

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

5 Lease Serial No.

NMSF-079035A

6 If Indian, Allottee or Tribe Name

N/A

7 If Unit or CA/Agreement, Name and/or No.
N/A

8 Well Name and No
BREECH A #136G

9 API Well No
30-039-30705

10 Field and Pool, or Exploratory Area
BASIN DK/BASIN MC/BLANCO MV

11 County or Parish, State
RIO ARriba NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

NOV 16 2011

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)

505-333-3204

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

2055' ENL & 1965' FEL SWNE SEC.10 (G) -T26N-R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>COMPLETION</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed this well per the attached report.

RCVD NOV 22 '11

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

LORRI D. BINGHAM

Title REGULATORY ANALYST

Signature

Date 11/16/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 17 2011

FARMINGTON FIELD OFFICE

Wellname: Breech A 136G

T-R-S: T26N-R06W-S10

County: Rio Arriba **State:** New Mexico

Lat: 36°30'12.87"N **Long:** -107°27'9.540"W

Total Depth of Wellbore: 7,765.0 **PBTD Depth:** EOT **Set Depth:** 7,539.9

Zones: Mesaverde Top: 5,295.0 Bottom: 5,501.0

Mancos Top: 6,589.0 Bottom: 6,795.0

Dakota Top: 7,257.0 Bottom: 7,561.0

10/3/2011 MIRU WLU. Ran GR/CCL/CBL log fr/7,717' PBTD - surf. Correlated depths to Schlumberger Platform Express log dated 9/15/2011. DV tis @ 6,262' WLM & 3,196' WLM. Marker jt @ 7,302' WLM (10').

10/26/2011 MIRU WLU. Perfd DK w/3-1/8" select fire csg gun @ 7,561', 7,554', 7,552', 7,550', 7,489', 7,483', 7,480', 7,476', 7,474', 7,472', 7,468', 7,466', 7,463', 7,441', 7,439', 7,402', 7,398', 7,394', 7,390', 7,376', 7,270', 7,268', 7,266', 7,261' & 7,257' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 25 holes). RD WLU. A. w/1,500 gals 15% NEFE HCl ac. Frac DK perms w/107,720 gals foam fld carrying 129,700# sd. RIH w/5-1/2" 10K CBP & set @ 7,000' FS. Perfd L/MC (Tocito) w/3-1/8" csg gun fr/6,783' - 6,795' w/2 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.34" EHD, 21.42" pene., 24 holes). Spearhead 1,500 gals 15% NEFE HCl ac. Frac L/MC perms w/58,381 gals foam fld carrying 28,579# sd.

10/27/2011 RIH 5-1/2" 10K CBP & set @ 6,770' RIH 3-1/8" select fire csg gun. Perfd U/MC @ 6,732', 6,729', 6,726', 6,722', 6,718', 6,704', 6,702', 6,700', 6,696', 6,692', 6,655', 6,650', 6,645', 6,643', 6,639', 6,630', 6,622', 6,619', 6,615', 6,607', 6,604', 6,596', 6,594' & 6,589' w/1 JSPF (Owen HSC -3125- 302, 10 gm chrgs, 0.34" EHD, 24 holes). A. w/1,000 gals 15% NEFE HCl ac. Frac U/MC perms w/121,515 gals foam fld carrying 145,490# sd. RIH w/Halliburton 5-1/2" 10K CBP & set @ 5,600' FS. RIH w/3-1/8" select fire csg gun. Perfd MV w/2,040 psig on csg. Perfd @ 5,501', 5,499', 5,452', 5,450', 5,438', 5,436', 5,406', 5,404', 5,402', 5,400', 5,398', 5,385', 5,383', 5,374', 5,372', 5,354', 5,352', 5,350', 5,348', 5,324', 5,322', 5,320', 5,297' & 5,295' w/1 JSPF (Owen HSC -3125- 302, 10 gm chrgs, 0.34" EHD, 24 holes). A. w/1,000 gals 15% NEFE HCl ac. Frac MV perms w/70,046 gals foam fld carrying 77,500# sd.

11/2/2011 CO fr/7,651' - 7,713' (PBTD). Tbg ran; NC, SN & 2-3/8", 4.7#, J-55, 8rd, EUE tbg. Ld tbg w/BP vlv seal prep donut & seal assy: EOT @ 7,540' MV perms fr/5,295' - 5,501' MC 6,589' - 6,795. DK perms fr/7,257' - 7,561'. PBTD @ 7,713'. ND WH. NU BOP. RDMO.

11/15/2011 Opn DHC MV, MC & DK. 1st delv to Williams Field Service @ 8:45 AM, 11-15-11. Init FR @ 500 MCFPD.