

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

**Pit, Closed-Loop System, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application**

8090

- Type of action: ☐ Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
☒ Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
☐ Modification to an existing permit
☐ Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1.
Operator: Huntington Energy, L.L.C. OGRID #: 208706
Address: 908 N.W. 71st St., Oklahoma City, OK 73116
Facility or well name: Ute Mountain Ute #104
API Number: 30-045-35057 OCD Permit Number: _____
U/L or Qtr/Qtr J Section 15 Township 32N Range 14W County: San Juan
Center of Proposed Design: Latitude 36.98534 N Longitude -108.29325 W NAD: ☐ 1927 ☒ 1983
Surface Owner: ☐ Federal ☐ State ☐ Private ☒ Tribal Trust or Indian Allotment

2.
☒ **Pit:** Subsection F or G of 19.15.17.11 NMAC
Temporary: ☒ Drilling ☐ Workover
☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A
☒ Lined ☐ Unlined Liner type: Thickness 20 mil ☒ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
☒ String-Reinforced
Liner Seams: ☒ Welded ☐ Factory ☐ Other _____ Volume: 4000 bbl Dimensions: L 90' x W 30' x D 8'

3.
☐ **Closed-loop System:** Subsection H of 19.15.17.11 NMAC
Type of Operation: ☐ P&A ☐ Drilling a new well ☐ Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other _____
☐ Lined ☐ Unlined Liner type: Thickness _____ mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other _____
Liner Seams: ☐ Welded ☐ Factory ☐ Other _____

4.
☐ **Below-grade tank:** Subsection I of 19.15.17.11 NMAC
Volume: _____ bbl Type of fluid: _____
Tank Construction material: _____
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other _____
Liner type: Thickness _____ mil ☐ HDPE ☐ PVC ☐ Other _____

5.
☐ **Alternative Method:**
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.



6.

Fencing: Subsection D of 19.15.17.11 NMAC (*Applies to permanent pits, temporary pits, and below-grade tanks*)

- ☐ Chain link, six feet in height, two strands of barbed wire at top (*Required if located within 1000 feet of a permanent residence, school, hospital, institution or church*)
- ☐ Four foot height, four strands of barbed wire evenly spaced between one and four feet
- ☐ Alternate. Please specify _____

7.

Netting: Subsection E of 19.15.17.11 NMAC (*Applies to permanent pits and permanent open top tanks*)

- ☐ Screen ☐ Netting ☐ Other _____
- ☐ Monthly inspections (If netting or screening is not physically feasible)

8.

Signs: Subsection C of 19.15.17.11 NMAC

- ☐ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
- ☒ Signed in compliance with 19.15.3.103 NMAC

9.

Administrative Approvals and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

- ☐ Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau office for consideration of approval.
- ☐ Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

10.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.

Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.

- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells

☐ Yes ☐ No

Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).

- Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (*Applies to temporary, emergency, or cavitation pits and below-grade tanks*)

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☐ No
☐ NA

Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (*Applies to permanent pits*)

- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image

☐ Yes ☐ No
☐ NA

Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.

- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.

- Written confirmation or verification from the municipality; Written approval obtained from the municipality

☐ Yes ☐ No

Within 500 feet of a wetland.

- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site

☐ Yes ☐ No

Within the area overlying a subsurface mine.

- Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division

☐ Yes ☐ No

Within an unstable area.

- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map

☐ Yes ☐ No

Within a 100-year floodplain.

- FEMA map

☐ Yes ☐ No

11.

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
- ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____ or Permit Number: _____

12.

Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
- ☐ Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

☐ Previously Approved Design (attach copy of design) API Number: _____

☐ Previously Approved Operating and Maintenance Plan API Number: _____ (Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

13.

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC**Instructions:** Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC
- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
- ☐ Climatological Factors Assessment
- ☐ Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Quality Control/Quality Assurance Construction and Installation Plan
- ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
- ☐ Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
- ☐ Nuisance or Hazardous Odors, including H₂S, Prevention Plan
- ☐ Emergency Response Plan
- ☐ Oil Field Waste Stream Characterization
- ☐ Monitoring and Inspection Plan
- ☐ Erosion Control Plan
- ☐ Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC

14.

Proposed Closure: 19.15.17.13 NMAC**Instructions:** Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.

Type: ☐ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Below-grade Tank ☐ Closed-loop System

☐ Alternative

Proposed Closure Method: ☐ Waste Excavation and Removal

☐ Waste Removal (Closed-loop systems only)

☐ On-site Closure Method (Only for temporary pits and closed-loop systems)

☐ In-place Burial ☐ On-site Trench Burial

☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

15.

Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
- ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
- ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
- ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
- ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
- ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16.

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)

Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____
 Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please provide the information below) ☐ No

Required for impacted areas which will not be used for future service and operations:

- ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

17.

Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC

Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.

Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within a 100-year floodplain. - FEMA map	<input type="checkbox"/> Yes <input type="checkbox"/> No

18.

On-Site Closure Plan Checklist: (19.15.17.13 NMAC) **Instructions:** Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.

- ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
☐ Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☐ Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC
☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☐ Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

19.

Operator Application Certification:

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): _____ Title: _____

Signature: _____ Date: _____

e-mail address: _____ Telephone: _____

20.

OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure Plan (only) ☐ OCD Conditions (see attachment)

OCD Representative Signature: Jonathan D. Kelly Approval Date: 11/08/2011

Title: Compliance Officer OCD Permit Number: _____

21.

Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

☒ Closure Completion Date: April 5, 2011

22.

Closure Method:

☐ Waste Excavation and Removal ☒ On-Site Closure Method ☐ Alternative Closure Method ☐ Waste Removal (Closed-loop systems only)
☐ If different from approved plan, please explain.

