

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**OCT 24 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF-079527
6. If Indian, All. or
Tribe Name2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP7. Unit Agreement Name
SAN JUAN 27-4 UNIT

3. Address & Phone No. of Operator

8. Well Name & Number
SAN JUAN 27-4 UNIT 35M

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-039-30605

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool
BASIN DK / BLANCO MV

Surface: Unit A (NE/NE), 400' FNL & 405' FEL, Section 34, T27N, R4W, NMPM

Bottom: Unit M (SW/SW), 708' FSL & 696' FWL, Section 26, T27N, R4W, NMPM

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

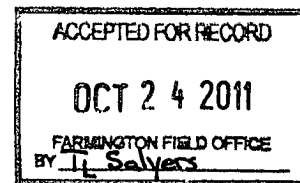
Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other -	☐ Completion Sundry
☒ Subsequent Report	☐ Recompletion	☐ New Construction		
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

RCVD OCT 27 '11
OIL CONS. DIV.

DIST. 3

Please see attached:



14. I hereby certify that the foregoing is true and correct.

Signed Marie E. JaramilloTitle: Staff Regulatory Technician Date 10/17/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

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San Juan 27-4 Unit 35M
 API# 30-039-30605
 Blanco Mesaverde / Basin Dakota
 Burlington Resources

- 07/01/11 RU BWWC W/L. RIH w/ 3 3/4" guage ring. Run GR/CCL/CBL from 8824' to surface'. TOC @ 6538'. (7" shoe @ 5142'). RD W/L. ✓
- 07/15/11 Burlington Resources notified & received verbal approval from Jim Lovato (BLM) & Brandon Powell (OCD) Requesting permission to complete DK before remediation. ✓ The 7" shoe @ 5142', w/ TOC @ 6538'. After DK completion will, set plug @ 6630', squeeze 3 perfs @ 6510', and pump 125sx of Premium Lite cmt. Run CBL.
- 08/08/11 Install Frac valve. PT csg to 6600#/30min @ 08:15hrs. on 08/08/11. Test Ok. ✓
- 08/09/11 RU W/L. Perf. **Dakota** w/ .34" diam. – 1SPF @ 8710', 8708', 8706', 8704', 8700', 8690', 8688', 8686', 8684', 8680', 8678', 8676', 8652', 8650', 8648', 8646', 8642', 8640', 8638', 8636', 8634', 8630', 8622', 8620', 8618', 8614', 8612', 8610', 8608', 8605', 8604', 8602' = 32 Holes. 2SPF @ 8794', 8790', 8788', 8784', 8782', 8778', 8776', 8740', 8734', 8732' = 20 Holes. Total Dakota Holes = 52.
- 08/11/11 Acidize w/ 12bbbls of 15% HCL. Frac'd (8602' – 8794') w/ 2,981gals of 70% Quality Slickwater N2 Foam w/ 41,701# 20/40 Arizona sand. Total N2:2,789,800CF. Start Flowback. RD W/L & frac equip.
- 08/12/11 Continue to flowback.
- 08/13/11 RU WESC W/L. RIH w/ CBP set @ 6630'. RD W/L.
- 08/17/11 RU W/L. PT to 3300#/30min @ 08:15hrs. on 08/08/11. Test Ok. Perf'd 3SPF @ 6510'. RD W/L. Pumped 12bbbls of 2% KCL water, 10bbbls GW spacer, 6bbbls spacer. Circ. Pumped 125sx(248cf-44bbbls=1.98yld) Premium Lite. Pumped 98bbbls of 2%KCL water displacement. RD cmt. ✓
- 08/22/11 RU BWWC W/L. Run GR/CCL/CBL from 6187' to 3000'. TOC@ 4600'. (7" shoe @ 5142'). RD W/L.
- 08/23/11 Burlington Resources notified results with 522', of good cmt coverage after squeeze & received verbal approval from Jim Lovato (BLM) & Brandon Powell (OCD) to proceed with MV frac. ✓
- 08/30/11 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test – OK.
- 08/31/11 Circ. DO cmt from 6180 to 6512'. Continue CO to 6542'. SDFN.
- 09/02/11 Circ. w/ FW & MO CBP @ 6630'. RU Warrior W/L. RIH, & set CBP @ 7208'. RD W/L & RR @19:00hrs on 09/02/11.
- 09/15/11 Install Frac valve. PT csg to 5000#/30min @ 09:15hrs. on 09/15/11. Test Ok.
- 09/19/11 Perf. **Point Lookout** w/.34" diam. – 1SPF @ 6483', 6491', 6510', 6515', 6530', 6559', 6564', 6572', 6608', 6620', 6645', 6660', 6669', 6681', 6688', 6776', 6790', 6797', 6813', 6899', 6910', 6923', 6933', 6942' = 24 Holes.
- 09/21/11 Acidize w/ 10bbbls of 15% HCL. Frac'd (6483' – 6942') w/ 36,918gals 70% Slickwater N2 foam w/ 40,242# 20/40 Brady sand. Total N2:1,392,100SCF. Set CFP @ 6450'. Perf. **Menefee / Cliffhouse** w/ .34" diam. – 1SPF @ 6002', 6023', 6032', 6065', 6091', 6098', 6113', 6121', 6136', 6155', 6178', 6197', 6204', 6219', 6225', 6237', 6248', 6288', 6306', 6314', 6324', 6348', 6360', 6368', 6395' = 25 Holes.
- 09/22/11 Acidize w/ 10bbbls of 15% HCL. Frac'd (6002' – 6395') w/ 36,246gals of 70% Slickwater N2 foam w/ 39,953# of 20/40 Brady sand. Total N2:1,235,400SCF. Set CFP @ 5950'. Perf. **Lewis** w/ .34 diam. – 1SPF @ 5377', 5422', 5427', 5437', 5443', 5452', 5466', 5556', 5574', 5586', 5600', 5620', 5630', 5640', 5669', 5700', 5716', 5762', 5790', 5805', 5860', 5878' = 22 Holes. Acidize w/ 10bbbls of 15% HCL. Frac'd (5377' – 5878') w/ 36,288gals 75% Visco Elastic N2 foam w/ 79,725# 20/40 Brady sand. Total N2:2,123,100SCF. Start Flowback. RD W/L & frac equip.
- 09/23/11 Continued with Flowback operations. ✓
- 09/24/11 RU W/L. RIH w/ CBP set @ 5200'. RD W/L & all crews.
- 09/27/11 MIRU DWS 26. ND WH. NU BOPE. PT BOPE. Test – OK.
- 09/28/11 Circ., Tagged & DO CBP @ 5200'. CO & M/O CFP @ 5950'. CO & M/O CFP @ 6450'. Circ., & CO.
- 09/29/11 Circ., & CO & M/O CBP @ 7208'. Started selling MV & DK gas thru GRC. ✓
- 09/30/11 Circ., & CO fill to PBSD @ 8846'.
- 10/01/11 Continue flowing.
- 10/02/11 Continue flowing.
- 10/03/11 Continue flowing.
- 10/04/11 Continue flowing.
- 10/05/11 Run spinner for DK & MV. Flowtest across MV&DK. CO fill, RIH w/ 278jts, 2 3/8", 4.7#, L-80 tbg set @ 8708', w/ F-Nipple @ 8707'. ✓
- 10/06/11 ND. BOPE. NU WH RD RR @ 15:00hrs. on 10/06/11. ✓

PC