District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W. Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the

appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or

Proposed Alternative Method Permit or Closure Plan Application	
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method	
X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method	
Modification to an existing permit OIL CONS. D	IV.
Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,	
below-grade tank, or proposed alternative method DIST. 3	
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative req.	iest
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances	
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538	
Address: P.O. Box 4289, Farmington, NM 87499	
Facility or well name: SAN JUAN 28-6 UNIT 466S	_
API Number: 30-039-30881 OCD Permit Number:	
U/L or Qtr/Qtr: J(NW/SE) Section: 34 Township: 28N Range: 6W County: Rio Arriba	
Center of Proposed Design: Latitude: 36.61612 °N Longitude: 107.45253 °W NAD: 1927 X	983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment	
2	
X Pit: Subsection F or G of 19.15.17.11 NMAC	
Temporary: X Drilling Workover	
Permanent Emergency Cavitation P&A X Lined Unlined Liner type: Thickness 20 mil X LLDPE PVC Other	
X String-Reinforced	
	12'
Closed-loop System: Subsection H of 19.15.17.11 NMAC	
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit of	r
notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other	
Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other	
Liner Seams: Welded Factory Other	
4	
Below-grade tank: Subsection I of 19 15.17.11 NMAC	
Volume: bbl Type of fluid:	
Tank Construction material.	
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off	
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other	
Secondary containment with leak detection	
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off Visible sidewalls and liner Visible sidewalls only Other	

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Tenenig. Subsection b of 17.13.17.11 Native (Appries to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institu	ition or church,) [
Four foot height, four strands of barbed wire evenly spaced between one and four feet		ļ
Alternate. Please specify		
7		
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8		
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19.15.3.103 NMAC	`	
Suggest in companies with 17/15/3/105 Name		
Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration (Fencing/BGT Liner)	eration of appr	roval.
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.		
Siting Criteria (regarding permitting) 19.15.17.10 NMAC		
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable		
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for		
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria		
does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - IWATERS database search; USGS; Data obtained from nearby wells	Yes	No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	No
(measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site		
- Topographic map, visual inspection (certification) of the proposed site		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	∐No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applied to permanent pits)	NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	l	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	No
- Written confirmation or verification from the municipality; Written approval obtained from the municipality		
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	∐No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No
Within an unstable area.	Yes	No
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map		<u></u>
Within a 100-year floodplain - FEMA map	Yes	No

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19 15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures, based upon the appropriate requirements of 10.15.17.13 NMAC.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

