash approximately 20 feet from the leak. Oil ran down the wash for approximately 300 yards. Soaker pads were used to collect the freestanding pools of oil. The leak site was excavated to approximately 20 feet wide by 25 feet long by 10 feet deep. The soil on the sides and the bottom of the excavation was tested by Envirotech to ensure that the hydrocarbon content was below acceptable limits. The excavation was backfilled with clean soil obtained from the Envirotech land farm. Per instructions from the BLM representative, the bottom of the wash was hand dug to remove the oily soil. This proved to be too slow and permission was given to use a small track hoe, a Bobcat front loader, and a rubber-tired backhoe to speed up excavation. Envirotech is testing the soil periodically to ensure all contamination is removed. As of 1730 on Monday June 6, 874 cubic yards of contaminated soil had been hauled to the land farm and 850 cubic yards of clean soil had been delivered to the leak site. No ground water has been encountered to date.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Allen Lain</i>	OIL CONSERVATION DIVISION	
Printed Name: Allen Lain	Approved by District Supervisor: <i>B. J. Ball</i>	
Title: Operations Manager	Approval Date: 9/27/11	Expiration Date:
E-mail Address: alan@clmridge.net	Conditions of Approval:	Attached <input type="checkbox"/>
Date: June 8, 2011	Phone: 505-634-1144	

* Attach Additional Sheets If Necessary

nJK 112712.555.7

Elm Ridge Exploration Co , LLC d b a.

Beeline Gas Systems

**2001 E. Blanco Blvd.
P. O. Box 1280
Bloomfield, NM 87413
(505) 634-1144**

June 9, 2011

New Mexico Oil Conservation Division
Environmental Bureau Chief
District III
1000 Rio Brazos Road
Aztec, NM 87410

Subject: Initial Written Report of Pipeline Leak at Federal 3-23 Well on May 26, 2011

Please see the attached Initial Form C-141 pertaining to the above referenced leak. Clean up is still in progress. When we complete the remediation, we will submit a Final Form C-141 and include the Envirotech report as an attachment.

If you have any questions or require additional information, I can be reached at the telephone number shown above.

Sincerely,



Allen Lain
Operations Manager

Attachment: Completed and executed Initial Form C-141