District I 1625 N French Dr., Hobbs, NM 88240

State of New Mexico Energy Minerals and Natural Resources Form C-144 July 21, 2008

District II 1301 W Grand Ave , Artesia, NM 88210 District III

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505 For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

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| Pit, Closed-Loop System, Below-Grade Tank, or  |
|--|
| Proposed Alternative Method Permit or Closure Plan Application   |
| Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative inches NOV 29 11  |
| X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method   |
| Modification to an existing permit   |
| Closure plan only submitted for an existing permitted or non-permitted pit, closed blog DIST. 3  |
| Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request   |
| Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances   |
| Operator: ConocoPhillips Company OGRID#: 217817  |
| Address P.O. Box 4289, Farmington, NM 87499  |
| Facility or well name: GOBERNADOR COM 6M   |
| API Number 30-039-30830 OCD Permit Number  |
| U/L or Qtr/Qtr: H(SE/NE) Section: 15 Township 29N Range: 5W County: Rio Arriba   |
| Center of Proposed Design Latitude: 36.72798 °N Longitude: 107.33865 °W NAD: 1927 X 1983   |
| Surface Owner X Federal State Private Tribal Trust or Indian Allotment   |
| X   Pit: Subsection F or G of 19 15 17 11 NMAC     Temporary   X   Drilling   Workover     Permanent   Emergency   Cavitation   P&A     X   Lined   Unlined   Liner type   Thickness   20   mil   X   LLDPE   HDPE   PVC   Other     X   String-Reinforced     Liner Seams   X   Welded   X   Factory   Other   Volume   7700   bbl   Dimensions L   120'   x   W   55'   x   D   12'     2   Driving   String   Strin |
| Closed-loop System: Subsection H of 19 15 17 11 NMAC  Type of Operation P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)  |
| Drying Pad Above Ground Steel Tanks Haul-off Bins Other  Lined Unlined Liner type Thickness mil LLDPE HDPE PVD Other  Liner Seams Welded Factory Other   |
| Below-grade tank: Subsection I of 19 15 17 11 NMAC  Volume   |
| 5 Alternative Method:  |

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Oil Conservation Division

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

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| Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution.  | ution or church  | )     |
|--|------------------|-------|
| Four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate Please specify  |                  |       |
|  |                  |       |
| Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)   |                  |       |
| Signs: Subsection C of 19 15 17 11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19 15 3 103 NMAC  |                  |       |
| Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance  |                  |       |
| Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration (Fencing/BGT Liner)   | leration of appi | roval |
| Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval  |                  |       |
| Siting Criteria (regarding permitting) 19.15.17 10 NMAC  Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system. |                  | •     |
| Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - IWATERS database search; USGS; Data obtained from nearby wells   | Yes              | □No   |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map, Visual inspection (certification) of the proposed site   | Yes              | □No   |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  | Yes              | □No   |
| (Applies to temporary, emergency, or cavitation pits and below-grade tanks)  | □NA              | ļ     |
| - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image  | □Vaa             |       |
| Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)  | ☐ Yes<br>☐ NA    | ∐No   |
| - Visual inspection (certification) of the proposed site, Aerial photo; Satellite image  |                  |       |
| Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.   | ∐Yes             | ∐No   |
| - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site  | _                |       |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality, Written approval obtained from the municipality   | Yes              | No    |
| Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (certification) of the proposed site  | Yes              | □No   |
| Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division  | Yes              | □No   |
| Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources, USGS; NM Geological Society, Topographic map  | Yes              | No    |
| Within a 100-year floodplain - FEMA map  | Yes              | No    |

| Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19 15 17 9 NMAC   |
|--|
| Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached  Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC  |
| Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9 NMAC  |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC  |
| Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC  |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC   |
|  |
| Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC  |
| Previously Approved Design (attach copy of design) API or Permit   |
| 12   |
| Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC  Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9 |
| Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17.10 NMAC   |
| Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC  |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC   |
| Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17.13 NMAC  |
| Previously Approved Design (attach copy of design)  API  |
| Previously Approved Operating and Maintenance Plan API   |
|  |
| Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  |
| Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC   |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC  |
| Climatological Factors Assessment  |
| Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC   |
| Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC  |
| Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC  |
| Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC  |
| Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC   |
| Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC  |
| Nuisance or Hazardous Odors, including H2S, Prevention Plan  |
| Emergency Response Plan  |
| Oil Field Waste Stream Characterization  |
| Monitoring and Inspection Plan   |
| Erosion Control Plan   |
| Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC   |
| 14   |
| Proposed Closure: 19 15 17 13 NMAC   |
| Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  |
| Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System  Alternative   |
| Proposed Closure Method  Waste Excavation and Removal  |
| Waste Removal (Closed-loop systems only)   |
| On-site Closure Method (only for temporary pits and closed-loop systems)   |
| In-place Burial On-site Trench   |
| Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)   |
| 15   |
| Waste Excavation and Removal Closure Plan Checklist (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.   |
| Please indicate, by a check mark in the box, that the documents are attached.    Destroyed and Procedures   based upon the appropriate requirements of 19.15.17.13 NMAC  |
| Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC  Confirmation Sampling Plan (if applicable) based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC   |
| Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)   |
| Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15.17 13 NMAC  |
| Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC   |
|  |
| Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC  |

