

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-35141
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No. FEE
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name VASALY COM
4. Well Location Unit Letter B : 686 feet from the North line and 2203 feet from the East line Section 22 Township 30N Range 11W NMPM San Juan County		8. Well Number 1N
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5835' GR		9. OGRID Number 14538
		10. Pool name or Wildcat BLANCO MV/BASIN DK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED.

Spud Date: 3/7/11

Rig Released Date: 3/27/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Staff Regulatory Technician DATE 10-31-11

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: Chart TITLE SUPERVISOR DISTRICT # 3 DATE NOV 14 2011

Conditions of Approval (if any):



PC

Vasaly Com 1N
Burlington Resources
API# 30-045-35141
Blanco Mesaverde/Basin Dakota

4/5/11 RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. **TOC @ 3,650'**. RD WL.

5/12/11 Install Frac valve. PT csg to 4100#/30 min. Test OK.

5/14/11 RU WL. To Perf **Dakota** w/ .34" diam. w/ 2SPF @ 6,810', 6,806', 6,802', 6,798', 6,794', 6,788', 6,780', 6,776', 6,772', 6,768', 6,764', 6,760', 6,756', 6,752', 6,748', 6,744', 6,740', 6,736', & 6,732' = 38 holes. 1SPF @ 6,722', 6,718', 6,714', 6,710', 6,706', 6,702', 6,698', 6,694', 6,690', 6,686', 6,682', 6,678', 6,674', 6,670', 6,666', & 6,662' = 16 holes. Total Holes = 54.

5/16/11 RU to Frac **Dakota**. Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 23,690 gal 15# X-linked gel w/ 50,120# 20/40 Super LC sand.
Set CBP @ 4,960'
RU WL to Perf **Point Lookout/Lower Menefee** w/ 1SPF @ 4,264', 4,308', 4,356', 4,360', 4,378', 4,386', 4,400', 4,411', 4,420', 4,428', 4,550', 4,557', 4,566', 4,574', 4,585', 4,594', 4,605', 4,618', 4,626', 4,634', 4,644', 4,750', 4,764', 4,830', & 4,845' = 25 holes.
Acidize w/ 10 bbls 12% HCL Acid. Frac w/ 109,200 gal 70Q N2 slickfoam w/ 101,440# 20/40 Brady sand. N2: 1,160,000scf. Begin Flowback.

5/18/11 RU WL. TIH w/ **CBP set @ 4,150'**. RD WL.

10/5/11 **MIRU AWS 448**. PT BOPE. Test OK.

10/6/11 TIH, tag CBP @ 4,150' & DO. Circ. hole.

10/7/11 Pull MV gas sample @ 12.30 pm on 10/7/11. Blow/Flow well

10/10/11 TIH, tag CBP @ 4,960' & DO. CO to PBTD @ 6,820'. Blow/Flow.

10/13/11 Attempt to pull DK sample, unable to pull. Prep to run Spinner Test.

10/15/11 RU WL & run Spinner Test. RD WL. TIH w/ 217 jts., 2 3/8", 4.7#, L-80 tubing, Set @ 6,755' w/ FN @ 6,753'. ND BOPE. NU WH. RD RR @ 19:00 hrs on 10/15/11.

NOTE: DID NOT USE GAS RECOVERY SYSTEM DUE TO PIPELINE NOT BEING READY

PC