

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**OCT 13 2011**Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS2. Name of Operator
ConocoPhillips Company

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit N (SESW), 825' FSL & 1970' FWL, Sec. 11, T28N, R7W, NMPM

5. Lease Number
SF-079289-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit #247
9. API Well No.

30-039-21650
10. Field and Pool
Basin Dakota
11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Other -- SI for seismic
observation☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

ConocoPhillips wishes to use this well as a microseismic observation well during the stimulation of an upcoming Offset Horizontal Fruitland Coal well, the SJ 28-7 #430H. Attached is the procedure we will be following. Once we have conducted our testing, we will return this well to production.

RCVD OCT 25 '11

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.Signed *Patsy Clugston* Patsy ClugstonTitle: Sr. Regulatory Specialist Date 10/12/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date OCT 18 2011

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD*A*

San Juan 28-7 Unit #247

**Unit N, Section 11, Township 28N, Range 07W
Rio Arriba Co., NM
API#: 3003921650**

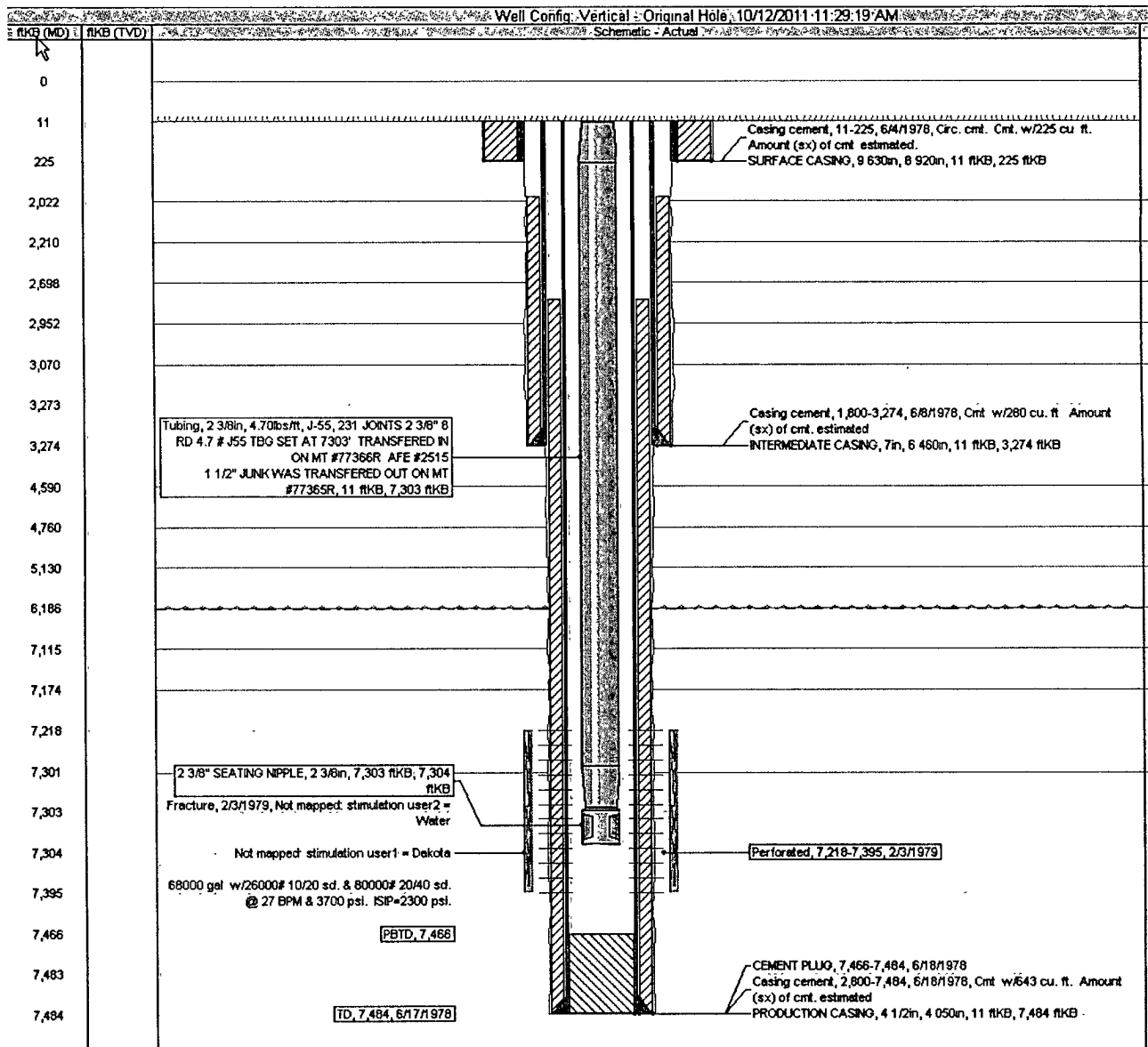
**Wellbore Prep Sundry
10/12/11**

Objective:

This well is planned to be used as a microseismic observation well during the stimulation of an upcoming offset horizontal Fruitland Coal well.