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| 16<br>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul   | Loff Bine Only/(10.15.17.13 D.NMAC)   |                |  |  |
|---|---|----------------|--|--|
| Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill ca   | uttings Use attachment if more than two   |                |  |  |
| facilities are required   | D   |                |  |  |
| Disposal Facility Name Disposal Facility  |   |                |  |  |
|   | ty Permit #   |                |  |  |
| Will any of the proposed closed-loop system operations and associated activities occur on or Yes (If yes, please provide the information No   | in areas that will nbe used for future service and  |                |  |  |
| Required for impacted areas which will not be used for future service and operations  Soil Backfill and Cover Design Specification - based upon the appropriate requirement   | nts of Subsection H of 19 15 17 13 NMAC   |                |  |  |
| Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 1   |   | Ì              |  |  |
| Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19   | 15 17 13 NMAC   |                |  |  |
| 17  Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMAC  Instructions Each sting criteria requires a demonstration of compliance in the closure plan Recommendations of a certain siting criteria may require administrative approval from the appropriate district office or may be considered office for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer. | an exception which must be submitted to the Santa Fe Environn<br>to 19 15 17 10 NMAC for guidance | nental Bureau  |  |  |
| Ground water is less than 50 feet below the bottom of the buried waste  - NM Office of the State Engineer - iWATERS database search, USGS Data obtained from nearby   | Yes DN/A  | ∐No            |  |  |
| - NIM Office of the State Engineer - IWATERS database scarcil, USOS Data obtained from hearby   | y wells -   N/A   | _              |  |  |
| Ground water is between 50 and 100 feet below the bottom of the buried waste  | Yes   | ∐No            |  |  |
| - NM Office of the State Engineer - IWATERS database search, USGS, Data obtained from nearby  | wellsN/A  |                |  |  |
| Ground water is more than 100 feet below the bottom of the buried waste   | Yes   | No             |  |  |
| - NM Office of the State Engineer - IWATERS database search, USGS, Data obtained from nearby  | wells N/A   |                |  |  |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse (measured from the ordinary high-water mark)  | or lakebed, sınkhole, or playa lake   | □No            |  |  |
| - Topographic map, Visual inspection (certification) of the proposed site   |   |                |  |  |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the ti - Visual inspection (certification) of the proposed site, Aerial photo, satellite image   | rime of initial application Yes   | ∐No            |  |  |
|   | Yes   | □No            |  |  |
| Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the pro   | of the initial application  |                |  |  |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered unpursuant to NMSA 1978, Section 3-27-3, as amended   |   | □No            |  |  |
| <ul> <li>Written confirmation or verification from the municipality, Written approval obtained from the mid-<br/>Within 500 feet of a wetland</li> </ul>  | r=-   | □No            |  |  |
| - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification  | ion) of the proposed site   | Пио            |  |  |
| Within the area overlying a subsurface mine   | Yes   | No             |  |  |
| - Written confiramtion or verification or map from the NM EMNRD-Mining and Mineral Division   |   |                |  |  |
| Within an unstable area   | Yes Yu  | ∐No            |  |  |
| <ul> <li>Engineering measures incorporated into the design, NM Bureau of Geology &amp; Mineral Resources.</li> <li>Topographic map</li> </ul>   | USGS, NM Geological Society   |                |  |  |
| Within a 100-year floodplain - FEMA map   | Yes   | □No            |  |  |
| On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following by a check mark in the box, that the documents are attached.   | ng items must bee attached to the closure plan. Pl  | ease indicate, |  |  |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements   | s of 19 15 17 10 NMAC   |                |  |  |
| Proof of Surface Owner Notice - based upon the appropriate requirements of Subsecti   |   | į              |  |  |
| Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMAC   |   |                |  |  |
| Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - base  | •   | II NMAC        |  |  |
| Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC  |   |                |  |  |
| Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC  |   |                |  |  |
| Waste Material Sampling Plan - based upon the appropriate requirements of Subsection  |   |                |  |  |
| Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)  |   |                |  |  |
| Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC   |   |                |  |  |
| Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC  |   |                |  |  |
| Site Reclamation Plan - based upon the appropriate requirements of Subsection G of  | 19 15 17 13 NMAC  |                |  |  |