23.

Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:

Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Disposal Facility Name: _____ Disposal Facility Permit Number: _____

Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?

☐ Yes (If yes, please demonstrate compliance to the items below) ☐ No

Required for impacted areas which will not be used for future service and operations:

- ☐ Site Reclamation (Photo Documentation)
☐ Soil Backfilling and Cover Installation
☐ Re-vegetation Application Rates and Seeding Technique

24.

Closure Report Attachment Checklist: *Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.*

- ☒ Proof of Closure Notice (surface owner and division)
☐ Proof of Deed Notice (required for on-site closure)
☒ Plot Plan (for on-site closures and temporary pits)
☐ Confirmation Sampling Analytical Results (if applicable)
☒ Waste Material Sampling Analytical Results (required for on-site closure)
☒ Disposal Facility Name and Permit Number
☒ Soil Backfilling and Cover Installation
☒ Re-vegetation Application Rates and Seeding Technique
☒ Site Reclamation (Photo Documentation)

On-site Closure Location: Latitude 36.98534 N Longitude -108.29325 W NAD: ☐ 1927 ☒ 1983

25.

Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print): Catherine Smith Title: Regulatory

Signature: Catherine Smith Date: 5/2/11

e-mail address: csmith@huntingtonenergy.com Telephone: 405-840-9876

Cathy Smith

From: Cathy Smith
Sent: Tuesday, December 28, 2010 4:39 PM
To: 'Powell, Brandon, EMNRD'; 'Gordon hammond'; 'drabinow@blm.gov'
Cc: 'rclackey1@netzero.net'; Alan McNally
Subject: Notice of Pit Closure - Ute Mountain Ute #93, #103 & #104

Notice of Pit Closure for the following wells in San Juan Co., NM . per the appropriate requirements of Subsection F of 19.15.17.13 NMAC.

Huntington plans to close the pits in the next few weeks.

Ute Mountain Ute 93: API#: 30-045-35053
NE Sec 15-32N-14W, 665' FNL & 665' FEL, San Juan Co., NM
Lat: 36.99350 N; Long: 108.28981 W (NAD 83)

Ute Mountain Ute 103: API#: 30-045-35056
NE Sec 16-32N-14W, 1410' FNL & 1070' FEL, San Juan Co., NM
Lat: 36.99132 N; Long: 108.30914 W (NAD 83)

Ute Mountain Ute 104: API#: 30-045-35057
SE Sec 15-32N-14W, 1620' FSL & 1675' FEL, San Juan Co., NM
Lat: 36.98514 N; Long: 108.29314 W (NAD 83)

Ute Mountain Ute Lease #: I22IND2772

Thank you.
Cathy Smith

12/28/2010



**EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons**

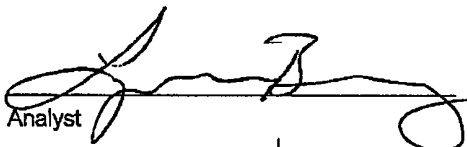
Client:	Huntington Energy	Project #:	06111-0002
Sample ID:	5 Pt Comp	Date Reported:	03-08-11
Laboratory Number:	57475	Date Sampled:	03-02-11
Chain of Custody No:	11286	Date Received:	03-03-11
Sample Matrix:	Soil	Date Extracted:	03-06-11
Preservative:	Cool	Date Analyzed:	03-07-11
Condition:	Intact	Analysis Requested:	8015 TPH

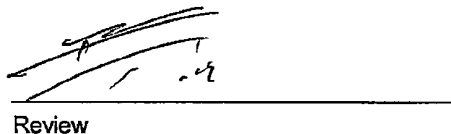
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	14.0	0.2
Diesel Range (C10 - C28)	49.3	0.1
Total Petroleum Hydrocarbons	63.3	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Ute Mountain Ute 104**

Analyst 

Review 

EPA Method 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	03-07-11 QA/QC	Date Reported:	03-07-11
Laboratory Number:	57473	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	03-07-11
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date:	I-Cal RF:	C-Cal RF:	% Difference:	Accept. Range:
Gasoline Range C5 - C10	03-07-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	03-07-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	202	191	5.5%	0 - 30%
Diesel Range C10 - C28	389	396	1.9%	0 - 30%

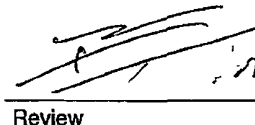
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	202	250	456	101%	75 - 125%
Diesel Range C10 - C28	389	250	651	102%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 57473-57475, 57479, 57482-57491

Analyst 

Review 



EPA METHOD 8021
AROMATIC VOLATILE ORGANICS

Client:	Hunnington Energy	Project #:	06111-0002
Sample ID:	5 Pt Comp	Date Reported:	03-07-11
Laboratory Number:	57475	Date Sampled:	03-02-11
Chain of Custody:	11286	Date Received:	03-03-11
Sample Matrix:	Soil	Date Analyzed:	03-07-11
Preservative:	Cool	Date Extracted:	03-05-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	45.8	1.0
Ethylbenzene	14.5	1.0
p,m-Xylene	60.5	1.2
o-Xylene	17.5	0.9
Total BTEX	138	

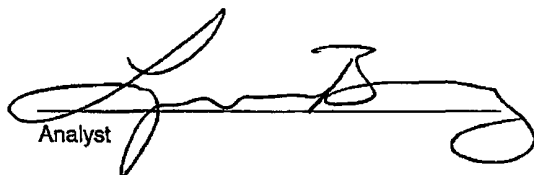
ND - Parameter not detected at the stated detection limit.

