District I 1625 N. French Dr., Hobbs, NM 88240 District III
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Revised October 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Form C-141

30.0)Y5-		OPERATOR					Final Report				
Name of Company Dugan Production Corp.						Contact Rodger Mullins						
Address P	. O. Box 4		Telephone No. (505)325-1821									
Facility Name Molly Pitcher #4 SWD Facility Type												
Surface Ow	ner F	wner	Federal Le				ease No. NM628					
LOCATION OF RELEASE												
Unit Letter H	Section 14	Township 30N	Range 14W	Feet from the 2610		South Line orth	Feet from the 425	•	Vest Line ast	County San Juan		
Latitude 36.8143 Longitude 108.27024												
Type of Release produced water Volume of Release approx 40-50 Volume Recovered 40 bbls												
Type of Rele	ase produ		Volume of Release approx 40-50 bbls			Volume Recovered 40 bbls						
Source of Re Tanks overflo								lour of Discovery approx 10:30 a.m.				
Was Immedi		If YES, To Whom? Aztec Office NMOCD – Brandon Powell & BLM Farmington Office – Bill Liess										
By Whom?			Date and Hour 10/17/11 2:15 p.m. 1617 18 70									
Was a Water	course Read		If YES, Volume Impacting the Watercourse.									
If a Watercourse was Impacted, Describe Fully.*												
Describe Cause of Problem and Remedial Action Taken.* Injection pump went down and pager system failed.												
		and Cleanup A			of berm	. Water was	sucked up by true	ck. Pen	ding BLM i		·	E0503
Most of the water was contained within berm. Some escaped out of berm. Water was sucked up by truck. Pending BLM inspection.												
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
Signature:	In		OIL CONSERVATION DIVISION									
Printed Nam	Rodger		Approved by District Supervisor:									
Title: Prod	uction Fore		Approval Date: D/26/11 Expiration Date.									
E-mail Address: rmullins@duganproduction.com						Conditions of Approval:				Attached		
Date: Octol	per 18, 2011	!	Sample for TPH+B+ex									