Form C-144 Oil Conservation Division Page 3 of 5

16 Wasta Ramoval Clasura For Clased Joan Systems That Hilling About	ve Ground Steel Tanks or Haul-off Bins Only:(19.15.17.13.D NMAC)			
Instructions: Please identify the facility or facilities for the disposal of i	liquids, drilling fluids and drill cuttings Use attachment if more than two			
facilities are required	Discoul Fo. 224 D 248			
l =:	Disposal Facility Permit #.			
Disposal Facility Name:				
Yes (If yes, please provide the information No		e service and		
Required for impacted areas which will not be used for future service a	and operations. on the appropriate requirements of Subsection H of 19.15.17.13?	NIMA C		
Re-vegetation Plan - based upon the appropriate requirement		NMAC		
Site Reclamation Plan - based upon the appropriate requir				
	closure plan Recommendations of acceptable source material are provided belor district office or may be considered an exception which must be submitted to the .			
Ground water is less than 50 feet below the bottom of the buries	d waste	☐Yes ☐No		
- NM Office of the State Engineer - iWATERS database search, L		N/A		
Ground water is between 50 and 100 feet below the bottom of ti	he buried waste	∏Yes ∏No		
- NM Office of the State Engineer - iWATERS database search, U		∏N/A		
Ground water is more than 100 feet below the bottom of the but	wied wegete	☐Yes ☐No		
- NM Office of the State Engineer - iWATERS database search; U		N/A		
Within 300 feet of a continuously flowing watercourse, or 200 feet of a	•	☐Yes ☐No		
(measured from the ordinary high-water mark)				
- Topographic map; Visual inspection (certification) of the propose	d site			
Within 300 feet from a permanent residence, school, hospital, institution	••	Yes No		
- Visual inspection (certification) of the proposed site; Aerial photo	; saterite inage	☐Yes ☐No		
Within 500 horizontal feet of a private, domestic fresh water well or spri purposes, or within 1000 horizontal fee of any other fresh water well or - NM Office of the State Engineer - iWATERS database; Visual ins	spring, in existence at the time of the initial application.			
Within incorporated municipal boundaries or within a defined municipal pursuant to NMSA 1978, Section 3-27-3, as amended.	fresh water well field covered under a municipal ordinance adopted	Yes No		
- Written confirmation or verification from the inunicipality, Written 500 for a 50 months of	en approval obtained from the municipality			
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic n	nan: Visual inspection (certification) of the proposed site	Yes No		
Within the area overlying a subsurface mine.	map, visual impection (certification) of the proposed site	☐Yes ☐No		
- Written confiramtion or verification or map from the NM EMNRI)-Mining and Mineral Division			
Within an unstable area.		Yes No		
- Engineering measures incorporated into the design, NM Bureau o Topographic map	f Geology & Mineral Resources, USGS; NM Geological Society;			
Within a 100-year floodplain. - FEMA map		Yes No		
18		7		
On-Site Closure Plan Checklist: (19 15.17.13 NMAC) Instruby a check mark in the box, that the documents are attached.	ections: Each of the following items must bee attached to the clo	osure plan. Please indicate,		
Siting Criteria Compliance Demonstrations - based upon	the appropriate requirements of 19.15.17.10 NMAC	1		
Proof of Surface Owner Notice - based upon the appropri	riate requirements of Subsection F of 19 15.17.13 NMAC			
Construction/Design Plan of Burial Trench (if applicable	e) based upon the appropriate requirements of 19.15.17.11 NMA	C		
Construction/Design Plan of Temporary Pit (for in place	burial of a drying pad) - based upon the appropriate requirement	ts of 19.15.17.11 NMAC		
Protocols and Procedures - based upon the appropriate re	equirements of 19.15.17.13 NMAC			
Confirmation Sampling Plan (if applicable) - based upon	the appropriate requirements of Subsection F of 19.15.17.13 NN	MAC		
Waste Material Sampling Plan - based upon the appropri	ate requirements of Subsection F of 19.15.17.13 NMAC			
Disposal Facility Name and Permit Number (for liquids,	drilling fluids and drill cuttings or in case on-site closure standar	rds cannot be achieved)		
Soil Cover Design - based upon the appropriate requiren				
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC				

19 On the Amelian Contification
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
OCD Approval: Permit Application (including closure plan) Closure Plan (only.) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 11/30/2011 Title: OCD Permit Number:
21 Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an
approved closure plan has been obtained and the closure activities have been completed.
X Closure Completion Date: July 15, 2011
22 Closure Method: Waste Excavation and Removal Maternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name Disposal Facility Permit Number:
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate complilane to the items below)
Required for impacted areas which will not be used for future service and operations
Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division)
X Proof of Deed Notice (required for on-site closure)
X Plot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
X Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: 36.61631 °N Longitude: 107.45262 °W NAD 1927 X 1983
On-site Closure Eccation. Eartique. 30.01031 W Longitude. 107.43202 W NAD 1927 A 1963
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Jamie Goodwin , Title. Regulatory Tech.
Signature: Date: 11/22 11
e-mail address: jamie.l.goodwin@conocophillips.com Telephone: 505-326-9784

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 28-6 UNIT 466S

API No.: 30-039-30881

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

The closure plan requirements were met due to rig move off date as noted on C-105.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	18.4 ug/kG
TPH	EPA SW-846 418.1	2500	103mg/kg
GRO/DRO	EPA SW-846 8015M	500	ND mg/Kg
Chlorides	EPA 300.1	1000/500	210 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, SAN JUAN 28-6 UNIT 466S, UL-J, Sec. 34, T 28N, R 6W, API # 30-039-30881

Jaramillo, Marie E

From:

Jaramillo, Marie E

Sent:

Wednesday, December 09, 2009 10:26 AM

'mark kelly@nm blm.gov' To:

Subject:

SURFACE OWNER NOTIFICATION 12/09/09

Importance:

High

The subject well will have a temporary pit that will be closed on site. Please let me know if you have any questions. Thanks

FLORANCE 41M FLORANCE 41N SAN JUAN 28-6 UNIT 466S REESE MESA 101 LATERAL CANYON LARGO UNIT 239N DELHI TURNER 1B

Marie Jaramillo

Staff Regulatory Tech.