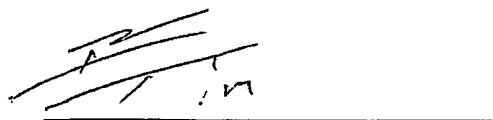
Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	104 %
	1,4-difluorobenzene	110 %
	Bromochlorobenzene	108 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Ute Mountain Ute 104


Analyst


Review

Client:	N/A	Project #:	N/A
Sample ID:	0307BBLK QA/QC	Date Reported:	03-07-11
Laboratory Number:	57473	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	03-07-11
Condition:	N/A	Analysis:	BTEX
		Dilution:	10

Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF:	%Diff:	Blank Conc	Detect. Limit
		Accept. Range 0 - 15%			
Benzene	1.2234E+005	1.2259E+005	0.2%	ND	0.1
Toluene	1.3226E+005	1.3253E+005	0.2%	ND	0.1
Ethylbenzene	1.1476E+005	1.1499E+005	0.2%	ND	0.1
p,m-Xylene	2.6387E+005	2.6440E+005	0.2%	ND	0.1
o-Xylene	1.0809E+005	1.0831E+005	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	15.7	15.8	0.6%	0 - 30%	1.0
Ethylbenzene	78.5	82.3	4.8%	0 - 30%	1.0
p,m-Xylene	1,340	1,320	1.5%	0 - 30%	1.2
o-Xylene	179	177	1.1%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	500	534	107%	39 - 150
Toluene	15.7	500	517	100%	46 - 148
Ethylbenzene	78.5	500	561	96.9%	32 - 160
p,m-Xylene	1,340	1000	2,360	101%	46 - 148
o-Xylene	179	500	666	98.0%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
 Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 57473-57475, 57479

Analyst

Review


Client:	Huntington Energy	Project #:	06111-0002
Sample ID:	5 Pt Comp	Date Reported:	03/07/11
Laboratory Number:	57475	Date Sampled:	03/02/11
Chain of Custody No:	11286	Date Received:	03/03/11
Sample Matrix:	Soil	Date Extracted:	03/06/11
Preservative:	Cool	Date Analyzed:	03/06/11
Condition:	Intact	Analysis Needed:	TPH-418.1

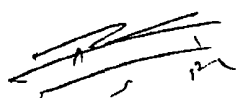
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	313	6.7

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Ute Mountain Ute 104**


Analyst


Review

**EPA METHOD 418.1
TOTAL PETROLEUM HYDROCARBONS
QUALITY ASSURANCE REPORT**

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	03/07/11
Laboratory Number:	03-06 TPH.QA/QC 57474	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	03/06/11
Preservative:	N/A	Date Extracted:	03/06/11
Condition:	N/A	Analysis Needed:	TPH

Calibration	I-Cal Date	C-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept. Range
	03/01/11	03/06/11	1,660	1,690	1.8%	+/- 10%

Blank Conc. (mg/Kg)	Concentration	Detection Limit
TPH	ND	6.7

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
TPH	200	206	3.3%	+/- 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
TPH	200	2,000	2,330	106%	80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 57474-57475

 Analyst

 Review

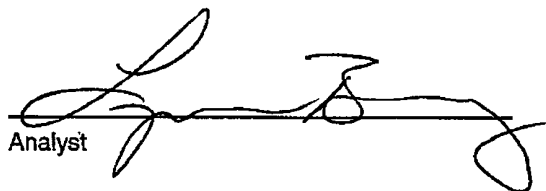
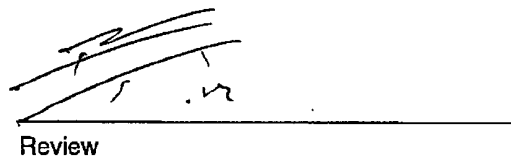
Client:	Hunnington Energy	Project #:	06111-0002
Sample ID:	5 Pt Comp	Date Reported:	03/07/11
Lab ID#:	57475	Date Sampled:	03/02/11
Sample Matrix:	Soil	Date Received:	03/03/11
Preservative:	Cool	Date Analyzed:	03/06/11
Condition:	Intact	Chain of Custody:	11286

Parameter	Concentration (mg/Kg)
-----------	-----------------------

Total Chloride**200**

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Ute Mountain Ute 104**


Analyst
Review

CHAIN OF CUSTODY RECORD

11286

Client: HUNNIGTON ENERGY		Project Name / Location: UTE MOUNTAIN UTE 104				ANALYSIS / PARAMETERS														
Client Address:		Sampler Name: GARY CLEAVER				<div style="display: flex; justify-content: space-between;"> <div> TPH (Method 8015) <input checked="" type="checkbox"/> BTX (Method 802) <input checked="" type="checkbox"/> VOC (Method 8260) PCRA 8 Metals Cation / Anion PCl TCLP with H/P PAH TPH (418.1) <input checked="" type="checkbox"/> CHLORIDE <input checked="" type="checkbox"/> </div> <div> Sample Cool Sample Intact </div> </div>														
Client Phone No.: RON 505-793-7063		Client No.: 06111-0002																		
Sample No./ Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No./Volume of Containers	Preservative		TPH (Method 8015)	BTX (Method 802)	VOC (Method 8260)	PCRA 8 Metals	Cation / Anion	PCl	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE	Sample Cool	Sample Intact	
5-Pt - Comp	3-2-11	1300HR	57475	Soil Sludge Solid Aqueous				X	X							X	X	Y	Y	
				Soil Sludge Solid Aqueous																
				Soil Sludge Solid Aqueous																
				Soil Sludge Solid Aqueous																
				Soil Sludge Solid Aqueous																
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				Soil Sludge Solid Aqueous																
				Soil Sludge Solid Aqueous																
				Soil Sludge Solid Aqueous																
Relinquished by: (Signature) Gary Cleaver					Date 3-3-11	Time 12:45	Received by: (Signature) Randi Vaguer					Date 3-3-11	Time 12:45							
Relinquished by: (Signature)							Received by: (Signature)													
Relinquished by: (Signature)							Received by: (Signature)													



