

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 06 2011

FORM APPROVED  
OM B No 1004-0137  
Expires: March 31, 2007Farmington Field Office  
Bureau of Land Management

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
Robert L. Bayless, Producer LLC3a. Address  
P.O. BOX 168 Farmington, NM 874993b. Phone No. (include area code)  
505-326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1840 FSL & 2090 FWL  
NE/SW, Sec 16, T26N, R18W 6th pm

5. Lease Serial No.

14-20-603-5034

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Navajo Tribal U # 14

9. API Well No.

30-045-21310

10. Field and Pool, or Exploratory Area

Tocito Dome

11. County or Parish, State

San Juan co, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Robert L. Bayless plans to plug and abandonment the subject well using the attached procedure. Bayless intent to do this job on November 1, 2011 or as soon as a rig becomes available. A subsequent report will be submitted to the BLM.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Habib Guerrero

Title Operations Engineer

Signature

Date

10/06/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

OCT 18 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC D

## PLUG AND ABANDONMENT PROCEDURE

September 8, 2011

### Navajo Tribal U #14

Tocito Dome Penn. "D"  
1840' FSL and 2090' FWL, Section 16, T-26-N, R-18-W  
San Juan County, NM / API 30-045-21310  
Lat: N \_\_\_\_\_ / Long: W \_\_\_\_\_

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Prepare a blow pit. Comply with all State, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. Rods: Yes X, No \_\_\_\_\_, Unknown \_\_\_\_\_.  
Tubing: Yes X, No \_\_\_\_\_, Unknown \_\_\_\_\_, Size 2.875", Length 6284'.  
Packer: Yes \_\_\_\_\_, No X, Unknown \_\_\_\_\_, Type \_\_\_\_\_.  
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
3. **Plug #1 (Penn. "D" interval, 6252' – 6152')**: TIH and set 7" cement retainer at 6252'. Load casing with water and circulate well clean. Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 29 sxs Class B cement and spot a plug to isolate the Penn. "D" interval. PUH.
4. **Plug #2 (Ismay top, <sup>5665 5565</sup>5710' – 5640')**: Mix 29 sxs cement and spot a balanced plug inside the casing to cover the Ismay top. PUH.
5. **Plug #3 (Hermosa top, 5000' – 4240')**: Mix 29 sxs cement and spot a balanced plug inside the casing to cover through the Hermosa top. PUH.
6. **Plug #4 (Cutler top, 4338' – 4238')**: Mix 29 sxs cement and spot a balanced plug inside the casing to cover through the Cutler top. PUH.
7. **Plug #5 (DeChelly top, 3746' – 3646')**: Mix 29 sxs cement and spot a balanced plug inside the casing to cover through the DeChelly top. PUH.
8. **Plug #6 (Entrada and Todilito tops, 2128' – 1978')**: Mix 39 sxs cement and spot a balanced plug inside the casing to cover through the Todilito top. PUH.
9. **Plug #7 (9.625" casing shoe tops, 1550' – 1450')**: Mix 29sxs cement and spot a balanced plug inside the casing to cover the casing shoe. PUH.

Charlie Plug →  
2841' - 2741'

Morrison plug 1026' - 926'

10. **Plug #8 (Dakota top, <sup>824' 724'</sup>793' - <sup>824'</sup>893')**: Perforate 3 squeeze holes at 793'. Establish rate into squeeze holes if casing tested. Set 7" cement retainer at 743'. Establish rate into squeeze holes. Mix 52 sxs Class B cement, squeeze 23 sxs outside casing and leave 29 sxs inside to cover the Dakota top. TOH and LD tubing.
11. **Plug #9 (13.625" Surface casing, 179' - Surface)**: Perforate 3 squeeze holes at 179'. Establish circulation out bradenhead with water and circulate the 7" x 9.625" annulus clean. Mix approximately 60 sxs Class B cement and pump down the 7" casing to circulate good cement out bradenhead. Shut in well and WOC.
12. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

# Navajo Tribal U #14

## Proposed P&A

Tocito Dome Penn. "D"

1840' FSL & 2090' FWL, Section 16, T-26-N, R-18-W

San Juan County, NM / API #30-045-21310

Lat: \_\_\_\_\_ / Long: \_\_\_\_\_

Today's Date: 9/8/11

Spud: 8/17/73

Completed: 10/16/73

Elevation: 5750' GI  
5763' KB

17.5" hole

Dakota @ 743' \*est

12.25" hole

Todilito @ 2028'

Entrada @ 2078'

DeChelly @ 3696'

Cutler @ 4288'

Hermosa @ 4910'

Ismay @ 5660' \*est

Penn. "D" @ 6252'

8.75" Hole

9.625" TOC @ Surface per completion report

13.625" 48# Casing set @ 129'  
Cement with 100 sxs, did not circulate.  
TOC 5' below surface.

Perforate @ 179'

Plug #9: 179' - Surface  
Class B cement, 60 sxs

Plug #8: 793' - 893'  
Class B cement, 52 sxs:  
29 inside and 23 outside

Perforate @ 793'

7" TOC @ unknown; cement  
should have circulated.

9.625" 32.3# Casing set @ 1500'  
Cement with 550 sxs,  
Circulated to surface

Plug #7: 1550' - 1450'  
Class B cement, 29 sxs

Plug #6: 2128' - 1978'  
Class B cement, 39 sxs

Plug #5: 3746' - 3646'  
Class B cement, 29 sxs

DV Tool @ 3796'  
2nd Stage cement with 750 sxs (1034 cf)  
TOC unknown.

