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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 27 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

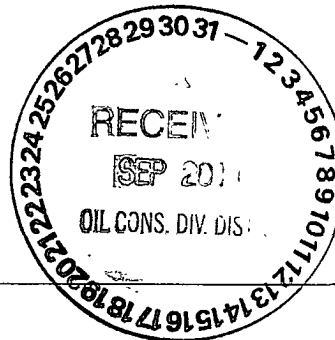
1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surface: Unit G (SW/NE), 1947' FNL & 1538' FEL, Section 36, T27N, R4W, NMPM
Bottom: Unit H (SE/NE), 1885' FNL & 710' FEL, Section 36, T27N, R4W, NMPM

5. Lease Number
SF-079527
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
SAN JUAN 27-4 UNIT
8. Well Name & Number
SAN JUAN 27-4 UNIT 135B
9. API Well No.
30-039-31028
10. Field and Pool
BLANCO MV / BASIN DK
11. County and State
Rio Arriba, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other -	<input type="checkbox"/> PROD. CSG RPT
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

13. Describe Proposed or Completed Operations

Verbal approval was received per sundry dated 09/13/11, to proceed with production hole.

09/14/11 Continue to DO cmt to 4404' to 4418'. Drilled ahead w/ 6 1/4" bit to **8670' TD reached 09/22/11**. Circ. hole & RIH w/ 202jts, (BT&C 33jts LT&C 169jts) 4 1/2", 11.6#, L-80 set @ **8657'**. RU to cmt. Pumped 5bbls FW to clean lines. Circ., 20bbls MW. Pumped 179bbls MW w/ 35% N2, 10bbls FW w/ 35% N2, 10bbls GW w/ 35% N2 & 10bbls FW. Pumped scavenger w/ **9sx (28cf-5bbls=3.10yld)** Premium Lite HS FM cmt, w/ 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ **394sx(780cf-139bbls=1.98yld)** Premium Lite HS FM cmt, w/ 0.25pps celloflake, w/ 0.3% CD-32, 6.25pps LCM-1, 1% FL-52. Flushed lines w/ 15bbls FW. Dropped plug & displaced w/ 134bbls FW. Bumped plug. Plug down @ 05:57hrs 09/24/11. Good rtns through out job. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 22:00hrs on 09/24/11.

PT will be conducted by Completion rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Marie E. Jaramillo Title: Staff Regulatory Technician Date 09/26/11

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

NMOCD

SEP 27 2011

FARMINGTON FIELD OFFICE
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