envirotech
Analytical Laboratory

5796 US Highway 64 • Farmington, NM 87401 • 505-632-0615 • lab@envirotech-inc.com

ISO 9001:2008 Certified - Form 02-0907

BURLINGTON RESOURCES OIL & GAS COMPANY LP
UTE MOUNTAIN UTE No. 104, 1620 FSL 1675 FEL

SECTION 15, T-32-N, R-14-W, N.M.P.M.,
 SAN JUAN COUNTY, NEW MEXICO

GROUND ELEVATION: 6886'

DATE: SEPTEMBER 12, 2008

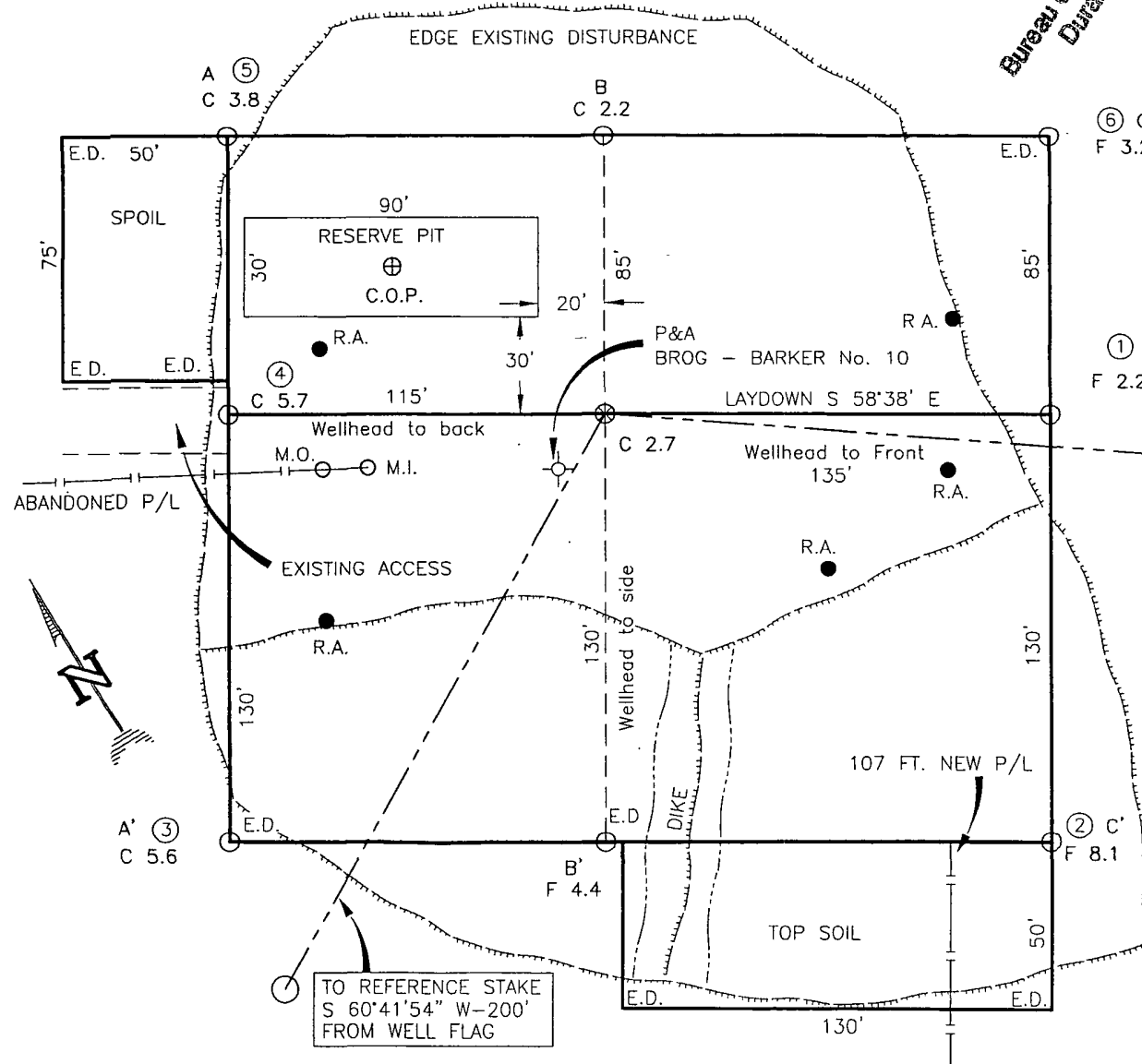
RECEIVED
 NOV 13 2008
 Bureau of Land Management
 Durango Colorado

WELL FLAG
 NAD 83
 LAT. = 36.98514° N.
 LONG. = 108.29314° W.
 NAD 27
 LAT. = 36°59'06.50" N.
 LONG. = 108°17'35.30" W.

CENTER OF PIT
 ELEV. 6888'
 NAD 83
 LAT. = 36.98534° N.
 LONG. = 108.29325° W.
 NAD 27
 LAT. = 37°59'07.22" N.
 LONG. = 108°17'35.69" W.