Procedure:

1. MIRU service rig. TOOH with current tubing.
2. MIRU wireline unit. RIH with a gauge ring for 4-1/2" 10.5#/ft casing. POOH
3. RIH with a 4-1/2" CBP and set at +/- 7200'. POOH
4. MIRU wireline, run a GR/CCL/CBL log from 7200' to surface. The CBL will be used to determine an accurate TOC and the GR will be used to determine formation tops. If TOC is below the bottom of the Fruitland Coal,
 - o Then:
 - RIH with wireline and cut 4-1/2" csg above TOC.
 - POOH and LD 4-1/2" csg
 - MIRU wireline, run a GR/CCL/CBL log from top of 4-1/2" liner to surface
 - RDMO service rig
 - MIRU wireline unit. RIH with downhole wireline array. Set array across the Fruitland Coal formation. POOH with array.
 - RDMO wireline unit.
 - o Else:
 - RDMO service rig
 - MIRU wireline unit. RIH with downhole wireline array. Set array across the Fruitland Coal formation. POOH with array.
 - RDMO wireline unit.
5. MIRU service rig.
6. RIH with mill, drill out plug @ 7200'.
7. Cleanout to PBTD @ 7466'. Land tubing and return well to production.
8. Release service rig and turn over to production.



ConocoPhillips

Well Name: SAN JUAN 28-7 UNIT 247

API/ UWI:	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003921650	NMPM-28N-07W-11-N	DK		NEW MEXICO	Vertical	
Ground Elevation (ft)	Original K&RT Elevation (ft)	K&RT Ground Distance (ft)	K&RT Casing Fange Distance (ft)	K&RT Tubing Header Distance (ft)		
6,204.00	6,215.00	1,100	6,215.00	6,215.00		

Original Spud Date	Latitude (N/S)	Longitude (E/W)	Edit
6/3/1978	36° 40' 14.52" N	107° 32' 39.64" W	

PBTDs	Edit
-------	------

Depth (ft)	Comment
7,466.0	

Formations	Edit
------------	------

Formation Name	Final Top MD (ft)
fruitland	2,698.0
Pictured Cliffs	2,952.0
Mesa Verde	4,590.0
Gallup	6,186.0
Graneros	7,174.0
Kirtland	2,210.0
Dakota	7,301.0
Point Lookout	5,130.0
Greenhorn	7,115.0
Lewis	3,070.0
Menefee	4,760.0
Ojo Alamo	2,022.0

Casing Strings	Edit
----------------	------

Casing Description	Run Date	Set Depth (ft)	Comment	Edit
SURFACE CASING	6/4/1978	225.0		

Item Description	OD Nominal (in)	ID Nominal (in)	WT (lb/ft)	Grade	JS (in)	Section Length (ft)	Edit
Casing	9.63	8.920	35.00	K-55	5	214.00	
Shoe	9.63	8.920	1.00		1		

Casing Description	Run Date	Set Depth (ft)	Comment	Edit
INTERMEDIATE CASING	6/8/1978	3,274.0		

Item Description	OD Nominal (in)	ID Nominal (in)	WT (lb/ft)	Grade	JS (in)	Section Length (ft)	Edit
Casing	7	6.460	20.00	K-55	101	3,262.00	
Shoe	7	6.460			1	1.00	

Casing Description	Run Date	Set Depth (ft)	Comment	Edit
PRODUCTION CASING	6/18/1978	7,484.0		

Item Description	OD Nominal (in)	ID Nominal (in)	WT (lb/ft)	Grade	JS (in)	Section Length (ft)	Edit
Casing	4 1/2	4.050	10.50	K-55	231	7,472.00	
Shoe	4 1/2	4.050			1	1.00	

Cement	Edit
--------	------

Description	Start Date	End Date	Comment
CEMENT PLUG	6/4/1978		Circ. cmt. Cmt. w/225 cu. ft. Amount (sx) of cmt. estimated.
	6/8/1978		Cmt. w/260 cu. ft. Amount (sx) of cmt. estimated.
	6/18/1978		Cmt. w/643 cu. ft. Amount (sx) of cmt. estimated.

Tubing (DK) set at 7,304.0RKB on 11/23/1999 12:00	Edit
---	------

Tubing Description	Run Date	Set Depth (ft)	Comment
Tubing (DK)	11/23/1999	7,304.0	

Item Description	OD Nominal (in)	ID Nominal (in)	WT (lb/ft)	Grade	JS (in)	Section Length (ft)	Edit
Tubing	2 3/8	1.995	4.70	J-55	231	7,292.00	
2 3/8" SEATING NIPPLE	2 3/8	1.780			1	1.00	

Other In Hole	Edit
---------------	------

Fill	Run Date	Top (ft)	Comment
	2/4/1979	7,365.0	Sand.

Perforations	Edit
--------------	------

Date	Top (ft)	Bottom (ft)	Zone	Comment
2/3/1979	7,218.0	7,395.0	DAKOTA, Original Hole	DK @ 7218, 22, 27, 32, 53, 7322, 26, 31, 51, 66, 89, 92, 95 w/1 SPZ.

Stimulations & Treatments	Edit
---------------------------	------

Fracture on 2/3/1979 00:00	Edit
----------------------------	------

Type	Zone	Comment
Fracture		Not mapped: stimulation.user2 = Water
		Not mapped: stimulation.user1 = Dakota
		168000 gal. w/26000# 10/20 sd. & 80000# 20/40 sd. @ 27 BPM & 3700 psi. ISIP=2300 psi.