

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****SEP 27 2011**Farmington Field Office  
Bureau of Land Management

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 1510' FSL &amp; 1690' FWL, Section 4, T29N, R10W, NMPM

5. Lease Number  
NMSF-078197  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name8. Well Name & Number  
Feuille A 5E9. API Well No.  
30-045-2624910. Field and Pool  
Blanco MV / Basin DK11. County and State  
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

## Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other -- Plugback Dakota**13. Describe Proposed or Completed Operations**

Burlington Resources requests permission to Plugback the Dakota of the subject well per the attached procedure, current and proposed wellbore schematic.

**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory TechnicianDate 9/27/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_Date SEP 27 2011**CONDITION OF APPROVAL, if any:**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCDA**

**ConocoPhillips**  
**FEUILLE A 5E**

Lat 36° 45' 6.948" N

Long 107° 53' 33.432" W

**PROCEDURE**

**This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 4748', CIBP @ 6629') . Record fill depth in Wellview.
6. If fill is tagged, PU bailer and CO to CIBP (6629'). If fill is too hard or too much to bail, utilize the air package.

<b>Rods:</b>	No	<b>Size:</b>		<b>Length:</b>
<b>Tubing:</b>	Yes	<b>Size:</b>	2-3/8"	<b>Length:</b>
<b>Packer:</b>	No	<b>Size:</b>		<b>Depth:</b>

Round trip casing scraper down to CIBP (6629') or as deep as possible.

**Cement volume includes 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.**

**7. Plug 1 (Dakota, 6529-6629', 12 Sacks Class B Cement)**

Pressure test tubing to 1000#. Load casing with water and circulate well clean. Mix 12 sxs Class B cement and spot on top of CIBP. POOH.

8. Land tubing @ 4748'.

9. ND BOP, NU wellhead, blow out expendable check. Make swab run if necessary to kick off well. Notify Lease operator to return to well production. RDMO.

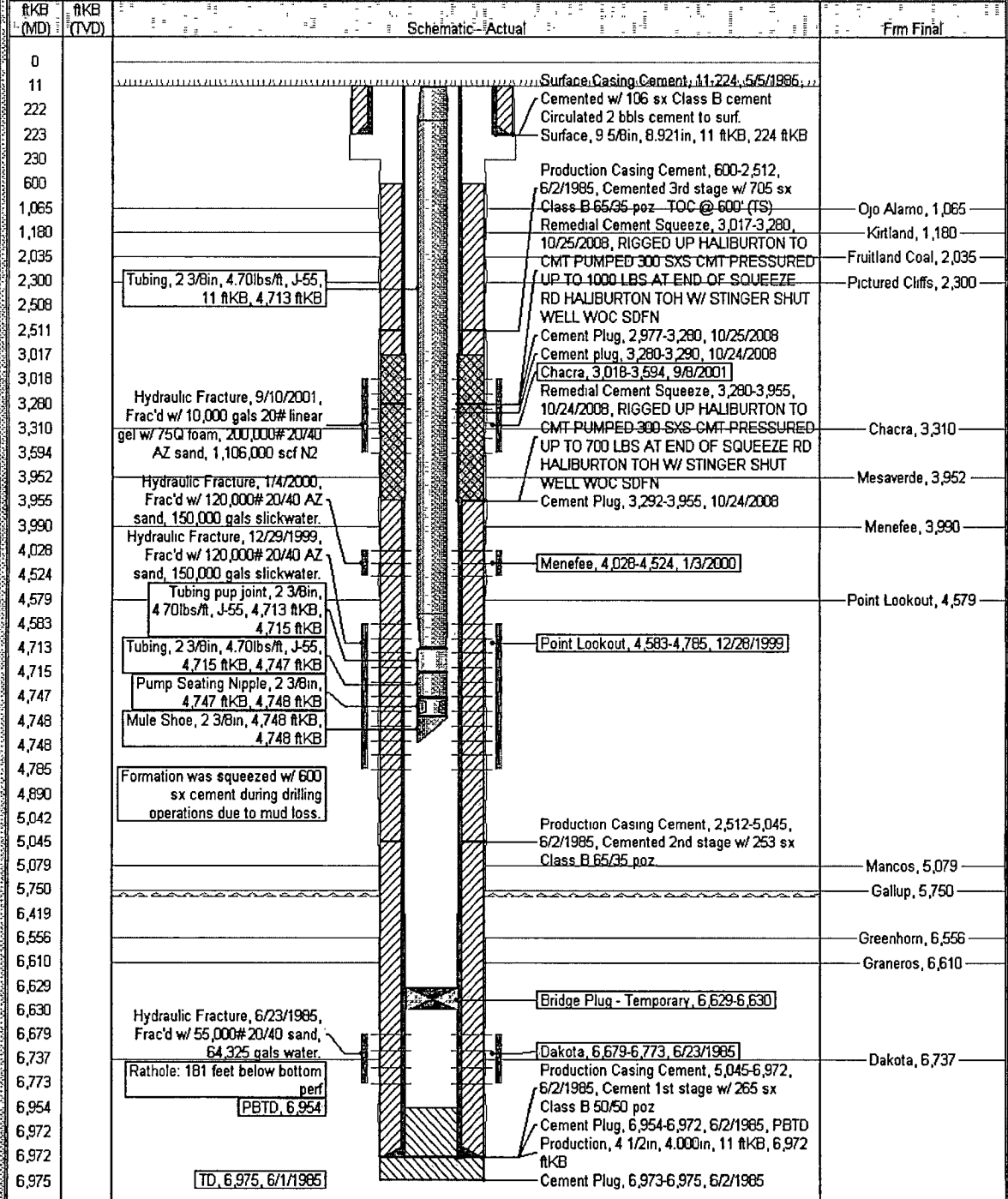
# Current Schematic

ConocoPhillips

Well Name: FEUILLE A #6E

API / UWI 3004526249	Surface Legal Location NMPM.004-029N-010W	Field Name BLANCO MESA VERDE (FRACATED) OMS	License No.	State/Province NEW MEXICO	Well Configuration Type	Edit
Ground Elevation (ft) 5,899.00	Original KB/RT Elevation (ft) 5,910.00	KB-Ground Distance (ft) 11.00	KB-Casing Flange Distance (ft) 5,910.00	KB-Tubing Hanger Distance (ft) 5,910.00		

Well Config: - Original Hole, 8/25/2011 2:14:32 PM





Well Name: FEUILLE A#5E

## Current Schematic

API/UVI	Circle Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004526249	NMPM,004-029N-010W	BLADE, FEUILLE A#5E		NEW MEXICO		
Ground Elevation (ft)	Original B.P.T. Elevation (ft)	HS Ground Depth (ft)	HS Casing Edge Depth (ft)	HS Tubing Hanger Depth (ft)		
5,899.00	5,910.00	11.00	5,910.00	5,910.00		

Well Config - Original Hole, 1/1/2020

