submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR

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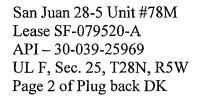
SEP 2 97 2011

BUREAU OF LAND MANAGEMENT Farmington Field Office

Bureau of Land Managemen. Sundry Notices and Reports on Wells 5. Lease Number SF-079520-A Type of Well 6. If Indian, All. or **GAS Tribe Name** 7. Unit Agreement Name Name of Operator San Juan 28-5 Unit BURLINGTON RESCURCES OIL & GAS COMPANY LP Well Name & Number 3. Address & Phone No. of Operator San Juan 28-5 Unit 78M PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-25969 Location of Well, Footage, Sec., T, R, M 10. Field and Pool Unit F (SENW), 2585' FNL & 2050' FWL, Section 25, T28N, R5W, NMPM Blanco MV/Basin DK **County and State** 11. Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Change of Plans DK plug back Recompletion **New Construction** Subsequent Report Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Ahandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations Plans were to repair the tubing on this well and after failed attempts to pull the tubing we ending up Plugging back the Dakota. After interval and external approvals are received will come back and P&A this well. See attached for the details. 14. I hereby certify that the foregoing is true and correct. Date 9/26 11 Title: Staff Regulatory Technician Crystal Tafoya (This space for Federal or State Office use) APPROVED BY _Title Date CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

SEP 28 2011



7/19/11 MIRU Basin 1652. ND WH, NU BOP. PT-OK. Remove tubing hanger and attempted to POOH w/tubing. Tubing parted. Fished from 7/19 thru 8/24. TOF left at 7565'. 8/24/11 Notified BLM (Steve Mason) and OCD (Brandon Powell) of fish still in hole with TOF 40' above 3-1/2" liner. Requested permission to land tubing and move off until could determine what to do. 8/25/11 Called and requested from BLM (Steve Mason) and OCD (Brandon Powell & Charlie Perrin) to plug back DK by setting CR at 7510' (50') fish and pumping 37 sx cement to fill DK and set 4 sx cement on CR. Verbal approval received.

8/26/11 RIH & set retainer @ 7510' and PT to 1000#/30 min. 8/29/11 RIH & milled out Retainer & tagged TOF @ 7560'. TOH w/mill. RU BlueJet and mixed cement. Load bailer, but couldn't get past liner top. POOH. RIH w/junk basket & found fluid @ 54 60'. RD Blue Jet. Pumped 5 bbls fluid out of hole. Then Pumped 5 bbls down tubing. Followed by 33 sx (8 bbls – 14.6#) cement and displaced with 16 bbls water. SD. Check for vacuum. Tubing was on hard suck. RD BJ. PU to 7050' & pumped 20 bbls water down tubing to clear. TOH w/tubing. 8/31/11 RIH & tagged cement @5541'.

9/1/11 RU BJ. Pumped 5 bbls water and 100 sx (24 bbls) 14.6 # cement & displaced. RD BJ. TOH w/tbg. 9/6/11 RU TIH & tagged cement @ 3617'. TIH w/116 jts of 1-1/2" 2.9# J-55 tubing & set @ 3593'. RD BOP & NU WH. RD & released rig.

Will return at a later date and P&A this well.

Note: Agency calls made.

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8/29/11- Called BLM (Stephen Mason) and OCD (Brandon Powell) to notify them of work done to PB DK. Had set CR @ 7510 & PT below retainer – 1000# 30 min. Then dumped 100' of cement above retainer. No communication. Washing over fish & was sand returns. OCD required us to MO CR & put cement 7562'. If tbg is communicating will mill off.

8/31/11 Called BLM (Stephen Mason) and OCD (Brandon Powell) advised of D/O to see where they fell off from there. Finished covering MV perforations with cement. Requested permission to cement 5200' to 6147', bulk of MV & Lewis from top of 4390' to 5200'. Cement & then D/O all of cement to see where they ended up. D/O cement at bottom ad then acidize cement if needed.

9/2/11 Called OCD & BLM about moving workover rig off location and moving P&A rig on to finish P&A'ing well.