TO REFERENCE STAKE
 S 54°29'47" E-200'
 FROM WELL FLAG

0 25 50
 SCALE 1"=50'



TO REFERENCE STAKE
 S 60°41'54" W-200'
 FROM WELL FLAG

(NOTE: E.D. - EDGE DISTURBANCE)

NOTE.
 DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND
 UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL NEW MEXICO
 ONE CALL CENTER TO NOTIFY 48 HOURS PRIOR TO EXCAVATION
 OR CONSTRUCTION

PAGE 1 OF 2			
REVISION	DATE	REVISION BY	DATE
PER BIA ONSITE	11/11/08	B.K.	
PER BLM ONSITE	10/14/08	B.K.	
CHANGE PAD DIMENSIONS	09/18/08	B.K.	
ADD (SPOIL/TOP SOIL)	08/28/08	B.K.	
ADD C.O.P.	07/11/08	B.K.	
Daggett Enterprises, Inc. Surveying and Oil Field Services P. O. Box 510 • Farmington, NM 87499 Phone (505) 326-1772 • Fax (505) 326-6019 NEW MEXICO L.S. No. 8894			
DRAWN BY: B.K.	CADFILE: HTG087_PLB		
ROW# HTG087	DATE: 06/04/08		

**Huntington Energy, L.L.C.
Ute Mountain Ute #104
Sec 15, T32N-R14W
San Juan Co., NM**

Soil Backfilling and Cover Installation

Upon completion of solidification and testing standards being passed (see attached test results) a minimum of 4 ft of cover is achieved including a suitable layer of material to establish vegetation at the site. All re-contouring of location will match fit shape, line, and texture of the surrounding area.

Re-Vegetation and Seeding Technique

Seeding shall commence on or about April 1st, or the first available growing season barring weather. BLM stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover consisting of at least three native plant species, including at least one grass, and maintain that cover through two successive growing seasons. Repeated seeding or planting will be continued until successful growth occurs.

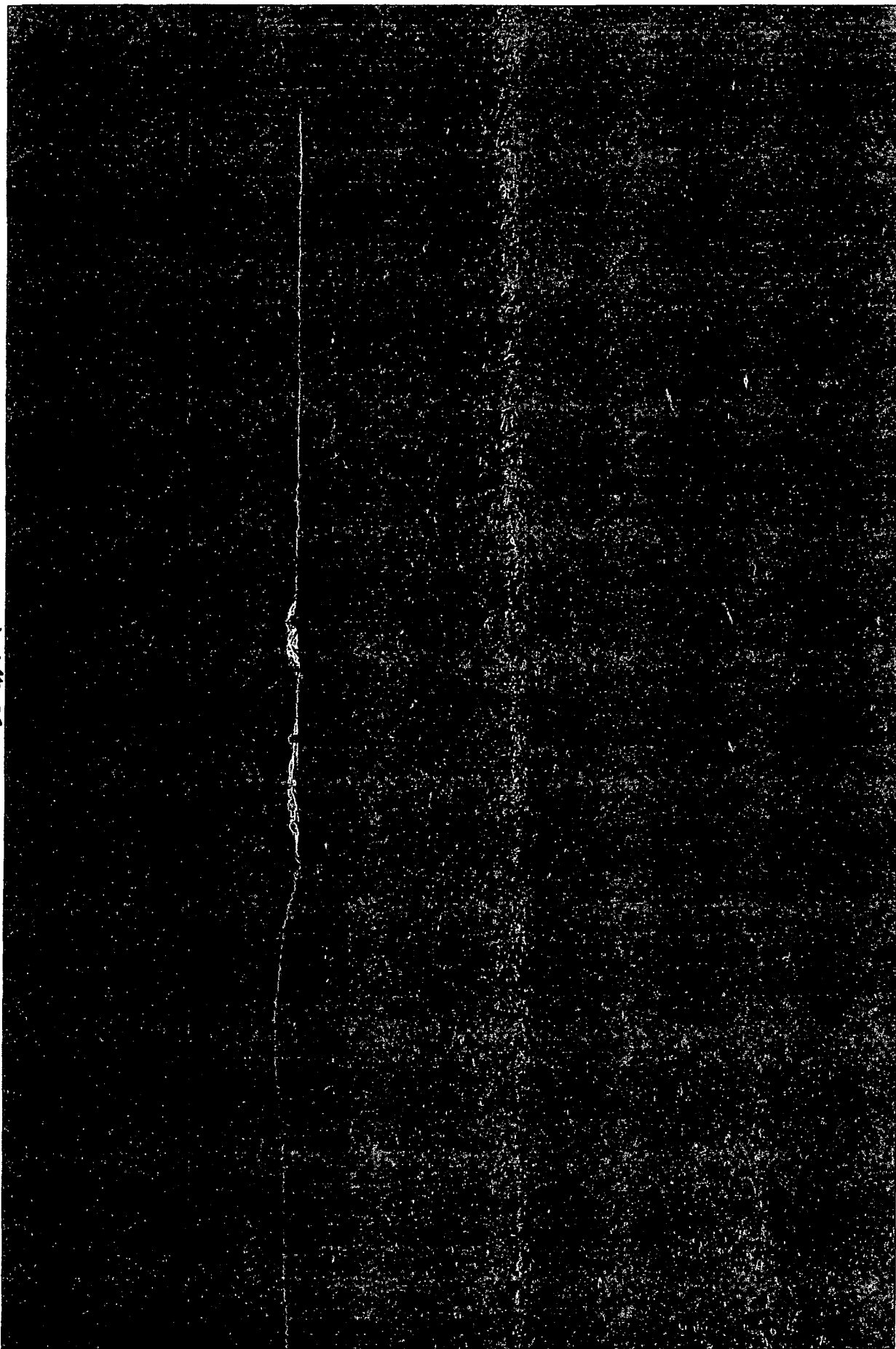
Temporary Pit Marker

A steel marker will be placed at the center of the on-site burial. The steel marker will not be less than 4" in diameter and be cemented in a 3' hole. Marker shall extend 4' above ground level. Engraved into the marker will be the operator's name, and legal location. This marker shall not be removed. Note: during active operations, a ground level marker will be employed due to safety concerns; upon abandonment, the 4" x 4' marker will be employed.

