

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS** Field Office  
**Do not use this form for proposals to drill or to re-enter/abandonment abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

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2. Name of Operator  
Williams Production Company, LLC

WPX

3a. Address  
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)  
505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Surf: 1838' FSL & 1431' FEL, BHL: 1139' ENL & 315' FEL, sec 30, T31N, R4W

5. Lease Serial No.  
SF-078777

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.  
Rosa Unit

8. Well Name and No.  
Rosa Unit #63A

9. API Well No.  
30-039-29776

10. Field and Pool or Exploratory Area  
Basin Fruitland Coal

11. Country or Parish, State  
Rio Arriba

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/7/11 - MIRU AWS #471 for sidetrack prep. POH with pump, rods and tubing

9/8/11 - RIH and set RBP @ 2923'. RDMO location

9/13/11 - MIRU AWS #781

9/14/11 - Install and test pipe rams, blind rams, choke manifold and TIW valves, 250# low for 5 min and 1500# high for 10 min, test casing against blind rams @ 1500# for 30 min, all test good

9-15-11 - Reset RBP @ 2935' to keep window out of 7" casing collar

9/16/11 - RIH and set whipstock. Mill window in 7" casing from 2916' to 2925'

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/Typed)  
Larry Higgins

Title Permit Suprv

Signature

Date 10/31/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached: Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NUOCD  
OPERATOR

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FARMINGTON FIELD OFFICE  
BY *SW*



## Rosa Unit #63A – Page 2

9/17/11 to 9/18/11 – Drill 6-1/4" curve, 2925' to 3566'

9/19/11 to 9/24/11 – Drill 6-1/4" lateral, 3566' to 5762'. TD 6-1/4" lateral @ 5762' (3362' TVD), Run 55 JTS 4-1/2", 11 6#, J-55, LT&C, perforated casing (28, 0.50" holes p/ft) and 10" JTS 4-1/2", 11.6#, J-55, LT&C non-perforated casing. Set @ 5728'. TOH with DP, liner hanger and 2 jts non-perforated casing. Pipe in hole is 8 jts non-perforated and 55 jts perforated 4-1/2" casing. 100 ft OH between window and top of liner. TOL @ 3025'. Top perf @ 3392', bottom perf @ 5725'. Casing was not cemented

9/25/11 – RDMO AWS #781

10/10/11 - MIRU AWS #450

10/11/11 to 10/20/11 - CO Lateral

10/21/11 - POOH with whipstock assy

10/22/11 - Retrieve RBP @ 2935'

10/23/11 - Land 2-7/8" @ 3498', 6.5 #, J-55, EUE 8rd tubing with 200' capillary string @ 3498' as follows : 110 JTS, FN 2.28" @ 3472', 1 JT mud anchor with 1/2 Muleshoe @ 3498'. Run Pump and Rods as follows: 2-1/2 x 1-1/2 x 12 RHAC sand Rod Pump, 3 Norris 1-1/4" sinker bars, 47 guided API Grade D rods, 88' unguided API grade D, 2-Pony Rods, 1-1/4"x 16' Polished Rod with 1-1/2 x 10' Liner.