Plug #4: 4338' - 4238'  
Class B cement, 29 sxs

Plug #3: 4960' - 4860'  
Class B cement, 29 sxs

Plug #2: 5710' - 5610'  
Class B cement, 29 sxs

Plug #1: 6252' - 6152'  
Class B cement, 29 sxs

Set CR @ 6252'

Pennsylvanian "D":  
6284' - 6287"

7", 20#/23# Casing set @ 6433'  
1st Stage cement with 575 sxs (756 cf)

TD 6433'  
PBD 6405'

# Navajo Tribal U #14

## Current

Tocito Dome Penn. "D"

1840' FSL & 2090' FWL, Section 16, T-26-N, R-18-W

San Juan County, NM / API #30-045-21310

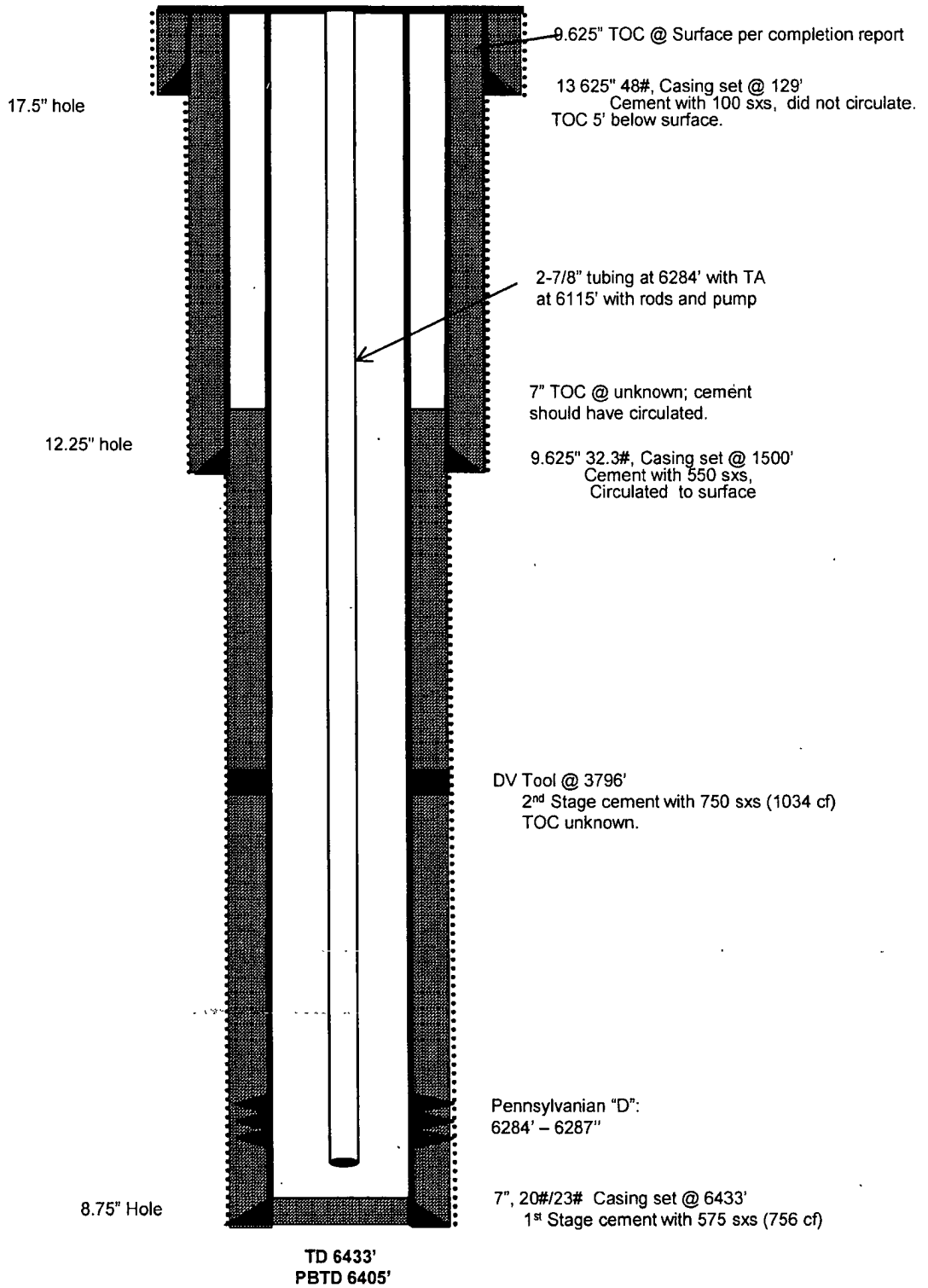
Lat: \_\_\_\_\_ / Long: \_\_\_\_\_

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Ismay @ 5660' \*est

Penn. "D" @ 6252'

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of  
Intention to Abandon:

Re: Permanent Abandonment  
Well: 14 Navajo Tribal U

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
  - a) Place the Ismay plug from 5665' – 5565'.
  - b) Place the Chinle plug from 2841' - 2741'.
  - c) Place the Morrison plug from 1026' - 926' inside and outside the 7" casing.
  - d) Place the Dakota plug from 824' – 724' inside and outside the 7" casing.

You are also required to place cement excesses per 4.2 & 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.