

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 18 2011

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.
NMSF - 077976
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
HICKS OIL & GAS, INC.

3a Address
Post Office Box 3307
Farmington, NM 87499-3307

3b Phone No (include area code)
505-327-4902

7 If Unit of CA/Agreement, Name and/or No
SE CHA CHA

8 Well Name and No
SE CHA CHA #15

9 API Well No
30-045-07467

10 Field and Pool or Exploratory Area
CHA CHA GALLUP

4. Location of Well (Footage, Sec, T, R, M., or Survey Description)
1980' FNL & 1980' FWL
SECTION 17, T28N-R13W

11. Country or Parish, State
SAN JUAN COUNTY

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plugged and abandoned subject well per the attached report:

RCVD OCT 25 '11

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
JIM HICKS

Title PRESIDENT

Signature

Date 10/17/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Office

OCT 19 2011

FARMINGTON FIELD OFFICE

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Hicks Oil and Gas
Se Cha Cha #15

September 16, 2011

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1980' FNL and 1980' FWL, Section 17, T-28-N, R-13-W
San Juan County, NM
Lease Number: NMSF-077976
API #30-045-07467

Plug and Abandonment Report Notified NMOCD and BLM on 9/9/11

Plug and Abandonment Summary:

- 9/09/11 Road equip to location. Partially ND the wellhead. SI well. SDFN.
- 9/12/11 Check pressures: tubing and casing 20#. Blow well down. PU on rods. Load tubing with 8 ½ bbls and attempt to pressure test tubing. Pressured up to 1200# and bleed off to 600# in 30 sec. Repeat 3 times. LD polish rod. TOH and LD rods and pump. ND wellhead. NU 7 5/8" companion flange and BOP; test. Dig out the BH. Check pressures on the BH-10# and 0# on Int. casing. SI well. SDFN.
- 9/13/11 Check pressures: B-H 5#. Open the well to pit. TOOH with 2 1/16" tubing and tally tubing 172 jts (5620'). TIH with tubing and tag at 5635'. RU pump to tubing and load the hole with 28 bbls. Circulate 75 bbls total; still getting oil cut water returns.
Plug # 1A mix and pump 81sxs (95.58 cf) Class B cement from 5635' to 4587' to cover the Gallup top. TOH. SI well and WOC. SDFN.
- 9/14/11 Check well pressures: SICP- 0# SI INT-CP 0#, SI BHP -5#, open to pit. TIH tubing with plugging sub and tag cement at 4696'. LD tubing to 4571'. Pressure test casing to 800# for 5 minutes.
Plug #1B mix and pump 12 sxs (1416 cf) Class B Cement inside casing from 4571' to 4343' to cover 3.5" casing shoe. TOH with tubing. Perforate 3 squeeze holes at 2560'. Establish rate into squeeze holes 2 BPM at 700#. RU and RIH with 3 ½" PW CR; set at 2511'. TIH tubing with stinger to CR at 2511'. Establish circulation out casing valve with ½ bbl. Sting in CR and establish rate of 2 bpm at 700#.
Plug # 2 with CR at 2511', mix and pump 46 sxs (54.28 cf) Class B cement, squeeze 41 sxs below and leave 5 sxs above CR to 2391' to cover the Mesaverde top. TOH to 1241'. Lightning approaching location. SI well. SDFD.
- 9/15/11 Check well pressures: SITP-0#, SICP-0#, SI INT CSG Pressure-0#, BH-5#. Open well to pit. TOH with tubing and LD stinger. RIH with 1 11/16" weight bar and tag plug cement at 2329'. Perforate 3 squeeze holes at 1627'. Establish rate into perforations 2 BPM at 500#. RU and RIH with 3 ½" PW CR; set at 1577'. Sting into CR with tubing and establish rate 2 BPM at 500#.
Plug # 3 with CR at 1577' mix and pump 185 sxs (218.3 cf) Class B cement, squeeze 167 sxs below CR, sting out CR and leave 18 sxs above CR to 1143' to cover the Pictured Cliffs and Fruitland tops. TOH and WOC. RIH with 1 11/16" sinker bar to tag cement; no solid tag. POH and RD wireline. Will tag in A.M. Lightning storm approaching. SI Well. SDFD.

A-PLUS WELL SERVICE, INC.

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Farmington, New Mexico 87499

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Plug and Abandonment Summary Cont'd:

9/16/11 Check well pressures: SICP- 0#, SI INT casing pressure -0#, SIBHP – 3#. Open well to pit. RIH with 1 11/16" sinker bar and tag cement at 1098'. Perforate 3 squeeze holes at 304'. Circulate well clean.
Plug # 4 mix and pump 99 sxs (116.82 cf) Class B cement inside casing from 304' to surface to cover the Kirtland and Ojo Alamo tops; circulate good cement out BH valve. ND BOP. Found cement at surface in 3 1/2" casing. Dig out wellhead. Write hot work permit. Cut off wellhead. Found cement at surface in BH and INT casing.
Plug #5 mix and pump 14 sxs (16.52 cf) Class B cement ; top off casing and install P&A marker.
RD. MOL.

Val Jamison, BLM representative, was on location.