| 19 Operator Application Certification:  |
|---|
| I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief   |
| Name (Print) Title  |
| Signature Date  |
| e-mail address Telephone  |
| OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)  OCD Representative Signature: Approval Date: 1/30/201  Title: OMDique Office OCD Permit Number:  |
| Closure Report (required within 60 days of closure completion): Subsection K of 1915 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed    X   Closure Completion Date:   April 8, 2011 |
| Closure Method:  Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)  If different from approved plan, please explain   |
| Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.  Disposal Facility Name  |
|   |
| Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.   |
| Name (Print) Jamie Goodwin Title Regulatory Tech  |
| Signature QOOdWinate. 11 22 11  |
| e-mail address lamie   goodwin@conocophillips com Telephone. 505-326-9784   |

## ConocoPhillips Company San Juan Basin Closure Report

Lease Name: GOBERNADOR COM 6M

API No.: 30-039-30830

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

#### **General Plan:**

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4 Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

The closure plan requirements were met due to rig move off date as noted on C-105.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

| Components | Tests Method              | Limit (mg/Kg) | Results   |
|------------|---------------------------|---------------|-----------|
| Benzene    | EPA SW-846 8021B or 8260B | 0.2           | ND ug/kg  |
| BTEX       | EPA SW-846 8021B or 8260B | 50            | ND ug/kG  |
| TPH        | EPA SW-846 418.1          | 2500          | 164mg/kg  |
| GRO/DRO    | EPA SW-846 8015M          | 500           | 4.2 mg/Kg |
| Chlorides  | EPA 300.1                 | (1000)500     | 145 mg/L  |

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final re-contour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, BLM, GOBERNADOR COM 6M, UL-H, Sec. 15, T 29N, R 5W, API # 30-039-30830

### Tafoya, Crystal

From:

Tafoya, Crystal

Sent:

Friday, October 16, 2009 1:36 PM

To:

'Mark Kelly'

Subject:

Surface Owner Notification

The following locations will have a temporary pit that will be closed on-site. Please feel free to contact me at any time if you have any questions.

Gobernador Com 6M San Juan 28-5 Unit 74N San Juan 28-6 Unit 130P San Juan 28-7 Unit 236P

Thank you,

Crystal Tafoya Regulatory Technician Phone: (505) 326-9837

Email: crystal.tafoya@conocophillips.com

"Safety has no quitting time"

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Azteo, N.M. 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office
State Lease - 4 Copies
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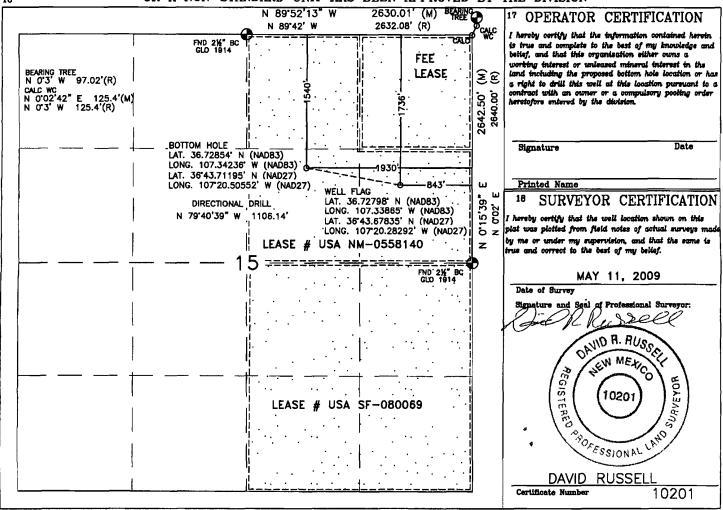
☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