ConocoPhillips Office # (505) 326-9865 Fax # (505) 599-4062 mailto.marie e jaramillo@conocophillips com

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. Grand Avenue, Artema, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	Pool Code	*Pool Name BASIN FRUITLAND COAL/BLANCO PI	CTURED CLIFF
Property Code	-	perty Name N 28-6 UNIT	• Well Number
OGRID No.		rator Name ES OIL & GAS COMPANY LP	Elevation 6671

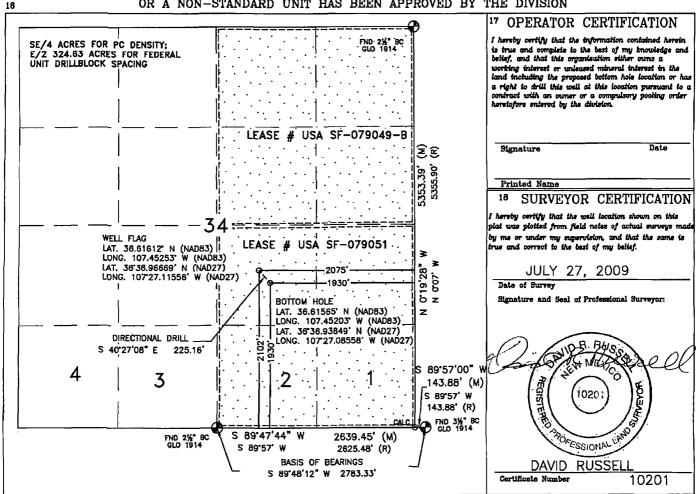
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	34	28N	6W		2102'	SOUTH	2075	EAST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

			2000	0111 11010	HOOGOTOTI I	DELICION II	JIII DUITUOO		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	34	28N	6W		1930'	SOUTH	1930'	EAST	RIO ARRIBA
Dedicated Acre PC-160 FC-324.0	Acres (S	SE/4)	¹³ Joint or	infill	¹⁴ Consolidation (Code	¹⁵ Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



WELL FLAG

LATITUDE: 36.61612°N LONGITUDE: 107.45253°W

CENTER OF PIT

LATITUDE: 36.61631° N LONGITUDE: 107.45262° W

ELEVATION: 6659.0' DATUM: NAD83 & NAVD88

NOTES

1) BASIS OF BEARING: BETWEEN FOUND MONUMENTS AT THE NORTHEAST CORNER OF SECTION 3, TOWNSHIP 27 NORTH, RANGE 6 WEST, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO LINE BEARS. S 89'48'12' W A DISTANCE OF 2783,33 FEET AS MEASURED BY G.P.S.

2) LATITUDE, LONGITUDE AND ELLIPSOIDAL HEIGHT BASED ON AZTEC CORS L1 PHASE CENTER.
DISTANCES SHOWN ARE GROUND DISTANCES USING A TRAVERSE MERCATOR PROJECTION FROM A WGS84 ELLIPSOID, CONVERTED TO NADB3.
NAVDBB ELEVATIONS AS PREDICTED BY GFOIDA3.

3.) LOCATION OF UNDERGROUND UTILITIES DEPICTED ARE APPROXIMATE. PRIOR TO EXCAVATION UNDERGROUND UTILITIES SHOULD BE FIELD VERIFIED ALL CONSTRUCTION ACTIVITIES SHOULD BE FIELD VERIFIED WITH NEW MEXICO ONE-CALL AUTHORITIES AT LEAST 48 HOURS PRIOR TO CONSTRUCTION

BURLINGTON RESOURCES OIL & GAS COMPANY LP

SAN JUAN 28-6 UNIT #466S 2102' FSL & 2075' FEL

LOCATED IN THE NW/4 SW/4 OF SECTION 34,

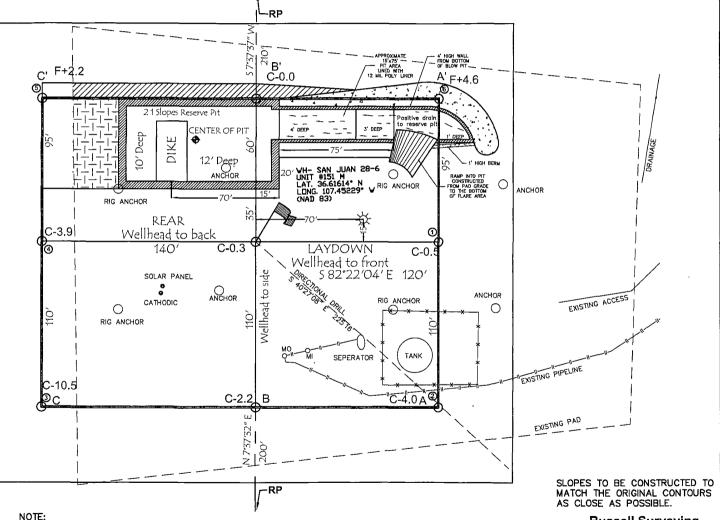
T28N, R6W, N.M.P.M.,

RIO ARRIBA COUNTY, NEW MEXICO

~ GROUND ELEVATION: 6671', NAVD 88

FINISHED PAD ELEVATION: 6671.0', NAVD 88

30' 0 30' 60' SCALE = 60'



