submitted in lieu of Form 3160-5

**UNITED STATES**
**DEPARTMENT OF THE INTERIOR**
**BUREAU OF LAND MANAGEMENT**

RECEIVED
SEP 26 2011
Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. **Type of Well**
   GAS

2. **Name of Operator**
   **BURLINGTON RESOURCES OIL & GAS COMPANY LP**

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   **Unit F (SENW), 2585' FNL & 2050' FWL, Section 25, T28N, R5W, NMPM**

5. **Lease Number**
   **SF-079520-A**
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
   **San Juan 28-5 Unit**
8. **Well Name & Number**
   **San Juan 28-5 Unit 78M**
9. **API Well No.**
   **30-039-25969**
10. **Field and Pool**
    **Blanco MV/Basin DK**
11. **County and State**
    **Rio Arriba, NM**

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

| Type of Submission | Type of Action | | | |
|---|---|---|---|---|
| ___ Notice of Intent | ___ Abandonment | ___ Change of Plans | X Other – | DK plug back |
| | ___ Recompletion | ___ New Construction | | |
| X Subsequent Report | ___ Plugging | ___ Non-Routine Fracturing | | |
| | ___ Casing Repair | ___ Water Shut off | | |
| BP ___ Final Abandonment | ___ Altering Casing | ___ Conversion to Injection | | |

**13. Describe Proposed or Completed Operations**

Plans were to repair the tubing on this well and after failed attempts to pull the tubing we ending up Plugging back the Dakota. After interval and external approvals are received will come back and P&A this well. See attached for the details.

**14. I hereby certify that the foregoing is true and correct.**

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 9/26/11

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD
SEP 28 2011
FARMINGTON FIELD OFFICE
BY _____

San Juan 28-5 Unit #78M
Lease SF-079520-A
API – 30-039-25969
UL F, Sec. 25, T28N, R5W
Page 2 of Plug back DK

7/19/11 MIRU Basin 1652. ND WH, NU BOP. PT-OK. Remove tubing hanger and attempted to POOH w/tubing. Tubing parted. Fished from 7/19 thru 8/24. TOF left at 7565'. 8/24/11 Notified BLM (Steve Mason) and OCD (Brandon Powell) of fish still in hole with TOF 40' above 3-1/2" liner. Requested permission to land tubing and move off until could determine what to do. 8/25/11 Called and requested from BLM (Steve Mason) and OCD (Brandon Powell & Charlie Perrin) to plug back DK by setting CR at 7510' (50') fish and pumping 37 sx cement to fill DK and set 4 sx cement on CR. Verbal approval received.

8/26/11 RIH & set retainer @ 7510' and PT to 1000#/30 min. 8/29/11 RIH & milled out Retainer & tagged TOF @ 7560'. TOH w/mill. RU BlueJet and mixed cement. Load bailer, but couldn't get past liner top. POOH. RIH w/junk basket & found fluid @ 54 60'. RD Blue Jet. Pumped 5 bbls fluid out of hole. Then Pumped 5 bbls down tubing. Followed by 33 sx (8 bbls – 14.6#) cement and displaced with 16 bbls water. SD. Check for vacuum. Tubing was on hard suck. RD BJ. PU to 7050' & pumped 20 bbls water down tubing to clear. TOH w/tubing. 8/31/11 RIH & tagged cement @5541'.

9/1/11 RU BJ. Pumped 5 bbls water and 100 sx (24 bbls) 14.6 # cement & displaced. RD BJ. TOH w/tbg. 9/6/11 RU TIH & tagged cement @ 3617'. TIH w/116 jts of 1-1/2" 2.9# J-55 tubing & set @ 3593'. RD BOP & NU WH. RD & released rig.

Will return at a later date and P&A this well.

**Note: Agency calls made.**

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8/29/11- Called BLM (Stephen Mason) and OCD (Brandon Powell) to notify them of work done to PB DK. Had set CR @ 7510 & PT below retainer – 1000# 30 min. Then dumped 100' of cement above retainer. No communication. Washing over fish & was sand returns. OCD required us to MO CR & put cement 7562'. If tbg is communicating will mill off.

8/31/11 Called BLM (Stephen Mason) and OCD (Brandon Powell) advised of D/O to see where they fell off from there. Finished covering MV perforations with cement. Requested permission to cement 5200' to 6147', bulk of MV & Lewis from top of 4390' to 5200'. Cement & then D/O all of cement to see where they ended up. D/O cement at bottom ad then acidize cement if needed.

9/2/11 Called OCD & BLM about moving workover rig off location and moving P&A rig on to finish P&A'ing well.