

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NOV 02 2011

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

5 Lease Serial No
SF-078771

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No.
Rosa Unit

8 Well Name and No
Rosa Unit #217A

9 API Well No
30-039-29835

10 Field and Pool or Exploratory Area
Basin Fruitland Coal

11 Country or Parish, State
Rio Arriba

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Williams Production Company, LLC

3a Address PO Box 640 Aztec, NM 87410
3b Phone No (include area code) 505-333-1808

4 Location of Well (Footage, Sec, T, R., M, or Survey Description)
SHL 1496' FSL & 2263' FEL
BHL 352' FSL & 367' FEL SEC 11 31N 6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/20/11- MIRU AWS #520 for sidetrack prep and re-entry

9/21/11- RIH and set RBP @ 2651'. RDMO. MIRU AWS #222 for sidetrack and horizontal operations

9/22/11- Install test plug and pressure test pipe, pipe rams and choke man. Valves, kill and choke; line valves, TIW valve @ 250 # low 5 min each and 1500 # for 10 min each high. Test; plug, pump and charts. All test good. ✓

9/23/11- RIH and set whipstock

9/24/11 to 9/27/11- Mill Window from 2629' to 2637'. Drill 6-1/4" curve 2637' to 3308'

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Larry Higgins

Title Permit Supervisor

Signature

Date 11/2/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

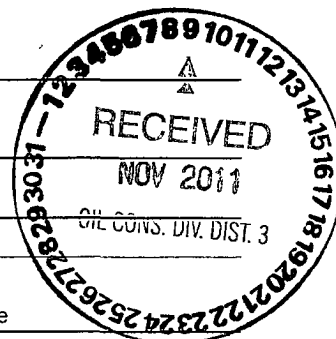
Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



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ACCEPTED FOR RECORD

NOV 07 2011

FARMINGTON FIELD OFFICE
BY JL Salyers

Recon Unit #217A- page 2

9/28/11-10/2/11- Drill 6-1/4" lateral 3308'to 5153'. TD 6-1/4" hole @ 5153' MD (3087' TVD) @ 0900 hrs, 10/2/11 ✓

10/3/11- Run 40 pre perforated (28, 0.50" holes p/ft) and 18 regular jts, 4-1/2" , 11.6#, J-55, LT&C 8rd, CSG set @ 5127' MD, (3085' TVD) TOL @ 2647'. Top perfs @ 3421', bottom perfs @ 5122'. **Drilling Rig released @1900 hrs** ✓

10/24/11- MIRU HWS #12

10/25/11 to 10/27/11- CO lateral

10/28/11- POOH with whipstock. Retrieve RBP @ 2651' and land 2-7/8", 6.5 #, J-55, EUE 8rd tubing with 200' capillary string @ 3253' as follows : 104 JTS, SN 2.28" @ 3222, 1 JT mud anchor with 1/2 Muleshoe @ 3253'.

10/31/11-Run Pump and Rods as follows: 2-1/2 x 1-1/2 x 16' RWAC HVC sand Rod Pump, 3 1-1/4" sinker bars, 125 -3/4" Non Guided Rods, 1-4', 3/4" Pony Rods, 1- 20' Polished Rod with 10' Liner. ✓