

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****OCT 18 2011**

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit K (NESW), 2012' FSL &amp; 1329' FWL, Section 35, T32N, R10W, NMPM

BH: Unit L (NWSW), 2585' FSL, &amp; 710' FWL, Section 35, T32N, R10W, NMPM

5. Lease Number  
SF-0785076. If Indian, All. or  
Tribe Name7. Unit Agreement Name  
San Juan 32-9 Unit8. Well Name & Number  
San Juan 32-9 Unit 34B9. API Well No.  
30-045-3518310. Field and Pool  
Blanco MV/Basin DK11. County and State  
San Juan, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - CASING REPORT☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD OCT 25 '11

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

OIL CONS. DIV.

**13. Describe Proposed or Completed Operations**

10/8/11 MIRU AWS 920. NU BOPE. ✓

10/9/11 PT 9 5/8" csg to 600#/30 min. Test -OK. TIH w/ 8 3/4" bit, tag cmt @ 168' &amp; DO. Drilled ahead to 3,499' - Inter. DIST. 3

TD reached 10/11/11. Circ. hole.

10/12/11 TIH w/ 79 jts., 7", 23#, J-55, LT&amp;C csg., set @ 3,414' w/ stage tool @ 2,548'.

10/13/11 RU to cmt. 1st Stage: Pre-flush w/ 10 bbls GW &amp; 2 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, &amp; 0.4% SMS. Lead w/ 47 sx (100cf-18bbls=2.13 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, &amp; 0.4% SMS. Tail w/ 81 sx (112cf-20bbls=1.38 yld) Type III cmt., w/ 1% CACL, .25 pps cello-flake, &amp; 0.2% FL-52. Drop plug &amp; displaced w/ 50 bbls FW. Open stage tool @ 2548' &amp; circ. 17 bbls cmt to surface. ✓

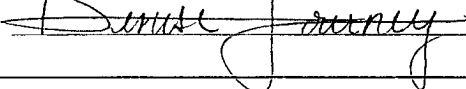
2nd Stage: Pre-flush w/ 10 bbls FW, 10 bbls GW, &amp; 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, &amp; 0.4% SMS. Lead w/ 304 sx (648cf-115bbls=2.13 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, &amp; 0.4% SMS. Drop plug and displaced w/ 100 bbls FW. Bump plug &amp; close stage tool. Circ. 40 bbls cmt to surface. ✓ Plug down @ 12:45 hrs on 10/13/11. RD cmt. WOC. TIH w/ 6 1/4" bit, DO stage tool @ 2,548'. PT 7" csg to 1500#/30 min. @ 23:30 hrs on 10/13/11. Test OK. Drilled ahead to 7,775' (TD) TD reached 10/16/11. Circ. hole.

10/17/11 TIH w/ 184 jts., 4 1/2", 11.6#, L-80 csg., set @ 7,755'. RU to cmt. Pre-flush w/ 10 bbls GW &amp; 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, &amp; 1% FL-52. Tail w/ 304 sx (612cf-109bbls=1.98 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, &amp; 1% FL-52. Drop plug and displaced w/ 121 bbls FW (1st 10 bbls w/ sugar). Bump plug. Plug down @ 16:15 hrs on 10/17/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 21:15 hrs on 10/17/11. ACCEPTED FOR RECORD

PT will be conducted by Completion Rig. Results &amp; TOC will appear on next report. ✓

**14. I hereby certify that the foregoing is true and correct.**

Signed



Denise Journey

Title: Regulatory Technician

Date 10-18-11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

NMOC D A

PC