Disposal Facility

Facility Name: IEI
Permit #: NM-010010B

amm #104



Umu #104



**Ute Mountain Ute #104
Huntington Energy, L.L.C.
San Juan Basin-Ute Mountain Ute
Pit Closure Report**



In accordance with Rule 19.15.17.12 NMAC the following information describes the closure requirements of temporary pits on Huntington Energy, L.L.C. (HE) locations. This is HE's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to OCD within 60 days of closure of pit. Closure report will be filed on C-144 and include the following:

- Details on Capping and Covering, where applicable.
- Plot Plan (Pit Diagram) – **Attached**
- Inspection Reports – **Attached**
- Sampling Results – **Envirotech – Submitted with C-144 Pit Closure**
- C-105 – **Attached**
- Copy of Deed Notice will be filed with County Clerk **N/A**

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division-approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves. The facilities to be used for liquids will be IEI – NM-010010B & Basin Disposal permit # NM-01-00, and IEI will be used for solids (#01001010B). **All recovered liquids were disposed of at Basin Disposal and solids were sent to IEI.**
2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met. **Pit was closed using onsite burial.**
3. The surface owner shall be notified of HE's closing of the temporary pit. **Not required for Fed.**
4. Within 6 months of the rig off status occurring, HE will ensure that the temporary pits are closed, re-contoured and reseeded. **Compliant with rule.**
5. Notice of Closure will be given prior to closure to the Aztec Division office between 72 hours and one week via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range, Well name and API number.**Notification sent. Filed with C-144 Pit Closure.**
6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove all of the liner. All excessive liner will be disposed of at the San Juan County Landfill located on CR 3100. **Liner was removed above "mud level". Liner was removed by manually cutting liner at mud level & removing all remaining liner. All excessive liner was disposed of at San Juan County Landfill.**
7. Pit contents shall be mixed with non-waste containing earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents. **Pit contents were mixed with non-waste, earthen material that is safe & stable. The solidification process used a combination of natural drying and mechanically mixing. The mixing ratio was approximately 3:1.**
8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., dig and haul. **A five point composite sample was taken of the pit using sampling tools. All samples were tested per Subsection B 19.15.17.1 3(B)(1)(b). Results are attached.**

Components	Test Method	Limit (mg/kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	1000/500

- 9 Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails, HE will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing so, confirmation sampling will be conducted to ensure a release has not occurred.

Pit material past testing standards. The pit was then backfilled with compacted, non-waste containing earthen material.

10. During the stabilization process, if the liner is ripped by equipment, the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired, then all contents will be excavated and removed. **Liner was not damaged in the pit closure.**
11. Dig and Haul Material will be transported to IEI (Permit # 010010B). **Not required.**
12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Reshaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape. **Pit area was re-contoured to match fit, shape, line form and texture of surrounding. Recontour is uniform in appearance with smooth surface-natural landscape.**
13. Notification will be sent to the OCD when the reclaimed area is seeded. **C-144 Pit Closure Notice filed 5/2/11**
14. HE shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (unimpacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeated seeding or planting will be continued until successful vegetative growth occurs.

Type	Variety or Cultivator	PLS/A
Western Wheatgrass	Arriba	3.0
Indian Ricegrass	Paloma or Rimrock	3.0
Slender Wheatgrass	San Luis	2.0
Crested Wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	0.25

Species shall be planted in pounds of pure live seed per acre:

Present Pure Live Seed (PLS) = Purity X Germination/100

Two lots of seed can be compared on the basis of PLS as follows:

Source No. One (poor quality)	Source No. two (better quality)
Purity 50 percent	Purity 80 percent
Germination 40 percent	Germination 63 percent
Percent PLS 20 percent	Percent PLS 50 percent
5 lb bulk seed required to make 1 lb PLS	2 lb bulk seed required to make 1 lb PLS

The seeding above was used in 4/2011. After two successive growing seasons, HE will check for vegetative growth. If not successful, repeated seeding will be done.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and Number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location. **Steel marker was installed in center as described above with information noted on the plate.**

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

***Update Well Record Revised August 1, 2011

1. WELL API NO.

30-045-35057

2. Type of Lease

☐ STATE ☐ FEE ☒ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☒ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator Huntington Energy, L.L.C.

