

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5 Lease Serial No
NMNM55113

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No
LEAH MARIE 29 API Well No
30-045-29831-00-S110 Field and Pool, or Exploratory
WAW11 County or Parish, and State
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator
DUGAN PRODUCTION CORPORATION
Contact JOHN C ALEXANDER
Email: johncalexander@duganproduction.com3a Address
FARMINGTON, NM 87499
3b Phone No (include area code)
Ph: 505-325-18214 Location of Well (Footage, Sec, T, R, M, or Survey Description)
Sec 23 T26N R12W NWSW 1800FSL 800FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Last production date: June 2010

Well was unable to run on produced gas, having to run the unit on propane. Fluid level and dynamometer cards indicated that the well was pumped off, fluid level @ 1315' at the pump intake with the casing pressure @ 3 psig and no change during fluid level shot. Dynamometer cards were showing fill @ 5%. Production during the test was 0 mcf/d + 13 bwpd.

RCVD OCT 25 '11

OIL CONS. DIV.

Return to production: 10-4-2011

With well unable to produce, decided to do light HCL acid job down the casing. RU Pace Pumping Services and pumped 375 gallons of 15% HCL acid with 2 gallons of citric acid & 3/4 of a gallon of corrosion inhibitor & 1/2 gallon of surfactant down the casing and flushed with 420 gallons of H2O. Shut well in for 24 hours and returned to production on 10-4-11.

DIST. 3

14 I hereby certify that the foregoing is true and correct

Electronic Submission #120764 verified by the BLM Well Information System
For DUGAN PRODUCTION CORPORATION, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 10/20/2011 (12SXM0010SE)

Name (Printed/Typed) JOHN C ALEXANDER

Title VICE-PRESIDENT

Signature (Electronic Submission)

Date 10/19/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 10/20/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

Additional data for EC transaction #120764 that would not fit on the form

32. Additional remarks, continued

Test: 10-18-11

Fluid level was still at 1315' @ pump intake with casing pressure @ 5.3 psig. No change during fluid level shots 27 bwpd + 4 mcf. Pumping unit engine is running on produced gas.