| API I              | Number  | <del></del> |             | Pool Code |                               |                  | Pool Nam      | e            | <u></u>     |
|--------------------|---------|-------------|-------------|-----------|-------------------------------|------------------|---------------|--------------|-------------|
|                    |         |             |             |           |                               | BLANC            | O MESAVERDE   | BASIN DAK    | COTA        |
| Property Co        | de      |             |             |           | <sup>6</sup> Property         | Name             |               |              | Well Number |
|                    |         |             |             |           | GOBERNAD                      | OOR COM          |               | İ            | 6 M         |
| OGRID No.          |         |             | -           |           | <sup>8</sup> Operator         | Name             | ·             |              | • Elevation |
|                    |         |             |             | C         | ONOCOPHILLIP                  | S COMPANY        |               |              | 6761'       |
|                    |         | ·-          |             |           | <sup>10</sup> Surface         | Location         |               |              |             |
| UL or lot no.      | Section | Township    | Range       | Lot Idn   | Feet from the                 | North/South line | Feet from the | East/West li | ne County   |
| H                  | 15      | 29N         | 5W          |           | 1736'                         | NORTH            | 843'          | EAST         | RIO ARRIBA  |
|                    |         |             | 11 Bott     | om Hole   | Location I                    | f Different Fr   | om Surface    |              |             |
| UL or lot no.      | Section | Township    | Range       | Lot Idn   | Feet from the                 | North/South line | Feet from the | East/West li | ne County   |
| G                  | 15      | 29N         | 5W          |           | 1540'                         | NORTH            | 1930'         | EAST         | RIO ARRIBA  |
| 18 Dedicated Acres |         |             | is Joint or | Infill    | <sup>14</sup> Consolidation ( | ode              | 15 Order No.  | <del></del>  |             |
| 320.00 AC          | nre     | - /o        |             |           |                               |                  |               |              |             |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



**CONOCOPHILLIPS COMPANY WELL FLAG GOBERNADOR COM #6 M** 'ITUDE: 36.72798° N 1736' FNL & 843' FEL 3ITUDE: 107 33865° W LOCATED IN THE SE/4 NE/4 OF SECTION 15. **CENTER OF PIT** T29N, R5W, N.M.P.M., TTUDE: 36.72826° N RIO ARRIBA COUNTY, NEW MEXICO SITUDE: 107.33873° W 60 **GROUND ELEVATION: 6761', NAVD 88** .EVATION: 6747.9' FINISHED PAD ELEVATION: 6759.9', NAVD 88 IM NAD83 & NAVD88 SCALE = 60' EXISTING PAO F+19.0 C-0.4 F+2.8 2.1 Slopes Reserve Pit CENTER OF PIT 12 Deep CROHOVA BR WELL FLAG GUBERNADOR COM \$100 LAT. 36 72822 N CNAD 93) RIG ANCHOR REAR LAYDOWN C-2.0 F+6.6 Wellhead to back Wellhead to front 49°22'36 ' W. N 49°27′20″ E 140' C-1.5 Wellhead to side SEPERATOR 0 RIG ANCHOR RIG ANCHOR TASK F+8.4 C-4.6 @ SLOPES TO BE CONSTRUCTED TO MATCH THE ORIGINAL CONTOURS AS CLOSE AS POSSIBLE. . PERMITTED AREA NOTE: 460' = 3.43 ACRES Russell Surveying RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). 1409 W. Aztec Blvd. #2 E: 1" = 60" RUSSELL SURVEYING, INC IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR Aztec, New Mexico 87410 Io.: COPC302\_REV1 CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR (505) 334-8637 : 05/11/10 TO CONSTRUCTION. VN RY: GRR



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

| Client:              | ConocoPhillips | Project#:           | 96052-1706        |
|----------------------|----------------|---------------------|-------------------|
| Sample ID:           | Back Ground    | Date Reported:      | 10-27-10          |
| Laboratory Number:   | 56315          | Date Sampled:       | 10-26-10          |
| Chain of Custody No: | 10592          | Date Received:      | 10 <b>-</b> 26-10 |
| Sample Matrix:       | Soil           | Date Extracted:     | 10-26-10          |
| Preservative:        | Cool           | Date Analyzed:      | 10-27-10          |
| Condition:           | Intact         | Analysis Requested: | 8015 TPH          |

| Parameter                    | Concentration<br>(mg/Kg) | Det.<br>Limit<br>(ṁg/Kġ) |
|------------------------------|--------------------------|--------------------------|
| Gasoline Range (C5 - C10)    | ND                       | 0.2                      |
| Diesel Range (C10 - C28)     | ND                       | 0:1                      |
| Total Petroleum Hydrocarbons | ND                       |                          |

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Gobernador Com 100 and Com 6M

Analyst

Revieu

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc com 'envirotech-inc com



#### **EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons**

| Client:              | ConocoPhillips | Project #:          | 96052-1706 |
|----------------------|----------------|---------------------|------------|
| Sample ID:           | Reserve Pit    | Date Reported:      | 10-27-10   |
| Laboratory Number:   | 56316          | Date Sampled:       | 10-26-10   |
| Chain of Custody No: | 10592          | Date Received:      | 10-26-10   |
| Sample Matrix:       | Soil           | Date Extracted:     | 10-26-10   |
| Preservative:        | Cool           | Date Ánalýzed:      | 10-27-10   |
| Condition:           | Intact         | Analysis Requested: | 8015 ȚPH   |

| Parameter                    | Concentration<br>(mg/Kg) | Det.<br>Limit<br>(mg/Kg) |
|------------------------------|--------------------------|--------------------------|
| Gasoline Range (C5 - C10)    | ND                       | 0.2                      |
| Diesel Range (C10 - C28)     | 4.2                      | 0.1                      |
| Total Petroleum Hydrocarbons | 4.2                      |                          |

ND - Parameter not detected at the stated detection limit.