TOTAL PERMITTED AREA 305' x 360' = 2,52 ACRES

SCALE: 1" = 60' JOB No.: COPC332 DATE: 07/31/09 DRAWN BY: TWT RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW — 3' WIDE AND 1' ABOVE SHALLOW SIDE).
RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR
CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR
TO CONSTRUCTION.



Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	05-26-11
Laboratory Number:	58304	Sampled:	05-25-11
Chain of Custody No:	11696	Date Received:	05-25-11
Sample Matrix:	Soil	Date Extracted:	05-25-11
Preservative:	Cool	Date Analyzed:	05-26-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

San Juan 28-6 Unit 466S

Review



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	05-26-11
Laboratory Number:	58305	Sampled:	05-25-11
Chain of Custody No:	11696	Date Received:	05-25-11
Sample Matrix:	Soil	Date Extracted:	05-25-11
Preservative:	Cool	Date Analyzed:	05-26-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

San Juan 28-6 Unit 466S



EPA Method 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	05-26-11 QA/QC	Date Reported:	05-26-11
Laboratory Number:	58298	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	05-26-11
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF: %	Difference	Accept. Range
Gasoline Range C5 - C10	05/26/11	9.996E+02	1.000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	05/26/11	9.996E+02	1.000E+03	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	5.3	0.2
Diesel Range C10 - C28	2.1	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Range
Gasoline Range C5 - C10	ND	ND	0.00%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.00%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	246	98.2%	75 - 125%
Diesel Range C10 - C28	ND	250	245	98.1%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments: **QA/QC for Samples 58298-58308**

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	05-26-11
Laboratory Number:	58304	Date Sampled:	05-25-11
Chain of Custody:	11696	Date Received:	05-25-11
Sample Matrix:	Soil	Date Analyzed:	05-26-11
Preservative:	Cool	Date Extracted:	05-25-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Dilution:	10	
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	5.1	1.0	
Ethylbenzene	1.1	1.0	
p,m-Xylene	8.1	1.2	
o-Xylene	4.1	0.9	
Total BTEX	18.4		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	93.2 %
	1,4-difluorobenzene	99.1 %
	Bromochlorobenzene	104 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846.

USEPA, December 1996.

Comments:

San Juan 28-6 Unit 466S



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project#:	92115-1271
Sample ID:	Back Ground	Date Reported:	05-26-11
Laboratory Number:	58305	Date Sampled:	05-25-11
Chain of Custody:	11696	Date Received:	05-25-11
Sample Matrix:	Soil	Date Analyzed:	05-26-11
Preservative:	Cool	Date Extracted:	05-25-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	1.4	1,0	

lolucile	I . ***	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	1.9	1.2
o-Xylene	1.4	0.9
Total BTFX	4.7	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	103 %
	1,4-difluorobenzene	101 %
	Bromochlorobenzene	101 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 28-6 Unit 466S

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project#:		N/A		
Sample ID:	0526BBLK QA/QC		Date Reported:		05-26-11		
Laboratory Number:	58298		Date Sampled:		N/A		
Sample Matrix:	Soil		Date Received:		N/A		
Preservative:	N/A		Date Analyzed:		05-26-11		
Condition:	N/A		Analysis:		BTEX		
			Dilution:		10		
Calibration and Detection Limits (ug/L)	l-Cal RF:	C-Cal RF: Accept. Rand	%Diff. ge 0`- 15%	Blank Conc	Detect. Limit		
Benzene	3.5967E+006	3.6039E+006	0.2%	ND	0.1		
	A 74.4-M. 600	0.00045.000	0.2%	ND	0.1		
Toluene	3.7945E+006	3.8021E+006	U.2.76	ND	V. I		
Toluene Ethylbenzene	3.7945E+006 3.3127E+006	3.8021E+006 3.3193E+006	0.2% 0.2%	ND	0.1		

