Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010 Lease Serial No

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an

NMSF078905 6 If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.					EASTERN NAVAJO		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agre NMNM78391A	eement, Name and/or No	
1. Type of Well				1	8 Well Name and No		
☐ Oil Well 🛛 Gas Well 🔲 Oth			GALLEGOS CAN	NYON UNIT 342			
2 Name of Operator BP AMERICA PRODUCTION	CHERRY HLA com	VA	9	9 API Well No 30-045-26132-00-S1			
3a Address 200 ENERGY COURT FARMINGTON, NM 87401	3b Phone No (include area code) Ph: 281.366.4081			10 Field and Pool, or Exploratory WEST KUTZ GALLUP			
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)					II County or Parish,	, and State	
Sec 14 T28N R12W SWNW 1640FNL 0870FWL 36.664870 N Lat, 108.086520 W Lon :				SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE 1	NATURE OF	F NOTICE, REP	ORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	Acidize			_	n (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity	
Subsequent Report	☐ Alter Casing ☐ Fracture Treat ☐ Casing Repair ☐ New Construction			_			
		_	New Construction		☐ Recomplete ☐ Other ☐ Temporarily Abandon		
Final Abandonment Notice Change Plans Convert to Injection		_			Water Disposal		
DI	-				any proposed work and approximate duration thereof		
testing has been completed Final Al determined that the site is ready for f 08/17/11 RU Key 142; Pressurest.  8/18/11 ND WH & NU BOP; F min; No leaks. Pull tbg hange RU Weatherford Wire line ser surface with poor cmt 260'-24 BLM. Both agencies agree wit 8/19/11 TIH to top of CIBP @ Yield 1.15 cuft/sk. #2 plug mi #3 plug mix & pmp 65 sxs class	inal inspection )  Ire test slickline lubricator  Press tst BOP Pipe rams, k r; Run 4.5" csg scraper to vice & run bond log 1531' 5' & poor 170'-110'. Log co th plugging plan.  1531'; #1 plug; mix & pmp x & pmp 48 sxs class G cr ss G cmt 150'-surface @1	250 psi low; 5 blind rams eac bottom of per - surface; log opy delivered 60 sxs class nt 764'-150' 6	00# high; 5 m th test 250 ps fs. TOH. TIH; indicated cer to Charlie Pe G cmt; 1531'- 215.8 ppg; Yi	nin ea, good si low; 500# high set CIBP @153 ment 1531' to errin (NMOCD) & -764' @15.8 ppg eld 1.15 cuft/sk.	of for 5 31'.	B2A2526272020 ALCEIVED CONS. DIV. DIST. 3	
, , , , ,	Electronic Submission #1 For BP AMERICA mmitted to AFMSS for proc	15863 verified PRODUCTION	by the BLM W	Vell Information S the Farmington	System	\$11101981	
Name (Printed/Typed) CHERRY			Title AGEN		VIAIO2929E)		
				)			
Signature (Electronic S			Date 08/23/		·		
	THIS SPACE FO	R FEDERAL	. OR STATE	E OFFICE USE	-		
Approved By ACCEPT	ED	•		N MASON LEUM ENGINEE	:R	Date 08/24/2011	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in the uct operations thereon	subject lease	Office Farmir				
Title 18 U.S C Section 1001 and Title 43 States any false, fictitious or fraudulent	USC Section 1212, make it a statements or representations as	crime for any per to any matter wit	son knowingly a	and willfully to mak on	e to any department of	or agency of the United	

## Additional data for EC transaction #115863 that would not fit on the form

## 32. Additional remarks, continued

into tubing; well was topped off surface casing & 4 1/2" casing with 1.3 bbls cement. Cut off wellhead; weld on dry hole marker. Cement job and dryhole marker approved by BLM Rep Wanda Weatherford. Rig down move off location.