

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-29645
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator XTO Energy Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410		7. Lease Name or Unit Agreement Name: GALLEGOS COM
4. Well Location Unit Letter <u>G</u> : <u>1700'</u> feet from the <u>NORTH</u> line and <u>1450'</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>26N</u> Range <u>11W</u> NMPM County <u>SAN JUAN</u>		8. Well Number 6E
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6216' GR		9. OGRID Number 5380
		10. Pool name or Wildcat BASIN DAKOTA

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: CASING REPAIRS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc, performed cement squeezes on this well per the attached summary report.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dolena Johnson TITLE REGULATORY COMPLIANCE TECH DATE 09/30/2011

Type or print name DOLENA JOHNSON E-mail address: dee_johnson@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 10/25/11

Conditions of Approval (if any):

A

Gallegos Com 06E**T-R-S:** T26N-R11W-S32**County:** San Juan **State:** New Mexico**Objective:** Casing Leak / Rpr**5/16/2011** MIRU.**5/18/2011** Set CIBP @ 5,760'.**5/19/2011** Use pkr to find csg leak. Est csg lk fr/2,186' - 2,218' Att to EIR dwn 2-3/8" tbg w/no results. Rls pkr. TIH 2-3/8" tbg. EOT @ 5,751'. RDMO. WO eval.**8/15/2011** MIRU. Ran GR/CCL/CBL fr/5,741' - surf. Set CIBP @ 2,368'. Ppd dwn 2-3/8" tbg w/100 gals 15% HCl ac. Set pkr @ 5' FS. Att to PT dwn TCA w/no results. Rls pkr**8/16/2011** Recieved verbal approval fr/Charlie Perrin w/NMOCD @ 8:00 a.m. 8/16/11 & advised cmt ops are commencing 8/16/11. Recieved verbal approval fr/Charlie Perrin @ 8:00 a.m. 8/16/11 for C-144-CL-EZ permit Ppd 33 sxs Type III cmt Ppd cmt plug fr/2,218' - 1,718'. Set pkr @ 83' FS. Squeezed csk lk w/4 5 bbls. WOC.**8/17/2011** Att to PT TCA w/no results. Rls pkr @ 83' FS. Cut off 8-5/8" surf hd. Found HIC @ 3' FS (corr). Weld on Poorboy plate. Weld on 4-1/2" x 3' csg stub to prod csg.**8/18/2011** Set pkr @ 70' FS. PT dwn TCA to 700 psig. Tstd OK. Rls pkr. Tgd TOC @ 2,047' DO cmt to 2,176'. Cont DO cmt to 2,225'. Att to PT TCA w/no results.**8/19/2011** Set pkr @ 1,716'. Att to PT dwn 2-3/8" tbg w/no results. Rls pkr. Found csg lk fr/1,716' - 1,747' & 1,747' - 2,120'. Set CIBP @ 1,620' Recieved verbal approval fr/Charlie Perrin w/NMOCD @ 9:54 a.m. 8/19/11 & advised cmt ops are commencing 8/19/11. Ppd 400 sxs Type III cmt.**8/22/2011** Tgd TOC @ 1,569'. DO cmt to CIBP @ 1,620'. DO CR. Cont DO cmt to 1,651'.**8/23/2011** Tgd TOC @ 1,651'. Cont DO cmt. DO cmt to 1,750'. Tgd CIBP @ 2,368' Att to PT TCA w/no results. Att to PT 4-1/2" csg w/no results Set pkr @ 1,747'**8/24/2011** Csg lk fr/2,065' - 2,120'. Rls pkr. Set pkr @ 1,754'. PT dwn 2-3/8" tbg to 600 psig for 5 min. Tstd OK. Rls pkr. Rls RBP @ 2,065'. Recieved verbal approval fr/Charlie Perrin w/NMOCD @ 8:27 a.m. 8/24/11 & advised cmt ops are commencing 8/24/11. Plug #1. Ppd 13 sxs Type III cmt. Ppd cmt plg fr/2,124' - 1,924'. Set pkr @ 1,747'. Squeezed 0.4 bbls cmt into csk lk. Rls pkr.**8/25/2011** Plug #2. Ppd 13 sxs Type III cmt. Ppd cmt plg fr/1,742' - 1,542'. Squeezed 0.5 bbls cmt into csk lk. RDMO. WOC.**8/30/2011** MIRU. Tgd TOC @ 1,550'. DO hd cmt fr/1,550' - 1,612'.**8/31/2011** Tgd TOC 1,612' DO cmt to 1,752' Tgd TOC @ 1,988' Cont DO cmt. DO cmt to 2,054'.**9/1/2011** Tgd TOC 2,054'. Cont DO cmt DO cmt to 2,148' Tgd CIBP @ 2,368' Att to PT TCA w/no results.**9/2/2011** PT 4-1/2" csg to 610 psig for 30 min w/chart rec. John Durham w/NMOCD on loc to witness PT. Tstd OK per Brandon Powell w/NMOCD. Ran GR/CBL/CCL fr/2,330' - surf. Tgd CIBP @ 2,368'. Std DO CIBP.**9/6/2011** Tgd CIBP @ 2,368' Cont DO CIBP. Tgd CIBP @ 5,760'. Std DO CIBP**9/7/2011** Tgd CIBP @ 5,760'. Cont DO CIBP. Tgd PBDT @ 6,020'.**9/9/2011** TIH 2-3/8" 4.7#, J-55 tbg. SN @ 5,896' w/EOT @ 5,897'. DK perms fr/5,810' - 5,912'. RDMO. RWTPD.