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, References:

SW-846, USEPA, December 1996.

Gobernador Com 100 and Com 6M Comments:

Ánalyst

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc com envirotech-inc com



#### EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

#### **Quality Assurance Report**

| Client:            | QA/QC              | Project #:          | N/A      |
|--------------------|--------------------|---------------------|----------|
| Sample ID:         | 10-27-10 QA/QC     | Date Reported:      | 10-27-10 |
| Laboratory Number: | 56315              | Date Sampled:       | N/A      |
| Sample Matrix:     | Methylene Chloride | Date Received:      | N/A      |
| Preservative:      | N/A                | Date Analyzed:      | 10-27-10 |
| Condition:         | N/A                | Analysis Requested: | TPH      |

|                         | : Il-Cal Date | VICAL RE    | C:Cal RF    | % Difference | Accept Range |
|-------------------------|---------------|-------------|-------------|--------------|--------------|
| Gasoline Range C5 - C10 | 10-27-10      | 9.9960E+002 | 1.0000E+003 | 0.04%        | 0 - 15%      |
| Diesel Range C10 - C28  | · 10-27-10    | 9.9960E+002 | 1.0000E+003 | 0.04%        | 0 - 15%      |

| Blank(Conc.((mg/L=mg/Kg) | Concentration | Detection Limit |
|--------------------------|---------------|-----------------|
| Gasoline Range C5 - C10  | ND            | 0.2             |
| Diesel Range C10 - C28   | ND            | 0.1             |

| Duplicate Conc. (mg/Kg) | Sample 🔻 | (Duplicate) | % Difference | ∤Accept/Range |
|-------------------------|----------|-------------|--------------|---------------|
| Gasoline Range C5 - C10 | ND       | ND          | 0.0%         | 0 - 30%       |
| Diesel Range C10 - C28  | ND       | ND          | . 0.0%       | 0 - 30%       |

| Spike Conc. (mg/Kg)     | Sample (Sample) | Spike Added | Spike Resúlt | % Recovery | :: Accept Range |
|-------------------------|-----------------|-------------|--------------|------------|-----------------|
| Gasoline Range C5 - C10 | ND              | 250         | 259          | 104%       | 75 - 125%       |
| Diesel Range C10 - C28  | ND              | 250         | 260          | 104%       | 75 - 125%       |

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 56315-56316, 56322-56323

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc com envirotech-inc com



## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Client:            | ConocoPhillips | Project #:          | 96052-1706 |
|--------------------|----------------|---------------------|------------|
| Sample ID:         | Back Ground    | Date Reported:      | 10-27-10   |
| Laboratory Number: | 56315          | Date Sampled:       | 10-26-10   |
| Chain of Custody:  | 10592          | Date Received:      | 10-26-10   |
| Sample Matrix:     | Soil           | Date Analyzed:      | 10-27-10   |
| Preservative:      | Cool           | Date Extracted:     | 10-26-10   |
| Condition:         | Intact         | Analysis Requested: | BTEX       |
|                    |                | Dilution:           | 10         |

|              | Dilution:     | 10      |  |
|--------------|---------------|---------|--|
|              |               | Det.    |  |
|              | Concentration | Limit   |  |
| Parameter    | (ug/Kg)       | (ug/Kg) |  |
|              |               |         |  |
| Benzene      | ND            | 0.9     |  |
| Toluene      | ND            | 1.0     |  |
| Ethylbenzene | ND            | 1.0     |  |
| p,m-Xylene   | ND            | . 1.2   |  |
| o-Xylene     | ND            | 0.9     |  |
|              |               |         |  |

ND - Parameter not detected at the stated detection limit.

| Surrogate Recoveries: | Parameter '         | Percent Recovery |
|-----------------------|---------------------|------------------|
|                       | Fluorobenzene       | 102 %            |
|                       | 1,4-difluorobenzene | 95.4 %           |
|                       | Bromochlorobenzene  | 96.3 %           |

References:

**Total BTEX** 

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

ND

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Gobernador Com 100 and Com 6M



