

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****OCT 28 2011**Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit K (NESW), 1560' FSL & 1595' FWL, Section 34, T27N, R4W, NMPM

Farmington Field Office  
Bureau of Land Management

5. Lease Number  
SF-080675

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 27-4 Unit

8. Well Name & Number  
San Juan 27-4 Unit 120

9. API Well No.  
30-039-22122

10. Field and Pool  
Blanco Mesaverde

11. County and State  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

## Type of Submission

## Type of Action

☐ Notice of Intent

☒ X

Abandonment

☐ Change of Plans

☐ Other -

☒ X Subsequent Report

☐

Recompletion

☐

New Construction

☐ Final Abandonment

☐

Plugging

☐

Non-Routine Fracturing

☐

Casing Repair

☐

Water Shut off

☐

Altering Casing

☐

Conversion to Injection

**13. Describe Proposed or Completed Operations**

The subject well was P&A'd on 10/14/2011 per the attached report.

RCVD OCT 31 '11

OIL CONS. DIV.

**14. I hereby certify that the foregoing is true and correct.**

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician DIST 3 Date 10/28/11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD****OCT 28 2011**

**FARMINGTON FIELD OFFICE**  
Sr

**NMCCD**

A

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Burlington Resources

**San Juan 27-4 Unit #120**

October 14, 2011

Page 1 of 2

1560' FSL and 1595' FWL, Section 34, T-27-N, R-4-W

Rio Arriba County, NM

Lease Number: NMSF-080675

API #30-039-22122

**Plug and Abandonment Report**  
Notified NMOC and BLM on 10/10/11

## Plug and Abandonment Summary:

- 10/10/11 Load supplies. Travel to location. HSM on JSA. LO/TO equipment. RU rig and equipment. Check well pressures: 4.5" casing 700# and tubing 80#. SDFD.
- 10/11/11 Load Supplies. Travel to location. HSM on JSA. Check well pressures: 4.5" casing 700# and tubing 70#. RU Phoenix Services. RIH and retrieve plunger and bumper spring. RIH to make sure tubing is clear, tagged at 6612'. POOH and RD. Blow well down to pit. ND wellhead. NU BOP, test. PU on tubing and LD tubing hanger. TOOH and tally 205 jts 2 3/8", 4.7# tubing, 6297'. LD 2' sub, F-nipple and an expendable check. Round trip 3-1/8" gauge ring to 5620'. PU 4 1/2" wireline CR and set at 5597'. POOH and RD wireline. SI well. SDFD.
- 10/12/11 Load supplies. Travel to location. HSM on JSA. Open up well and blow down 20# 4.5" casing. TIH to 5597'. Load hole with 64 bbls of water and circulate clean with total 86 bbls of water. SI casing and pressure test 4.5" casing to 800# for 10 minutes.  
**Plug #1** with CR at 5597' mix and pump 12 sxs (14.16 cf) Class B cement inside casing from 5597' to 5439' to cover the Mesaverde top.  
PUH to 4611' and load the hole with 4 bbls of water.  
**Plug #1A** spot 13 sxs (15.34 cf) Class B cement inside casing from 4611' to 4440' to cover the Chacra top.  
PUH.  
**Plug #2** mix and pump 54 sxs (63.72 cf) Class B cement inside casing from 4120' to 3409' to cover the Pictured Cliffs and Ojo Alamo tops.  
TOH. SI well. SDFD.
- 10/13/11 Load supplies. Travel to location. HSM on JSA. Check pressures: slight vacuum on 4.5" casing. RIH with wireline and tag cement at 3423'. PUH and perforate 3 squeeze holes at 2374'. Establish rate into squeeze holes in 7" casing 2 bpm at 0 PSI. SI 7" casing and bradenhead and establish rate 2 bpm at 0 PSI. RIH and set 4.5" casing at 2324'. Pressure test tubing to 1200 PSI for 5 minutes. Pressure test 4.5" casing to 800 PSI for 5 minutes.

## **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

---

Burlington Resources  
**San Juan 27-4 Unit #120**

October 14, 2011  
Page 2 of 2

### **Plug and Abandonment Summary:**

**Plug #3** with CR at 2324' mix and pump 27 sxs (31.86 cf) Class B cement, squeeze 19 sxs below CR and outside casings and leave 8 sxs above CR to 2219' to cover the Nacimiento top. Note: while pumping cement outside 7" casing well locked up.

Perforate 3 squeeze holes at 275'. Establish circulation.

**Plug #4** mix and pump 193 sxs (227.74 cf) down 4.5" casing from 275' to surface, circulate good cement out bradenhead and casing valves.

SI well. SDFD.

10/14/11 Load supplies. Travel to location. HSM on JSA. ND BOP. Dig out the wellhead. Write and perform hot work permit. Cut off wellhead. Found cement down 9' in 9-5/8" annulus, 41' in 7"x4.5" and 12' in 4.5" casing. Plug #5 mix and pump 32 sxs (37.76 cf) Class B cement to fill casings and annulus then install P&A marker. RD. MOL

Jimmy Morris, MCVI representative, on location.

R. Espinoza and D. Priddy, BLM representatives, on location.