

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**OCT 31 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 2366' FNL & 133' FEL, Section 3, T27N, R4W, NMPM

5. Lease Number
SF-080668

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 27-4 Unit

8. Well Name & Number
San Juan 27-4 Unit 147B

9. API Well No.
30-039-30743

10. Field and Pool
Blanco Mesa Verde

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Other — ☐ Completion Report

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

PLEASE SEE ATTACHED.

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey

Title: Regulatory Technician Date 10-3-11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD**NOV 01 2011**

FARMINGTON FIELD OFFICE
BY Seu

NMOC

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SAN JUAN 27-4 UNIT 147B
30-039-30743
Burlington Resources
Blanco Mesa Verde

6/29/11 RU WL. TIH w/ 3 3/4" guage ring. Run GR/CCL/CBL. **TOC @ 2,734'**. RD WL.
7/20/11 Install Frac valve. PT csg to 4500#/30 min. Test OK.
7/21/11 RU WL & Phoenix Services. Collected pressure data by perfing intervals
Within MV Formation w/ .36" diam – 2 SPF @ 6,380', 6,224' & 6,210'
= 6 holes. All RBP's and gauges removed before normal completion
Activity began on 8/22/11.
8/22/11 RU WL to perf **Point Lookout/Lower Menefee** w/ .34" diam – 1 SPF @
6,186', 6,198', 6,220', 6,226', 6,288', 6,307', 6,325', 6,330', 6,342', 6,346',
6,352', 6,359', 6,377', 6,382', 6,389', 6,393', 6,410', 6,443', 6,480', 6,576',
6,593', 6,621', 6,645', 6,680', 6,708', & 6,718' = 26 holes.
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 124,250 gal 70Q N2 slickfoam
w/ 40,165# 20/40 Brown Sand. N2: 1,554,100scf.
Set CFP @ 6,170'.
Perf **Upper Menefee/Cliffhouse** w/ .34" diam – 1SPF @ 5,764', 5,776',
5,792', 5,800', 5,807', 5,812', 5,837', 5,856', 5,870', 5,882', 5,896', 5,908',
5,913', 5,951', 5,964', 5,977', 5,988', 5,994', 6,002', 6,010', 6,026', 6,029',
6,100', 6,124', & 6,146' = 25 holes.
8/23/11 Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 124,208 gal 70Q N2 slickfoam
w/ 40,950# 20/40 Brown Sand. N2: 1,347,400scf.
Set CFP @ 5,740'
Perf **Lewis** w/ .34" diam – 1 SPF @ 5,145', 5,150', 5,180', 5,185', 5,192',
5,202', 5,212', 5,220', 5,243', 5,326', 5,345', 5,353', 5,397', 5,472', 5,486',
5,536', 5,574', 5,580', 5,599', 5,617', 5,636', 5,646', 5,658', 5,663', &
5,716' = 25 holes.
Frac w/ 133,156 gal 75Q Visco Elastic Foam w/ 91,894# 20/40 Arizona
Sand. N2: 2,139,600scf. Start Flowback.
8/25/11 TIH, set **CBP @ 5,000'**. RD Flowback & Frac equipment.
9/2/11 MIRU AWS 448. ND WH. NU BOPE.
9/6/11 PT BOPE. Test OK. TIH, tag CBP @ 5,000' @ DO. CO & DO CFP @ 5,740'.
CO & DO CFP @ 6,170'.
9/7/11 CO to PBTD 6,827'. Start Flowback.
9/9/11 **Started selling MV gas thru GRS @ 8:45 hrs on 9/9/11.**
9/12/11 TIH W/ 215 jts., 2 3/8", 4.7#, L-80 tbg., set @ 6,664' w/ FN @ 6,662'.
9/13/11 **Flowtest MV.** ND BOPE. NU WH. RD RR @ 13:15 hrs on 9/13/11.