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Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office
Bureau of Land Management

NOV 01 2011

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Williams Production Company, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description).

SHL 1626' FNL & 1884' FEL

BHL 1045' FSL & 2443' FEL SEC 30 31N 4W

5. Lease Serial No.

SF-078777

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

Rosa Unit

8. Well Name and No.

Rosa Unit #63

9. API Well No.

30-039-21395

10. Field and Pool or Exploratory Area
Basin Fruitland Coal11. Country or Parish, State
Rio Arriba

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

/27/11 - MIRU AWS #781 for sidetrack prep

9/28/11 - Set RBP in 7-5/8" csg @ 2689'. Install test plug; test pipe rams, blind rams, choke manifold and TIW valves, 250# low f/5 min and 1500# high f/10 min, all test good.

9/29/11 - RIH and set whip stock. Mill window in 7-5/8" casing from 2674' to 2683'

9/30/11 to 10/2/11 - Drill 6-1/4" curve, 2683'-3606'

14. I hereby certify that the foregoing is true and correct.

(Name (Printed/Typed))

Larry Higgins

Title Permit Suprv

Signature

Date 11/1/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NOTED
OPERATOR
A

ACCEPTED FOR RECORD

NOV 03 2011

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FARMINGTON FIELD OFFICE
BY SA

Rosa Unit #63 – Page 2

10/3/11 to 10/5/11 – Drill 6-1/4" lateral, 3606'-5732'

10/6/11 – TD 6-1/4" lateral @ 5730' (3350' TVD), Run 56 jts 4-1/2", 11.6#, J-55, LT&C, pre perforated casing (28, 0.50" holes p/ft) and 16 blank jt 4-1/2", 11.6#, J-55, LT&C non-perforated casing. Set @ 5690', TOL @ 2693'. Top perf @ 3431', bottom perf @ 5686'. Casing was not cemented. RDMO AWS #781

10/13/11- MIRU AWS #471'

10/14/11 to 10/21/11- CO lateral

10/23/11- POOH with whipstock assy

10/25/11- Unable to retrieve RBP @ 2689', push to bottom. New PBTD on 7-5/8" vertical section is 3390'.

10/27/11- Land 2-7/8" @ 3297', 6.5 #, J-55, EUE 8rd tubing with 200' capillary string @ 3297' as follows : 103 JTS, SN 2.28" @ 3267', 1 JT mud-anchor with 1/2 Muleshoe @ 3297'. Run Pump and Rods as follows: 2-1/2 x 1-1/2 x 12 RHAC sand Rod Pump, 3 Norris sinker bars, 124 Norris 3/4" API Grade D Sucker Rods, 1-8' 3/4" sub 1-1/4"x22" Polished Rod with 1-1/2 x 10' Liner.