9 OGRID 208706

10. Address of Operator 908 N.W. 71st St., Oklahoma City, OK 73116

11. Pool name or Wildcat

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:										
BH:										

13. Date Spudded	14. Date T D Reached	15. Date Rig Released 11/15/10	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	30. Test Witnessed By
--	-----------------------

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Catherine Smith* Printed Name Catherine Smith Title Regulatory Date 9/14/11

E-mail Address: csmith@huntingtonenergy.com

— ۱۰۰ —

2	1	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
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OIL OR GAS

REFERENCES

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

No. 1 from _____ to _____

No.	from	to	fact
1	1990	1991	1992
2	1991	1992	1993
3	1992	1993	1994
4	1993	1994	1995
5	1994	1995	1996
6	1995	1996	1997
7	1996	1997	1998
8	1997	1998	1999
9	1998	1999	2000
10	1999	2000	2001
11	2000	2001	2002
12	2001	2002	2003
13	2002	2003	2004
14	2003	2004	2005
15	2004	2005	2006
16	2005	2006	2007
17	2006	2007	2008
18	2007	2008	2009
19	2008	2009	2010
20	2009	2010	2011
21	2010	2011	2012
22	2011	2012	2013
23	2012	2013	2014
24	2013	2014	2015
25	2014	2015	2016
26	2015	2016	2017
27	2016	2017	2018
28	2017	2018	2019
29	2018	2019	2020
30	2019	2020	2021
31	2020	2021	2022
32	2021	2022	2023
33	2022	2023	2024
34	2023	2024	2025
35	2024	2025	2026
36	2025	2026	2027
37	2026	2027	2028
38	2027	2028	2029
39	2028	2029	2030
40	2029	2030	2031
41	2030	2031	2032
42	2031	2032	2033
43	2032	2033	2034
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45	2034	2035	2036
46	2035	2036	2037
47	2036	2037	2038
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74	2063	2064	2065
75	2064	2065	2066
76	2065	2066	2067
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79	2068	2069	2070
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81	2070	2071	2072
82	2071	2072	2073
83	2072	2073	2074
84	2073	2074	2075
85	2074	2075	2076
86	2075	2076	2077
87	2076	2077	2078
88	2077	2078	2079
89	2078	2079	2080
90	2079	2080	2081

No. 2, from.....to.....feet.....

No. 3 from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

DISTRICT I
P O Box 1980, Hobbs, NM. 88241-1980

DISTRICT II
1301 W Grand Avenue, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV
1220 South St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St Francis Dr.
Santa Fe, NM 87504-2088

Form C-102

Revised October 12, 2005

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

1) AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name UTE MOUNTAIN UTE	⁶ Well Number 104
⁷ OGRID No	⁸ Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	⁹ Elevation 6886

¹⁰ Surface Location

UL or lot no J	Section 15	Township 32-N	Range 14-W	Lot Idn	Feet from the 1620	North/South line SOUTH	Feet from the 1675	East/West line FAST	County SAN JUAN
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¹¹ Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

RECEIVED NOV 13 2008 Bureau of Land Management Durango, Colorado		RECEIVED SEP 12 2008 OIL CONS. DIV. DIST. 3	
SURFACE LOCATION LAT: 36.98514° N. (NAD 83) LONG: 108.29314° W. (NAD 83) LAT: 36°59'06.50" N. (NAD 27) LAT: 108°17'35.30" W (NAD 27)		FD 3 1/4" AC 1986 BLM	
FD 3 1/4" AC 1986 BLM		FD 3 1/4" AC. 1986 BLM	

17

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature

Date

Printed Name

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

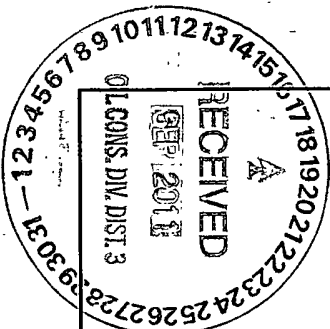
SEPTEMBER 12, 2008

Date of Survey

Signature and Seal of Professional Surveyor.



Certificate Number



BURLINGTON RESOURCES OIL & GAS COMPANY LP
UTE MOUNTAIN UTE No. 104, 1620 FSL 1675 FEL
SECTION 15, T-32-N, R-14-W, N.M.P.M.,
SAN JUAN COUNTY, NEW MEXICO
GROUND ELEVATION: 6886'
DATE: SEPTEMBER 12, 2008

RECEIVED
NOV 13 2008
Bureau of Land Management
Durango Colorado

WELL FLAG
NAD 83
LAT. = 36.98514° N.
LONG. = 108.29314° W.
NAD 27
LAT. = 36°59'06.50" N.
LONG. = 108°17'35.30" W.

