

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 28 2011

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5 Lease Serial No

NMSF-079232

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No

BOLACK C LS #15

2. Name of Operator

XTO ENERGY INC.

9 API Well No

30-045-06127

3a Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3642

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

1800' FSL &amp; 1180' FWL NWSW SEC. 33 (L) -T27N-R8W N.M.P.M.

10 Field and Pool, or Exploratory Area

BLANCO MESA VERDE/

OTERO CHACRA

11 County or Parish, State

SAN JUAN

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other FWOP

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has put this well on a pumping unit per the following:

8/29/2011: MIRU

8/30/2011: TOH tbg, SN &amp; NC. TIH bit, XO, DC &amp; XO. MIRU AFU. SWI. SDEN.

8/31/2011: Tgd @ 5,183'. RU pwr swivel. Estb circ w/AFU. CO fill fr/5,183' - 5,198' (PBTD). DO FC @ 5,198'. DO cmt fr/5,200' - 5,230' (new PBTD). RDMO AFU. RD pwr swivel. SWI. SDEN.

9/1/2011: TOH &amp; LD XO, DCs, XO &amp; bit. TIH w/160 jts 2-3/8", 4.7#, J-55, 8rd, EUE tbg. Ld tbg w/donut &amp; 2-3/8" seal assy; SN @ 5,170'. TAC @ 5,190'. EOT @ 5,191'. CH perfs fr/3,705' - 3,877'. MV perfs fr/5,048' - 5,136'. PBTD @ 5,230'. TIH w/pmp &amp; rods &amp; seat pump. PT tbg to 500 for 5". Tstd OK. LS pmp w/rig to 500 psig. GPA. Clamped rods off. RDMO. Set PU &amp; RWTP, pmpg @ 6 SPM, 74".

RCVD OCT 3 '11  
OIL CONS. DIV.  
DIST. 314 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

BARBARA A. NICOL

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 09/27/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

SEP 29 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE