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Form 3160-5 (February 2005) UNITED STATES DEPARTMENT OF THE INTERIOR

SEP 28 2011

FORM APPROVED OMB No. 1004-0137

BUREAU OF LAND MANAGEMENT Farmington Field Office			Expires March 31, 2007	
SUNDRY NOTICES AND REPORTS ON WELLS			ทระlLease Serial No SF-078764	
abandoned well. Use Form 3160-3 (APD) for such proposals.			7 If Unit of C	A/Agreement, Name and/or No
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1. Type of Well			Rosa Unit	The free man, rame and or 140
			8. Well Name and No	
Oıl Well Gas Well Other			Rosa Unit #17A	
Name of Operator Williams Production Company, LLC			9. API Well No. 30-039-26272	
3a. Address 3b. Phone No. (include		ide area code)		
PO Box 640 Aztec, NM 87410 505-634-4208			Blanco Mesaverde	
4. Location of Well (Footage, Sec., T, R., M., or Su 790' FSL & 1450' FEL, Section 20, T31N, R5W		11 Country or Parish, State Rio Arriba, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
Acidize	Deepen	Deepen Production (Start/Resume) Fracture Treat Reclamation		Water Shut-Off
Notice of Intent Alter Casing	Fracture Treat			Well Integrity
Casing Repair	New Construc	tion Recomplete		Other
Subsequent Report Change Plans	Plug and Aban	ndon Temporarily A	bandon .	
Final Abandonment Convert to Inju	ection Plug Back	Water Disposa	ı	
all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Williams plugged back this well in April, 2009 with plugs set at 3528'-3810' and at 4149'-4652'. On October 4, 2010 we requested to place this well on TA status for a period of one year. At this time we would like to request that the well continue on Temporarily Abandon status for a period of one year. On April 14, 2009 after plug back operations, casing was tested to 800 psi, good test. This test was reported on subsequent report sundry filed 4-24-09. We would like to save the wellbore for possible future development. The approved viscolar in the foregoing is true and correct Name (Primited/Typed) Ben Mitchell Title Regulatory Specialist				
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)			'	OIL CONS. DIV. DIST. 3
Ben Mitchell		Title Regulatory Specialist		(C) (C)
Signature B JAN		Date 10-27-10		655120204
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by			050 (10 000	
Original Signed: Stephen Mason		Title		Date SEP 2 9 7011
Conditions of approval, if any, are attached Approval certify that the applicant holds legal or equitable title twhich would entitle the applicant to conduct operation				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Sect United States any false, fictitious or fraudulent statem			ılly to make to any	y department or agency of the

(Instructions on page 2)