

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-039-26920
5. Indicate Type of Lease
STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
SF-078766

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
WILLIAMS PRODUCTION COMPANY, LLC

3. Address of Operator
P.O. Box 640, Aztec, NM 87410

4. Well Location
975' FNL & 2600' FWL
Section 22 Township 31N Range 06W NMPM County RIO ARRIBA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6269

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☒ Commingle

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

- i. Pre-approved Pool Division Order R-13122.
- ii. Pools to be commingled: Blanco MV 72319, Basin Dakota 71599.
- iii. Perforated intervals: Blanco MV 5066'-5783', Basin Dakota 7822'-7880'.
- iv. Fixed percentage allocation based upon production data of 65% Blanco MV and 35% Basin Dakota: This is based on the historic MV/DK of this well. See attached recommendation for details. This allocation may be adjusted at a later date based on a spinner survey after production has stabilized.
- v. Commingling will not reduce the value of reserves.
- vi. Interest owners in the spacing unit have not been notified of the intent to downhole commingle per order R-12991.
- vii. The BLM has been notified on sundry notice form 3160-5.

RCVD OCT 20 '11
OIL CONS. DIV.
DIST. 3

DHC 3669 AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ben Mitchell TITLE Regulatory Specialist DATE 10/19/2011

Type or print name Ben Mitchell E-mail address: ben.mitchell@williams.com Telephone No. 505-333-1806
For State Use Only

APPROVED BY: Charles TITLE SUPERVISOR DISTRICT # 3 DATE NOV 04 2011
Conditions of Approval (if any):

AV



Production Allocation Recommendation
ROSA UNIT #079B
Mesa Verde/Dakota

WELLNAME:	Rosa Unit #079B	FIELD:	San Juan
LOCATION:	NE/4 NW/4 Section 22(C), T31N, R6W	COUNTY:	Rio Arriba
API No.:	30-039-26920	Date:	October 18, 2011

Current Status: The Rosa Unit #079B is currently a dual completion well producing from the Mesa Verde and Dakota formations. Williams recommends commingling this well.

Commingle Procedure:

- Mesa Verde tubing will be pulled
- Dakota tubing will be pulled
- Production packer will be removed
- Well will be cleaned out to PBTD at 7943'
- A single string of 2-3/8" tubing will be run to ~7880'
- One set of wellhead facilities will be removed
- Well will be produced as a MV/DK commingle

Allocation Method: Historic production data from both zones in this well was gathered and analyzed. Average production was considered to calculate baseline allocations. Williams will run a completion profiler once the well is commingled to re-evaluate allocation percentages.

Average production used for baseline allocation:

Total Production from well	=	183.39 Mcfd
Total Production from MV	=	119.00 Mcfd
Total Production from DK	=	64.39 Mcfd

MV allocation = MV production / Total production = 55.2 Mcfd / 102.5 Mcfd = **65%**

DK allocation = DK production / Total production = 47.3 Mcfd / 102.5 Mcfd = **35%**