

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

RECEIVED

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** - Other instructions on page 2

1 Type of Well  <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No SF-078888
2 Name of Operator Williams Production Company, LLC		6 If Indian, Allottee or Tribe Name
3a Address PO Box 640    Aztec, NM 87410	3b Phone No (include area code) 505-333-1808	7 If Unit of CA/Agreement, Name and/or No Rosa Unit
4 Location of Well (Footage, Sec., T.R.M., or Survey Description) 2320' FNL & 2600' FWL, sec 11, T31N, R4W		8 Well Name and No Rosa Unit #600
		9 API Well No. 30-039-29783
		10 Field and Pool or Exploratory Area Basin MC
		11 Country or Parish, State Rio Arriba

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Williams Production plans to Plug and abandon the Basin Dakota on this well as per attached procedure due to formation being too wet. This has been give verbal approval by Troy Salyers (BLM) and Charlie Perrin (NMOCD).

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins	Title Permit Supervisor
Signature <i>Larry Higgins</i>	Date 10/3/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

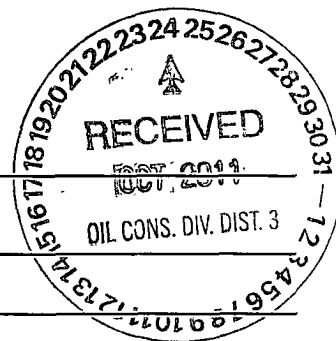
Approved by <i>Troy L Salyers</i>	Title PE	Date 10/21/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

A



Rosa 600

9/29/11 KDP

API Number 30-039-29783

**Procedure to prepare wellbore for production after Mancos Test**

**Addendum to Completion Procedure for Notice of Intent Sundry**

Use 2 3/8 N-80 work string to drill the following Bridge Plugs over the respective intervals

CIBP #7 at 7550' over Mancos 7590'-7795' (14 locations for 42 holes)

CIBP #6 at 7825' over Mancos 7865'-8045' (14 locations for 42 holes)

CIBP #5 at 8130' over Mancos 8160'-8280' (10 locations for 30 holes)

CIBP #4 at 8400' over Mancos (Greenhorn) 8460'-8495' (8 locations for 24 holes)

Clean-out well-bore to 8520' which is 10' above CIBP #3 at 8530' over the Graneros.

Do not drill past 8520' thus leaving the following CIBPs in place:

CIBP #3 at 8530' over the Graneros 8545'-8580' (8 locations for 24 holes)

CIBP #2 at 8670' over the Upper Dakota 8690'-8706' (2 locations for 16 holes)

CIBP #1 at 8820' (w/ 35' of cmt on top frm dump bailer) over Lwr Dakota 8874'-8922' (4 locs 16 holes)

Flow well to Green Completion Sales until clean.

RIH w/ Packer, set at apprx 8410' and pressure test CIBP# 3 to 1500 psi for 30 minutes and chart.

TOOH w/ Pkr and TIH w/ Prod assy and land well with EOT at apprx 8480'.