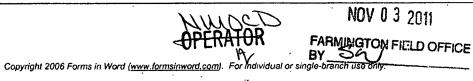
(February 2005) DEPARTMENT OF THE INTERIOR		OMB No. 1004-0137
BUREAU OF LAND MANAGEMENHOV 01 2011		Expires: March 31, 2007  5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLUS Field Office  Do not use this form for proposals to drill of to relentarian gement		SF-078777
		6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.		
SUBMIT IN TRIPLICATE - Other instructions for page 2.		7. If Unit of CA/Agreement, Name and/or No. Rosa Unit
_		8. Well Name and No.
Oil Well Sas Well Other NOV 1 4 2011		Rosa Unit #63A
2. Name of Operator Williams Production Company, LLC		9. API Well No. 30-039-29776
·	. (include area code)	10. Field and Pool or Exploratory Area
PO Box 640 Aztec, NM 87410 .505-333-1808  4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		Basin Fruitland Coal  11. Country or Parish, State
Sur: 1838' FSL & 1431' FEL, BHL: 1139' FNL & 315' FEL, sec 30, T31N, R4W		Rio Arriba
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent Deepen	Production (Sta	urt/Resume) Water Shut-Off
Alter Casing / Fracture	e Treat Reclamation	Well Integrity
Subsequent Report	onstruction	Other
Change Plans Plug and Abandon Temporarily Abandon ———————————————————————————————————		
Final Abandonment Notice Injection Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)		
9/7/11 – MIRU AWS #471 for sidetrack prep. POH with pump, rods and tubing		
9/8/11 - RIH and set RBP @ 2923'. RDMO location		
9/13/11 – MIRU AWS #781		
9/14/11- Install and test pipe rams, blind rams, choke manifold a against blind rams @ 1500# for 30 min, all test good	nd TIW valves, 250# low for 5 min	and 1500# high for 10 min, test casing
9-15-11 - Reset RBP @ 2935' to keep window out of 7" casing collar		
9/16/11 - RIH and set whipstock. Mill window in 7" casing from 2916' to 2925'  14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)  Larry Higgins  Title Permit Supry		
14. I hereby certify that the foregoing is true and correct.  Name (Printed/Typed)		RECEIVE 2019
Larry Higgins	Title Permit Suprv	2 Kr 301 3
Signature Committee Signature	Date 10/31/11	E USE
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date Col 81 CL 91 GLV CIU
Conditions of approval, if any, are attached: Approval of this notice does not certify that the applicant holds level or equitable title to those rights in the sul		Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfull a tomakerto any department or agency of the United States any false. Fictitious or fraudulent statements or representations as to any matter within its jurisdiction. United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



NOV 0 3 2011

## Rosa Unit #63A - Page 2

9/17/11 to 9/18/11 - Drill 6-1/4" curve, 2925' to 3566'

9/19/11 to 9/24/11 — Drill 6-1/4" lateral, 3566' to 5762'. TD 6-1/4" lateral @ 5762' (3362' TVD), Run 55 JTS 4-1/2", 11 6#, J-55, LT&C, perforated casing (28, 0.50" holes p/ft) and 10" JTS 4-1/2", 11.6#, J-55, LT&C non-perforated casing. Set @ 5728'. TOH with DP, liner hanger and 2 jts non-perforated casing. Pipe in hole is 8 jts non-perforated and 55 jts perforated 4-1/2" casing. 100 ft OH between window and top of liner. TOL @ 3025. Top perf @ 3392', bottom perf @ 5725'. Casing was not cemented

9/25/11 - RDMO AWS #781

10/10/11- MIRU AWS #450

10/11/11 to 10/20/11- CO Lateral

10/21/11- POOH with whipstock assy

10/22/11- Retrieve RBP @ 2935'

10/23/11- Land 2-7/8" @ 3498', 6.5 #, J-55, EUE 8rd tubing with 200' capillary string @ 3498' as follows: 110 JTS, FN 2.28" @ 3472', 1 JT mud anchor with ½ Muleshoe @ 3498'. Run Pump and Rods as follows: 2-1/2 x 1-1/2 x 12 RHAC sand Rod Pump, 3 Norris 1-1/4" sinker bars, 47 guided API Grade D rods, 88 unguided API grade D, 2-Pony Rods, 1-1/4"x 16' Polished Rod with 1-1/2 x 10' Liner.