#### **EPA METHOD 8021 AROMATIC VOLATILE ORGANICS**

| Client:            | ConocoPhillips | Project #:          | 96052-1706 |
|--------------------|----------------|---------------------|------------|
| Sąmple ID:         | Reserve Pit    | Date Reported:      | 10-27-10   |
| Laboratory Number: | 56316          | Date Sampled:       | 10-26-10   |
| Chain of Custody:  | 10592          | Date Received:      | 10-26-10   |
| Sample Matrix:     | Soil           | Date Analyzed:      | 10-27-10   |
| Preservative:      | Cool           | Date Extracted:     | 10-26-10   |
| Condition:         | Intact         | Analysis Requested: | BTEX       |
|                    |                | Dilution:           | 1Õ         |

|           |               | Det.               |  |
|-----------|---------------|--------------------|--|
|           | Concentration | Limit <sup>.</sup> |  |
| Parameter | (ug/Kg)       | (ug/Kg)            |  |

| Benzene      | ND | 0.9 |
|--------------|----|-----|
| Toluene      | ND | 1.0 |
| Ethylbenzene | ND | 1.0 |
| p,m-Xylene   | ND | 1.2 |
| o-Xylene     | ND | 0.9 |
| Total BTEX   | ND |     |

ND - Parameter not detected at the stated detection limit.

| Surrogate Recoveries: | Parameter           | Percent Recovery |
|-----------------------|---------------------|------------------|
|                       | Fluorobenzene       | 98.1 %           |
|                       | 1,4-difluorobenzene | 95.6 %           |
|                       | Bromochlorobenzene  | 96.4 %           |

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Gobernador Com 100 and Com 6M



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

ND

0.1

| Client:                  | N/A            |             | Project#:             |          | N/A        |
|--------------------------|----------------|-------------|-----------------------|----------|------------|
| Sample ID:               | 1027BBLK QA/QC |             | Date Reported:        |          | 10-27-10   |
| Laboratory Number:       | 56322          |             | Date Sampled:         |          | N/A        |
| Sample Matrix:           | Sòil           |             | Date Received:        |          | N/A        |
| Preservative:            | N/A            |             | Date Analyzed:        |          | 10-27-10   |
| Condition:               | N/A            |             | Analysis:             |          | BTEX       |
|                          |                |             | Dilution <sup>-</sup> |          | 10         |
| Calibration and /        | <b>UCALRE</b>  | (C Cal RF   | %Diff                 | Blank    | Detect     |
| (Detection(Limits (ug/L) |                | Accept Ran  | ige:0:=15%            | Conc + ; | Limits     |
| Benzene                  | 5 9217E+005    | 5 9336E+005 | 0.2%                  | ND       | 0.1        |
| Toluene                  | 6.8793E+005    | 6.8931E+005 | 0.2%                  | ND       | 0.1        |
| Ethylbenzene             | 6.0787E+005    | 6 0909E+005 | 0.2%                  | ND       | 0.1        |
| p,m-Xylene               | 1.4581E+006    | 1.4610E+006 | 0.2%                  | ND       | <b>Ò.1</b> |

| Duplicate Conc (ug/Kg) | (Sample) | uplicate <sup>v1</sup> | . \$%Diffs. | Accept Range | LEDETECTE LIMITAGE |
|------------------------|----------|------------------------|-------------|--------------|--------------------|
| Benzene                | 2.3      | 1.7                    | 26.1%       | 0 - 30%      | .0.9               |
| Toluene                | 150      | 149                    | 0.7%        | 0 - 30%      | 1.0                |
| Ethylbenzene           | 209      | 199                    | 4.8%        | 0 - 30%      | 1.0                |
| p,m-Xylene             | 2,140    | 2,140                  | 0.0%        | 0 - 30%      | 1.2                |
| o-Xylene               | 711      | 719                    | 1.2%        | 0 - 30%      | 0.9                |

5 6476E+005

0.2%

| Spike(Conc.((ug/Kg)) | Sample Amo | unt Spiked): (Spil | kediSample / /// | Recovery | Accept Range |
|----------------------|------------|--------------------|------------------|----------|--------------|
| Benzene              | 2.3        | 500                | 504              | 100%     | 39 - 150     |
| Toluene              | 150        | 500                | 641              | 98.7%    | 46 - 148     |
| Ethylbenzene         | 209        | 500                | 716              | 101%     | 32 - 160     |
| p,m-Xylene           | 2,140      | 1000               | 3,150            | 100%     | 46 - 148     |
| o-Xylene             | 711        | 500                | 1,240            | 102%     | 46 - 148     |