Duplicate Conc. (ug/Kg)	Sample Dup	blicate	%Diff.	Accept Range	Detect: Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	2.1	1.8	14.3%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample /	Amount Spiked	Spiked Sample	% Recovery	Accept Range	7
Benzene	ND	500	494	98.9%	39 - 150	
Toluene	ND	500	504	101%	46 - 148	
Ethylbenzene	ND	500	506	101%	32 - 160	
p,m-Xylene	2.1	1000	1,000	99.8%	46 - 148	
o-Xylene	ND	500	506	101%	46 - 148	

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 58298-58307



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	05/26/11
Laboratory Number:	58304	Date Sampled:	05/25/11
Chain of Custody No:	11696	Date Received:	05/25/11
Sample Matrix:	Soil	Date Extracted:	05/26/11
Preservative:	Cool	Date Analyzed:	05/26/11
Condition:	Intact	Analysis Needed:	TPH-418.1

	I .	Det.
·	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

103

19.4

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 28-6 Unit 466S

5796 US Highway 64, Farmington, NM 87401



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	05/26/11
Laboratory Number:	58305	Date Sampled:	05/25/11
Chain of Custody No:	11696	Date Received:	05/25/11
Sample Matrix:	Soil	Date Extracted:	05/26/11
Preservative:	Cool	Date Analyzed:	05/26/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

31.0

19.4

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

San Juan 28-6 Unit 466S Comments:

5796 US Highway 64, Farmington, NM 87401



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

05/26/11

Laboratory Number:

05-26-TPH.QA/QC 58297 Freon-113

Date Sampled:

N/A 05/26/11

Sample Matrix: Preservative:

N/A

Date Analyzed: Date Extracted:

05/26/11

Condition:

N/A

Analysis Needed:

TPH

Calibration

I-Cal Date

C-Cal Date

I-Cal RF:

C-Cal RF: % Difference

Accept. Range

05/09/11 05/26/11

1,610

1,640

1.8%

+/- 10%

Blank Conc. (mg/Kg)

Concentration -

Detection Limit

TPH

ND

19.4

Duplicate Conc. (mg/Kg) TPH

Sample

Duplicate :

% Difference - Accept. Range:

+/- 30%

TPH

394

452

14.8%

Spike Conc. (mg/Kg)

Sample 394

Spike Added Spike Result % Recovery 2,000

2,520

105%

Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 58297-58305



Chloride

Client: Burlington Project #: 92115-1271 Sample ID: Reserve Pit Date Reported: 05/26/11 Lab ID#: 58304 Date Sampled: 05/25/11 Sample Matrix: Date Received: Soil 05/25/11 Preservative: Cool Date Analyzed: 05/26/11 Condition: Intact Chain of Custody: 11696

Parameter Concentration (mg/Kg)

Total Chloride 210

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: San Juan 28-6 Unit 466S

Review



Chloride

Client:

Burlington

Project #:

92115-1271

Sample ID:

Back Ground

Date Reported:

05/26/11

Lab ID#:

58305 Soil

Date Sampled:

05/25/11

Sample Matrix: Preservative:

Cool

Date Received: Date Analyzed:

05/25/11 05/26/11

Condition:

Intact

Chain of Custody:

11696

Parameter

Concentration (mg/Kg)

