Date:

Vice-President

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October 19, 2011

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State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

Harry Trans

District III 1000 Rio Brazos District IV	s Rd., Azte	ec, NM 87	410		l Conservati 20 South St.				,		AMENDED REPORT
1220 S. St. Fran	ncıs Dr., Sa				Santa Fe, N						
	<u>I.</u>		UEST FO	OR ALI	LOWABLE	AND AU	ГНО	RIZATION		TRANS	SPORT
Operator n		² OGRID Number			ıber	006515					
P. O. Box 42	л р .		³ Reason for Filing Code/ I					ective Date			
Farmington,	•	NW									
					Basin Fruitl	uitland Coal			⁶ Pool Code 71629		
⁷ Property C		8 F	Property Name						⁹ Well Number		
	468 rface Lo	ootion	Moncrief Com					100			
Ul or lot no.						ne North/South line Feet from the			East/West line County		
A	2	30N	13W	1	990	North 680			East San Juan		
II Bo	ttom Ho		tion								
Ul or lot no.	Section	Townsh		Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
A	2	- 1		990		North		680			San Juan
12 Lse Code 13 Producing Method			de 14 Gas Connection Date 15 C-129 Per			rmit Number 16 C-129		2-129 Effective I	ive Date To C-129 Expiration Date		29 Expiration Date
S		\mathbf{F}		/ A							
III. Oil	and Gas	Trans	norters		<u> </u>						
18 Transpor	ter	5 II alis	porters		19 Transpor						²⁰ O/G/W
		and Address Enterprise Field Services								G	
151618		Enterprise Field									G
		614 Reilly Ave., Farmington, NM 87401 RECEIVED RECEIVED									
								1181920212	253		
							12	公	Z	2	
							4/	RECEIVE	ED	55/	
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							12	OIL CONS. DIV. I	ist 3	2820	
							18	DIF COM2" DIA" I	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	60/ I	
	•						15	OIL CONS. DIV. I	\&\ \&\ \&\	7	
								123456		44	
**											
IV Wal	l Comp										
21 Spud Da		otion	lata					7	ions ²⁶ DHC, MC		
6/2/11	ite I	letion I		<u></u>	²³ TD	²⁴ PRTD	,	" Perforat	ions		26 DHC. MC
Hole Size		²² Rea	dy Date 12/11		²³ TD 2237'	²⁴ PBTD 2170'	•	²⁵ Perforat 1814'-20			²⁶ DHC, MC
1 27 Ho		²² Rea 10/	dy Date 12/11	2 & Tubir	2237'	2170'		1814'-20		30 Sac	•
	ole Size	²² Rea 10/	dy Date 12/11 ²⁸ Casin	g & Tubir	2237'	2170' 29 De	oth Se	1814'-20		30 Sac	ks Cement
		²² Rea 10/	dy Date 12/11 ²⁸ Casin	g & Tubir 8" 24# J-	2237'	2170' 29 De		1814'-20		30 Sac	•
12	ole Size	²² Rea 10/	dy Date 12/11 ²⁸ Casin 8-5/	8" 24# J-	2237' ng Size	2170' 29 De	oth Se 27'	1814'-20		30 Sac	ks Cement
12	ole Size	²² Rea 10/	dy Date 12/11 ²⁸ Casin 8-5/		2237' ng Size	2170' 29 De	oth Se	1814'-20		30 Sac	ks Cement
12	ole Size	²² Rea 10/	dy Date 12/11 - 28 Casin 8-5/	8" 24# J-	2237' ng Size 55	2170' 29 Dej 1	oth Se 27'	1814'-20		30 Sach	ks Cement
12	ole Size	²² Rea 10/	dy Date 12/11 - 28 Casin 8-5/	8" 24# J-	2237' ng Size 55	2170' 29 Dej 1	oth Se 27' 227'	1814'-20		30 Sac	ks Cement
12	ole Size	²² Rea 10/	dy Date 12/11 - 28 Casin 8-5/	8" 24# J- 2" 15.5# J 8" 4.7# J-	2237' ng Size 55	2170' 29 Dej 1	oth Se 27' 227'	1814'-20		30 Sac	ks Cement
7-	ole Size -1/4" -7/8"	²² Rea 10/	dy Date 12/11 - 28 Casin 8-5/	8" 24# J- 2" 15.5# J 8" 4.7# J-	2237' ng Size 55	2170' 29 Dej 1	oth Se 27' 227'	1814'-20		30 Sac	ks Cement
V. Well	ole Size	²² Rea 10/	dy Date 12/11 ²⁸ Casin; 8-5, 5-1/2 2-3/	8" 24# J- 2" 15.5# J 8" 4.7# J-	2237' ng Size 5555	2170' 29 Dej 1 22	227' 227' 227'	1814'-20:	52'		120 305
7-	ole Size	²² Rea 10/	dy Date 12/11 - 28 Casin 8-5/	8" 24# J- " 15.5# J 8" 4.7# J-	2237' ng Size 55	2170' 29 Dej 1	227' 227' 290'	1814'-20:			ks Cement
V. Well 31 Date New N/A	Test Da	22 Rea 10/	28 Casing 8-5, 5-1/2 2-3/	8" 24# J- " 15.5# J 8" 4.7# J-	2237' ng Size 55 -55 -55 Fest Date 0/13/11	2170' 29 De 1 22 20 34 Test 1 24 1	pth Se 27' 227' 290' Lengthrs	1814'-20:	g. Pres		ks Cement 120 305 36 Csg. Pressure 300
V. Well 31 Date New	Test Da	22 Rea 10/	dy Date 12/11 28 Casing 8-5/ 5-1/2 2-3/ livery Date 1/A Oil	8" 24# J- " 15.5# J 8" 4.7# J-	2237' ng Size 55 -55 -Fest Date	2170' 29 De 1 22 20 34 Test 1 24 1	227' 227' 227' 2090'	1814'-20:	g. Pres		ks Cement 120 305 36 Csg. Pressure
V. Well To Date New N/A To Choke S 2"	ole Size -1/4" -7/8" Test Da Oil	22 Rea 10/	dy Date 12/11 28 Casing 8-5/ 5-1/2 2-3/ livery Date 1/A Oil 0	8" 24# J- " 15.5# J 8" 4.7# J-	2237' ng Size 55 -55 -55 -755 -76st Date 0/13/11 9' Water 140	2170' 29 De 1 22 20 34 Test 1 24 1	227' 227' 227' 2090'	h 35 Tb	g. Pres 260	sure	ks Cement 120 305 36 Csg. Pressure 300 41 Test Method
V. Well To a state of the stat	Test Da Oil	22 Rea 10/	dy Date 12/11 28 Casing 8-5/ 5-1/2 2-3/ livery Date 1/A Oil 0 f the Oil Cor	2" 15.5# J 8" 4.7# J-	2237' ng Size 55 -55 -55 -58	2170' 29 De 1 22 20 34 Test 1 24 1	227' 227' 227' 2090'	1814'-20:	g. Pres 260	sure	ks Cement 120 305 36 Csg. Pressure 300 41 Test Method
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