

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

OCT 12 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

Lease Serial No.
NMF-078019
Indian, Allottee or Tribe Name
7 If Unit or CA/Agreement, Name and/or No.
8 Well Name and No.
EH PIPKIN #8F
9. API Well No.
30-045-32640
10 Field and Pool, or Exploratory Area
BASIN DAKOTA
KUTZ GALLUP
11 County or Parish, State
SAN JUAN NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2 Name of Operator
XTO ENERGY INC.
3a. Address
382 CR 3100 AZTEC, NM 87410
3b Phone No. (include area code)
505-333-3630
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
1460' FSL & 2600' FWL NESW SEC. 01 (K) -T27N-R11W NMPM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

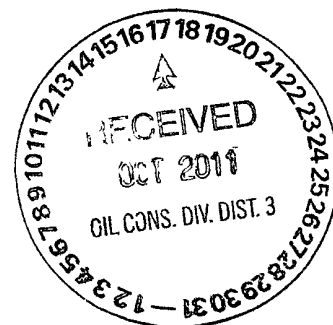
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>AMEND</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <u>DHC ALLOCATIONS</u>
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to revise the DHC (DHC-1767AZ) allocations for this well as follows:

Basin Dakota	Oil: 62%	Gas: 84%	Water: 32%
Kutz Gallup	Oil: 38%	Gas: 16%	Water: 68%

Please see the attached spreadsheets for justification of proposed allocations.



14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
WANETT MCCAULEY
Signature Wanett McCauley
Title REGULATORY COMPLIANCE TECHNICIAN
Date 10/11/2011
THIS SPACE FOR FEDERAL OR STATE OFFICE USE
Approved by Don Hunt
Title GCD
Date 10-12-11
Office FFO
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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The allocations are based on the 6-month average production increase in an already producing Dakota well by adding the Gallup interval, as well as the 6-month average initial production seen from 80-acre Dakota-only wells.

Monthly Production Rates

	OIL (Bbl/mo.)	GAS (KCF/mo.)	Water (Bbl/mo.)	
Gallup	96	1471	74	Average production increase after adding Gallup in offset 9-section wells
Dakota	154	8009	34	Average allocated production Dakota only wells in 1st 6 months of production and before Gallup zone was added later in life
Total	250	9480	108	

Percent Production			
	OIL	GAS	Water
Gallup	38%	16%	68%
Dakota	62%	84%	32%
Total	100%	100%	100%

EH Pipkin 10E - Dakota Only

	BO/Mo.	KCF/Mo.	BW/Mo.
Dec-80	88	8774	22
Jan-81	69	7656	34
Feb-81	38	6500	38
Mar-81	62	5115	31
Apr-81	54	5213	27
May-81	59	4270	29
AVERAGE	62	6255	30

Fullerton Fed 6R - Dakota Only

	BO/Mo.	KCF/Mo.	BW/Mo.
Sep-05	0	8205	80
Oct-05	8	9471	26
Nov-05	8	7864	23
Dec-05	82	7682	0
Jan-06	1	7515	23
Feb-06	9	6458	102
AVERAGE	18	7866	42

Used months 7-12 of production because of unusually high rates for 80-acre well

EH Pipkin 12E - Dakota Only

	BO/Mo.	KCF/Mo.	BW/Mo.
Oct-80	775	14331	31
Nov-80	283	8746	22
Dec-80	445	10549	32
Jan-81	385	9739	32
Feb-81	159	8938	27
Mar-81	248	7140	31
AVERAGE	383	9907	29

The 3 wells shown below lie in the 9-section around the EH Pipkin 8F well where Gallup production was commingled with a late-life Dakota well or produced by itself.

EH Pipkin 10E - Gallup Only

	BO/Mo.	KCF/Mo.	BW/Mo.
Aug-03	401	2921	160
Sep-03	100	2235	105
Oct-03	89	2144	190
Nov-03	46	1388	90
Dec-03	104	1752	115
Jan-04	48	1618	100
AVERAGE	131	2010	127

Fullerton Fed 6R - Gallup Only

	BO/Mo.	KCF/Mo.	BW/Mo.
Jun-08	194	2075	42
Jul-08	93	1140	92
Aug-08	83	587	7
Sep-08	68	113	42
Oct-08	47	188	-38
Nov-08	42	-152	2
AVERAGE	88	659	24

	Oil	Gas	Water	Oil	Gas	Water	Oil	Gas	Water		Oil	Gas	Water
	Mancos Allocated			Dakota Allocated			Total Allocated				Last Dakota production before Mancos add		
6/30/2008	135	1370	36	70	5481	44	205	6851	80	11/30/2007	6	4969	0
7/31/2008	69	1183	60	35	4733	70	104	5916	130	12/31/2007	8	5150	0
8/31/2008	62	1073	21	32	4290	24	94	5363	45	1/31/2008	10	4910	80
9/30/2008	52	978	36	27	3911	44	79	4889	80	2/29/2008	16	4472	70
10/31/2008	38	993	0	20	3971	0	58	4964	0	3/31/2008	14	4715	0
11/30/2008	35	925	18	18	3699	22	53	4624	40	4/30/2008	13	4439	80

EH Pipkin 12E - Gallup Only

	BO/Mo.	KCF/Mo.	BW/Mo.
Nov-10	48	2907	147
Dec-10	93	1724	-10
Jan-11	93	1756	107
Feb-11	59	1305	74
Mar-11	83	1473	37
Apr-11	39	1299	67
AVERAGE	69	1744	70

	Oil	Gas	Water	Oil	Gas	Water	Oil	Gas	Water		Oil	Gas	Water
	Mancos Allocated			Dakota Allocated			Total Allocated				Last Dakota production before Mancos add		
11/30/2008	46	2439	144	4	1462	16	50	3901	160	12/31/2007	1	811	0
12/31/2008	87	1693	3	8	1025	0	95	2718	3	1/31/2008	0	985	0
1/31/2009	87	1713	109	8	1037	11	95	2750	120	2/29/2008	7	1004	0
2/28/2009	56	1431	79	5	868	8	61	2299	87	3/31/2008	6	1110	80
3/31/2009	78	1535	45	7	932	5	85	2467	50	4/30/2008	0	1030	0
4/30/2009	38	1426	72	3	867	8	41	2293	80	5/31/2008	0	1024	0