Total Chloride

10

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

San Juan 28-6 Unit 466S

Review

5796 US Highway 64, Farmington, NM 87401

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II				1					Form C-105 July 17, 2008								
1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505				Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505					30-039-30881 2 Type of Lease								
\\/ELL	CMDI	ETI		R RECOMPLETION REPORT AND LOG						SF - 07905			fs, F	70	4. 3		
4 Reason for fili		LETIC	ON OR	REUC	NIPL	ETION RE	POR	(A	INL	LOG		5 Lease Name or Unit Agreement Name					
												SAN JUA		-		anic	
☐ COMPLETI	ON REP	ORT (F	Fill in boxe	s#1 throu	igh #31	for State and Fe	e wells	only))		ĺ	6 Well Num	ber:				
C-144 CLOS											or	466S					!
#33, attach this at 7 Type of Comp	letion																
] WOR	KOVER	☐ DEEPI	ENING	□PLUGBACI	K 🗆 D	DIFFE	EREN	VT RESERV	OIR						·····
8. Name of Opera Burlington R		s Oil	Gas Co	mnany.	LP							9. OGRID 14538					
10. Address of O	perator			pany,			•••					11. Pool name	or W	ildcat			
PO Box 4298, Fa	rmington,	NM 87	499														
12.Location	Unit Ltr	Se	ection	Towns	ship	Range	Lot			Feet from th	he	N/S Line	Feet	from the	E/W	Line	County
Surface:				1							T						
BH:				1													
13 Date Spudded			Reached	2/27	/2011	Released				-		(Ready to Pro		R	Γ, GR,	etc)	and RKB,
18 Total Measure	ed Depth o	of Well		19 1	Plug Bac	k Measured Dep	pth		20	Was Directi	iona	l Survey Made	?	21. Typ	e Electi	ric and Ot	ner Logs Run
22. Producing Int	erval(s), o	f this co	ompletion	- Top, Bo	ttom, Na	ume									···		
23.			_		CAS	ING REC	ORD	R)	lend	ort all str	ing	gs set in w	ell)				
CASING SIZ	ZE	WE	EIGHT LE	/FT		DEPTH SET				LE SIZE		CEMENTIN		CORD	A	MOUNT	PULLED
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24.			=		LIN	ER RECORD					25			NG REC			
SIZE	TOP		<u>B</u>	MOTTC		SACKS CEM	ENT	SCR	REEN	1	SIZ	ZE	DI	EPTH SET		PACKE	ER SET
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26. Perforation	record (in	iterval,	l size, and n	umber)		J		27.	ACI	ID, SHOT,	FR	ACTURE, CI	EMEN	T. SOUI	EEZE,	ETC.	·
				•						INTERVAL	, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
							-										
28.			_				PRC	m	IC	TION		<u> </u>					
Date First Produc	tion		Produ	ction Met	hod (Fla	owing, gas lift, p						Well Statu	s (Prod	d or Shut-	ın)		_
			- 1														
Date of Test	Hours	Tested		hoke Size	1	Prod'n For Test Period		Oil ·	- Bbl		Gas	s - MCF	w	ater - Bbl.		Gas - C	ıl Ratio
Flow Tubing Press.	Casin	g Pressi		alculated lour Rate	24-	Oıl - Bbl.		1	Gas -	- MCF	1	Water - Bbl	k. <u></u>	Oil Gra	vity - A	PI - (Cori	·.)
29 Disposition o	f Gas (Sol	d, used	for fuel, v	ented, etc)				-				30 7	est Witne	ssed By	y	
31. List Attachme	ents			-								· · · · ·	L				
32. If a temporary	pit was u	ised at t	the well, a	tach a pla	t with th	e location of the	tempo	rary r	oit.								· · · · · · · · · · · · · · · · · · ·
33 If an on-site b				-			_										
			· ·	•		gitude 107.4526			П	927 🛛 1983	3						
I hereby certij	fy that th	ne info	rmation	shown	on both	h sides of this	form	is tr	ue e	and compl	ete	to the best o	of my	knowled	dge ar	id belief	,
Signature	0	١٠٠	, (Go	odu	Prir Nan	nted ne Jamie Go	odwi	n	Titl	e: Regula	ator	y Tech.	Date	: 11/22/	2011		
E-mail Addre	ss jamie	e.l.god	odwin@	conocon	hillips.	.com											

ConocoPhillips

Pit Closure Form:
Date: 7/25/11
Well Name: San Juan 28-6 4665
Footages: 2102 FSL, 2075 FEL Unit Letter: 3
Section: <u>34</u> , T- <u>28</u> -N, R- <u>6</u> -W, County: <u>53</u> State: <u>NM</u>
Contractor Closing Pit: Ritter
Construction Inspector: Norman Faver Date: 7/15/20// Inspector Signature: 1/15/20//
Revised 11/4/10
Office Use Only: Subtask V DSM Folder

Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Thursday, July 07, 2011 12:29 PM

To:

(Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; Eli (Cimarron)

(eliv@qwestoffice.net); James (Cimarron) (jwood@cimarronsvc.com); Mark Kelly; Randy

McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz

(mxberenz@yahoo.com); Chavez Darrell (dchavez0330@yahoo.com); Elmer Perry; Faver

Norman; Fred Martinez; Jared Chavez; Lowe, Terry; McDonald Johnny

(ir mcdonald@msn.com); Payne, Wendy F, Smith, Mike W, Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Frost, Ryan M; Goosey, Paul P; Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Souther, Tappan G; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Thibodeaux,

Gordon A; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot

(jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land

Co.); Seabolt, Elmo F; Thayer, Ashley A; Thompson, Trey E (Finney Land Co.)

