

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

**RECEIVED** Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
**OCT 24 2011**  
Revised: March 9, 2006

Status: ☐ Preliminary ☒ Final  
**PRELIMINARY**  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **10/21/2011**  
API No. **30-045-26583**  
DHC No. **DHC3339AZ**  
Lease No. **FEE**

Well Name  
**Wilmuth**

Well No.  
**#1A**

Unit Letter <b>Surf- P</b>	Section <b>26</b>	Township <b>T031N</b>	Range <b>R011W</b>	Footage <b>480' FSL &amp; 900' FEL</b>
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County, State  
**San Juan County,  
New Mexico**

Completion Date <b>8/26/2011</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>PICTURED CLIFFS</b>	<b>100 MMCF</b>	<b>13%</b>		<b>0%</b>
<b>MESAVERDE</b>	<b>695 MMCF</b>	<b>87%</b>		<b>100%</b>
	795			

JUSTIFICATION OF ALLOCATION: Allocation percentages are based upon remaining reserves.  
Condensate percentages are based upon the historical formation yields.

**ACCEPTED FOR RECORD**

**RCVD OCT 31 '11  
OIL CONS. DIV.**

APPROVED BY <b>PARMINGTON FIELD OFFICE</b> <i>[Signature]</i> <b>10-26-11</b>	DATE <b>10-26-11</b>	TITLE <b>Geo</b>	PHONE <b>599-6565</b>
<b>X</b> <i>[Signature]</i> <b>10/21/11</b>		Engineer	505-599-4076
Bill Akwari			
<b>X</b> <i>Kandis Roland</i> <b>10/21/11</b>		Engineering Tech.	505-326-9743
Kandis Roland			