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

5.6363E+005

References:

o-Xylene

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 56315-56316, 56322-56323

#### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

| Client:              | ConocoPhillips | Project #:       | 96052-1706 |
|----------------------|----------------|------------------|------------|
| Sample ID:           | Back Ground    | Date Reported:   | 10-27-10   |
| Laboratory Number:   | 56315          | Date Sampled:    | 10-26-10   |
| Chain of Custody No: | 10592          | Date Received:   | 10-26-10   |
| Sample Matrix:       | Soil           | Date Extracted:  | 10-27-10   |
| Preservative:        | Cool           | Date Analyzed:   | 10-27-10   |
| Condition:           | Intact         | Analysis Needed: | TPH-418.1  |

|           |               | Det.    |
|-----------|---------------|---------|
|           | Concentration | Limit   |
| Parameter | (mg/kg)       | (mg/kg) |

#### **Total Petroleum Hydrocarbons**

85.4

6.6

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Gobernador Com 100 and Com 6M

Analyst

Beview

#### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

| Client:              | ConocoPhillips | Project #:       | 96052-1706 |
|----------------------|----------------|------------------|------------|
| Sample ID:           | Reserve Pit    | Date Reported:   | 10-27-10   |
| Laboratory Number:   | 56316          | Date Sampled:    | 10-26-10   |
| Chain of Custody No. | 10592          | Date Received:   | 10-26-10   |
| Sample Matrix:       | Soil           | Date Extracted:  | 10-27-10   |
| Preservative:        | Cool           | Date Analyzed:   | 10-27-10   |
| Condition:           | Intact         | Analysis Needed: | TPH-418.1  |

|           |               | Det.    |
|-----------|---------------|---------|
|           | Concentration | Limit   |
| Parameter | (mg/kg)       | (mġ/kg) |

**Total Petroleum Hydrocarbons** 

164

6.6

ND = Parameter not detected at the stated detection limit

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Gobernador Com 100 and Com 6M

Anályst



#### **EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT**

Client: Sample ID: **QA/QC** QA/QC Project #: Date Reported: N/A

10-27--TPH.QA/QC 56282

Date Sampled:

10-27-10 N/A

**TPH** 

Laboratory Number: Sample Matrix:

Freon-113

Date Analyzed:

10-27-10

Preservative:

Condition:

N/A N/A Date Extracted: Analysis Needed: 10-27-10

Calibration - I-Cal Date

C-Cal Date 10-05-10 10-27-10

I-Cal RF 1,640 C-Cal RF 1,610 % Difference 1.8%

Accept. Range +/- 10%

Blank Conc. (mg/Kg) Concentration Detection Limit

**TPH** 

ND

6.6

Duplicate Conc. (mg/Kg)

**TPH** 

Sample :: 224

Duplicate 📆 197

Difference 11.8%

+/- 30%

Spike Conc (mg/Kg) Sample Spike Added Spike Result & Recovery Accept Range

**TPH** 

224

2,000

2,100

94.4%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 56282-56283, 56315-56316



#### Chloride

| Client:        | ConocoPhillips | Project#:         | 96052-1706 |
|----------------|----------------|-------------------|------------|
| Sample ID:     | Back Ground    | Date Reported:    | 10-27-10   |
| Lab ID#:       | 56315          | Date Sampled:     | 10-26-10   |
| Sample Matrix: | Soil           | Date Received:    | 10-26-10   |
| Preservative:  | Cool           | Date Analyzed:    | 10-27-10   |
| Condition:     | Intact         | Chain of Custody: | 10592      |

| Parameter | Concentration (mg/Kg) |
|-----------|-----------------------|

Total Chloride 20

Reference: U.S.E P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983:

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Gobernador Com 100 and Com 6M



#### Chloride

| Client:        | ConocoPhillips | Project #:        | 96052-1706 |
|----------------|----------------|-------------------|------------|
| Sample ID:     | Reserve Pit    | Date Reported:    | 10-27-10   |
| Lab ID#:       | 56316          | Date Sampled:     | 10-26-10   |
| Sample Matrix: | Soil           | Date Received:    | 10-26-10   |
| Preservative:  | Cool           | Date Analyzed:    | 10-27-10   |
| Condition:     | Intact         | Chain of Custody: | 10592      |

| P | arameter |  |  | Concer | ntration | (mg/k | <b>(</b> g) |  |
|---|----------|--|--|--------|----------|-------|-------------|--|

Total Chloride 145

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Gobernador Com 100 and Com 6M