Cc:

'JDRITT@aol.com'

Subject:

Reclamation Notice: San Juan 28-6 Unit 466S

Importance:

High

Attachments:

San Juan 28-6 Unit 466S.pdf

JD Ritter Construction will move a tractor to the San Juan 28-6 Unit 466S on Monday, July 11, 2011, to start the reclamation process. Please contact Norm Faver (320-0670) if you have any questions or need further assistance.



San Juan 28-6 Unit 466S.pdf (8...

Burlington Resources Well - Network # 10291919 - Activity Code D250 (reclamation) & D260 (pit closure) - PO: Kaitlw Rio Arriba County, NM

San Juan 28-6 Unit 466S - BLM surface/BLM minerals

Onsite: Mike Flaniken 8-20-09

Twin: San Juan 28-6 Unit 151M (existing)

2102' FSL, 2075' FEL Sec.34, T28N,R6W Unit Letter " J " Lease # SF-079051 Unit # NMNM78412B

BH:NWSE Sec.34,T28N,R6W Latitude: 36° 36' 58" N (NAD 83) Longitude: 107° 27' 09" W (NAD 83)

Elevation: 6671'

Total Acres Disturbed: 2.52 acres

Access Road: n/a API # 30-039-30881 Within City Limits: NO Pit Lined: YES

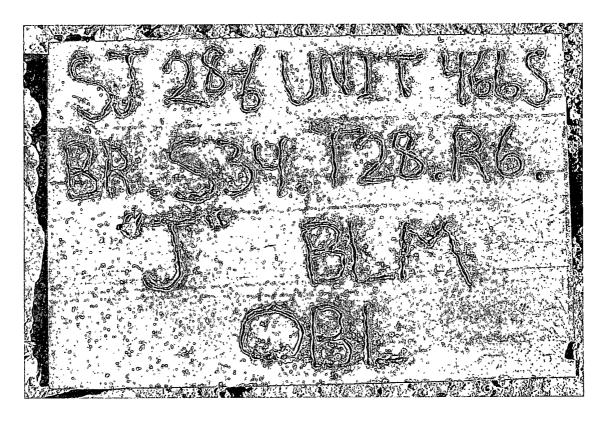
NOTE: Arch Monitoring is required for this location. (SWCA 970-385-8566)

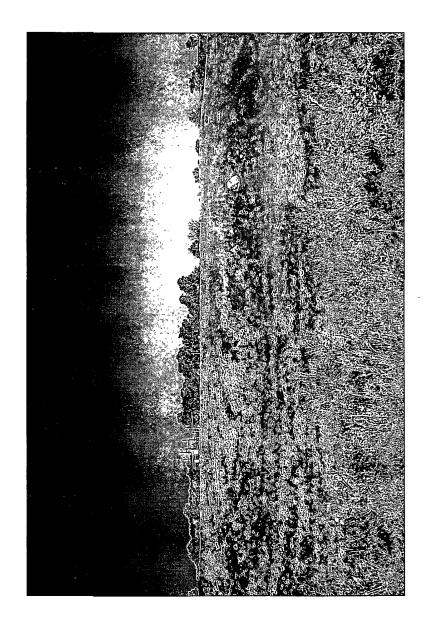
Wendy Payne ConocoPhillips-SJBU

ConocoPhillips

Reclamation Form:	· ·	
Date: 8-22-11		
Well Name: Scn J	uan 28.6 4665	
Footages: 2102 FS	Sh, 2075 Fish Unit Letter:	7
Section: <u>34</u> , T- <u>28</u> -I	N, R- <u>&</u> -W, County: R, A - State:	NM
Reclamation Contractor:		
Reclamation Date:	7-20-2011	
Road Completion Date:	7-26-2011	·
Seeding Date:	8-4-2011	
MARKER PLACED: 7	***: Picture of Marker set need ー える~ 2 6) \	(DATE)
MARKER PLACED: LATATUDE: LONGITUDE:	-23-2011	(DATE)
MARKER PLACED:	7-2011	_(DATE)
MARKER PLACED:	7-2011 Norman taxer Date: 8-	_(DATE)
MARKER PLACED:	7-2011	_(DATE)