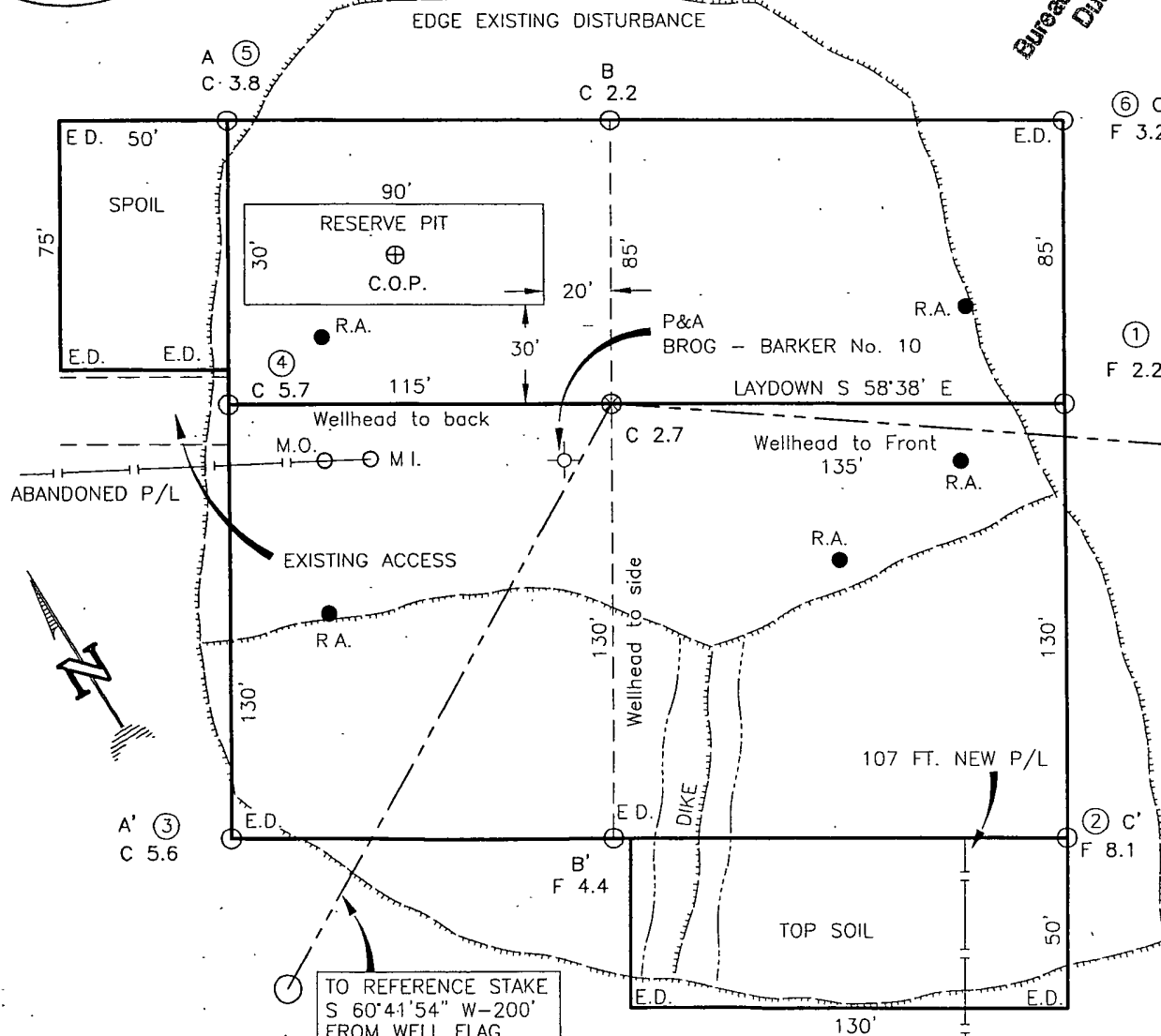
CENTER OF PIT
ELEV. 6888'
NAD 83
LAT. = 36.98534° N.
LONG. = 108.29325° W.
NAD 27
LAT. = 37°59'07.22" N.
LONG. = 108°17'35.69" W.

TO REFERENCE STAKE
S 54°29'47" E-200'
FROM WELL FLAG

0 25 50
SCALE 1"=50'

NOTE:
DAGGETT ENTERPRISES, INC. IS NOT LIABLE FOR UNDERGROUND
UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL NEW MEXICO
ONE CALL CENTER TO NOTIFY 48 HOURS PRIOR TO EXCAVATION
OR CONSTRUCTION.

PAGE 1 OF 2			
REVISION	DATE	REVISION BY	
PER BIA ONSITE	11/11/08	B.K.	
PER BLM ONSITE	10/14/08	B.K.	
CHANGE PAD DIMENSIONS	09/18/08	B.K.	
ADD (SPOIL/TOP SOIL)	08/28/08	B.K.	
ADD C.O.P.	07/11/08	B.K.	
Daggett Enterprises, Inc. Surveying and Oil Field Services P.O. Box 510 • Farmington, NM 87499 Phone (505) 326-1772 • Fax (505) 326-6019 NEW MEXICO L.S. No. 8894			
DRAWN BY B.K.	DATE 06/04/08	CADFILE HTG087_P1B	
ROW# HTG087			



(NOTE: E.D. — EDGE DISTURBANCE)

HE Pit Inspection Log:

UMU 104

API#: 30-045-35057

Date	Visual Inspection
------	-------------------

Drilling:

11/09/10-11/15/10	OK
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Weekly Insp

11/11-11/18	OK
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11/19-11/26	OK
-------------	----

11/27-12/4	OK
------------	----

12/5-12/12	OK
------------	----

12/13-12/20	OK
-------------	----

12/21-12/28	OK
-------------	----

12/29-1/05/11	OK
---------------	----

1/06-1/13	OK
-----------	----

1/14-1/21	OK
-----------	----

1/22-1/29	OK
-----------	----

1/30-2/6	OK
----------	----

2/7-2/18	OK
----------	----

2/19-2/26	OK
-----------	----

2/27-3/6	OK
----------	----

3/7-3/14	OK
----------	----

3/15-3/22	OK
-----------	----

3/23-3/30	OK
-----------	----

3/31-4/6	OK
----------	----

Closed pit: 4/6/11

David Morales, Huntington Energy





November 3, 2011

New Mexico Oil Conservation Division
1000 Rio Brazos Rd.
Aztec, NM 87410

Attn: Jonathan Kelly

Re: Ute Mountain Ute
C-144 Permit Information

Dear Jonathan,

Enclosed are the Ute Mountain Ute Pictures for the C-144s that I have been working with you on completing. I will continue to work on the Canyon Largo Unit well C144 information you need. I hope to have that information done by the end of this week. I have not received the pictures from the field for the Canyon Largo Unit wells. When those are received, I will send them to you.

Thank you!

A handwritten signature in cursive script that reads 'Cathy Smith'.

Cathy Smith
Regulatory

RCO NOV 7 '11

OIL CONG. DIV.

DIST. 3

amu 104

