ubmit 3 Copies To Appropriate District State of New Mexico			Form C-103	
Office Energy,	Minerals and Natu	ral Resources	Create A BY 170	June 19, 2008
1625 N. French Dr., Hobbs, NM 87240 District II OH. CONSERD VATION DIVISION			WELL API NO.	9-31038
1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.			5. Indicate Type	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			1	☐ FEE ☐
District IV 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Ga	as Lease No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: Northwest	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 4N	
2. Name of Operator ENERGEN RESOURCES CORPORATION			9. OGRID Number /62928	
3. Address of Operator			10. Pool name or Wildcat	
2010 Afton Place, Farmington, NM 87401 4. Well Location			Blanco MV/Basi	in DK
4. Well Location				
Unit Letter G: 2252	eet from the No	rth line and	1528 feet fr	om the <u>East</u> line
		Range 04W	NMPM	County Rio Arriba
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7139' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUB			SEQUENT RE	PORT OF:
		ł	SEQUENT NE	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			ALTERING CASING —	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL		ING OPNS.	P AND A	
PULL OR ALTER CASING MULTIPI	E COMPL	CASING/CEMENT J	ов 🗌	
DOWNHOLE COMMINGLE				
OTHER: Downhole Commingle	X	OTHER:		
13. Describe proposed or completed operations of starting any proposed work). SEE RULl or recompletion.				
In accordance to Case 12346, Order $\#$ R-11363, It is intended to downhole Commingle the Blanco MV(72319) and Basin DK (71599). This is a new well completion.				
MV perforations 6030'-6149', DK perforations 8040'-8182'				
Selectively perforate and fracture zones. Clean out to PBTD. Run 2-3/8" tubing & put well on production.				
Determine rates from each zone by a flow test. Report Mesaverde and Dakota allocation to NMOCD-Aztec for final determination.				
WIGOD AZECE FOR THIS GETERMINETO	" DHC 37	712AZ		RCVD OCT 21'11
				OIL COMS. DIV.
]		10	DIST. 3
Spud Date:	Rig Relea	ise Date:		LACT : O
I hereby certify that the information above is true	e and complete to the	best of my knowledg	e and belief.	
		,		
SIGNATURE / W	TIT	LE <u>District</u>	Engineer	_DATE10/14/11
Type or print name Martin Cabrera	E-m	ail address:		PHONE <u>505-324-4122</u>
For State Use Only		SUPERVISOR DIS	STRICT # 3	Alou -
APPROVED BY [/ Mill]	TI	TLE	**************************************	DATE NOV 1 4 2011
Conditions of Approval (if any):	1	Ą		