_	WELL NAME: San Juan 28-6 Unit 466S							, 15 m.			
	INSPECTOR DATE							E. Perry 02/04/11	E. Perry 02/11/11	E.Perry 02/15/11	
	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18	
PIT STATUS		☐ Drilled ☐ Completed ☐ Clean-Up	Drilled Completed Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drifled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	
7001	Is the temporary well sign on location and visible from access road?	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes □ No	
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☐ No	Yes No	Yes 🗌 No	Yes No	Yes No	☐ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	
	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	
	is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	
AENTA	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	
ENVIRONMENTAL	Is there any standing water on the blow pit?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗹 No	
S	Are the pits free of trash and oil?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☐ No	Yes 🗌 No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	
	Is there a Manifold on location?	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	
	Is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	
S S	Was the OCD contacted?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	
	PICTURE TAKEN	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	
	COMMENTS							Rig on Loc. Fence Loose	Fence Loose No Diversion Ditch	No Diversion Ditch	

	WELL NAME: San Juan 28-6 Unit 466S		The state of the s							
	INSPECTOR	E. Perry	E. Perry	E. Perry	E. Perry	E. Perry	E. Perry	E. Perry	,,	
<u> </u>	*Please request for pit extention after 26 weeks	02/23/11 Week 19	02/28/11 Week 20	03/04/11 Week 21	03/11/11 Week 22	03/21/11 Week 23	03/28/11 Week 24	04/01/11 Week 25	*Week 26*	Week 27
	PIT STATUS		☐ Drilled☐ Completed☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Completed☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled Completed Clean-Up	Drilled Completed Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No
10C/	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No
	is the top of the location bladed and in good operating condition?	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	Yes No	☐ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☑ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No
OMPLIAN	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
AL CO	is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes 🗌 No	✓ Yes □ No	☑ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
MENT/	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENT	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No
EN EN	Are the pits free of trash and oil?	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is there a Manifold on location?	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ې د	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes I No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No
	COMMENTS	Rd. @ Loc. In Bad Shape Fence loose Need Culverts	Rough Need	Rd. Rough No Culverts	Road Rough Need Culverts	Rd. Rough Need Cujverts	Road Rough Need more Culverts in Main Road	Road Rough Need more Culverts in Main Road		

WELL NAME:							the second secon			
	San Juan 28-6 Unit 466S		ૈસ્ટિંગ કે જ <u>- પ્રાથમિક</u>	ing ing his a file						
\vdash	INSPECTOR DATE		E. Perry 04/27/11	E. Perry 05/03/11	E. Perry 05/09/11	E. Perry 05/16/11	E. Perry 05/23/11	E, Perry 05/27/11	E. Perry 06/03/11	E. Perry 06/13/11
	*Please request for pit extention after 26 weeks	Week 28	Week 29	Week 30	Week 31	Week 32	Week 33	Week 34	Week 35	Week 36
PIT STATUS		✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled☐ Completed☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No
	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No
Г	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes ✓ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No
ENVIRONMENTAL COMPLIA	is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No
	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
E S	Are the pits free of trash and oil?	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No
	Is there a Manifold on location?	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
ې د	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No
	COMMENTS	Road Rough Trash on Loc. Oil in Pit		Road Rough Need more Culverts in Main Road Oil vaced of Pit	more Culverts	Fence Loose Need more Culverts Rig on Loc.	Need Culverts in Main Rd. Fence Loose Stains on Loc.	Need more Culverts in main Road Rd. Rough Stain on Loc.	Rd. Rough Need More Culverts Stains on Loc.	Rd. Rough Needs more Culverts Srains on Loc.

WELL NAME:										
	San Juan 28-6 Unit 466S									
\vdash	INSPECTOR DATE		E. Perry 06/24/11	E. Perry 07/01/11	E. Perry 07/07/11	Jon berernz 07/15/11				
	*Please request for pit extention after 26 weeks	Week 37	Week 38	Week 39	Week 40	Week 41	Week 42	Week 43	Week 44	Week 45
	PIT STATUS	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Dniled ✓ Completed ✓ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	Drilled Completed Clean-Up	Drilled Completed Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No
	Is the temporary well sign on location and visible from access road?	☑ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	Yes 🗸 No	☐ Yes ✓ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	Yes No	Yes No	Yes No	Yes No
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
MPLIA	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	☑ Yes 🗌 No	☑ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
S	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
RON	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
EN	Are the pits free of trash and oil?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
	Is there a Manifold on location?	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
ပ္ပ	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No
	COMMENTS	Loc, Fence	Rd. Rough Need more Culverts Stains on Loc.	Sign on Facility Road Rough Fence Loose	Sign on Facility Road Roughh Fencing not Good	PIT IS CLOSED.				