Analyst

Review

| Two Copies State of New Mexico  |             |            |               |          |            |           |                                    |          |           |          |                             |          |                  | rm C-105 |               |          |                       |              |
|---|-------------|------------|---------------|----------|------------|-----------|------------------------------------|----------|-----------|----------|-----------------------------|----------|------------------|----------|---------------|----------|-----------------------|--------------|
| District I Energy, Minerals and Nat 1625 N French Dr., Hobbs, NM 88240      |             |            |               |          |            |           | tural ]                            | Re       | sources   |          | July 17, 20 1. WELL API NO. |          |                  |          | July 17, 2008 |          |                       |              |
| District II   |             |            |               |          |            |           |                                    |          |           |          |                             |          | 1. WELL A        |          | NO.           |          |                       |              |
| 1301 W Grand Ave<br>District III  | enue, Arte  | sia, NA    | M 88210       | ŀ        |            |           | l Conservat                        |          |           |          |                             |          | 2 Type of Le     |          |               |          |                       |              |
| 1000 Rio Brazos Rd , Aztec, NM 87410 1220 South St. Francis                 |             |            |               |          |            |           |                                    |          | ancis     | D        | r.                          |          | STA              |          | ☐ FEE         | ⊠F       | ED/IND                | IAN          |
| District IV<br>1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 |             |            |               |          |            |           |                                    |          |           |          | 3 State Oil &               |          |                  |          | •             |          |                       |              |
| MELL  | COMP        | 1 = 7      | FIONIO        |          | ECO        | MADL      | ETION RE                           | <u> </u> | T A A     | in       | 100                         |          | NM - 0558        |          |               |          |                       |              |
| 4 Reason for file   |             | LEI        | 1014 0        | <u> </u> | ECC        | IVIPL     | ETION RE                           | PUF      | KI AI     | ND       | LUG                         |          | 5 Lease Name     |          |               |          |                       |              |
|   | Ü           |            |               |          |            |           |                                    |          |           |          |                             |          | GOBERNA          |          | _             |          |                       |              |
| COMPLETI  | ION REI     | PORT       | f (Fill in bo | xes#     | t throu    | gh #31    | for State and Fe                   | e wells  | s only)   |          |                             |          | 6 Well Numb      | er       |               |          |                       |              |
| ⊠ C-144 CLOS  | SURE A      | TTAC       | CHMENT        | (Fill    | ın boxe    | s#1 thr   | ough #9, #15 Da                    | ate Rig  | Releas    | ed a     | and #32 and                 | or/      | 6M               |          |               |          |                       |              |
| #33, attach this at   |             | at to ti   | ne C-144 C    | osure    | report     | in acco   | rdance with 19 I                   | 31/      | 13 K NN   | ид       | <i></i>                     |          |                  |          |               |          |                       |              |
| ✓ NEW V   | WELL [      | <u></u> ₩0 | ORKOVE        |          | DEEPE      | ENING     | □PLUGBACI                          | K 🗌      | DIFFE     | REN      | IT RESERV                   | OIF      |                  |          |               |          |                       |              |
| 8 Name of Opera<br>ConocoPhilli   |             | ากลก       | v             |          |            |           |                                    |          |           |          |                             |          | 9 OGRID<br>14538 |          |               |          |                       |              |
| 10 Address of O   | perator     |            |               |          |            |           |                                    |          |           |          |                             |          | 11 Pool name     | or V     | Vıldcat       |          |                       | <del></del>  |
| PO Box 4298, Fa   | rmington    | ı, NM      | 87499         |          |            |           |                                    |          |           |          |                             |          |                  |          |               |          |                       |              |
| 12.Location   | Unit Ltr    | . [        | Section       |          | Towns      | hıp       | Range                              | Lot      |           | П        | Feet from t                 | he       | N/S Line         | Fee      | et from the   | E/W      | Line                  | County       |
| Surface:  |             |            |               |          |            |           |                                    |          |           |          |                             |          |                  |          |               |          |                       |              |
| вн:   |             |            |               |          |            |           |                                    |          |           |          |                             |          |                  |          |               |          |                       |              |
| 13 Date Spudded   | 1 14 D      | Date T     | D Reache      | d        |            |           | Released                           | •        |           | 16       | Date Compl                  | etec     | (Ready to Prod   | luce)    |               |          |                       | and RKB,     |
| 18 Total Measur   | ed Denth    | of W       | 'ell          |          |            | /2010     | k Measured Dep                     | ath      |           | 20       | Was Direct                  | 1000     | al Survey Made?  | ,        |               | Γ, GR, α |                       | her Logs Run |
| 16 Total Wicasul  | cu Depin    | 01 W       | CII           |          | ''         | lug Dac   | k Measured Dep                     | Jui      |           | 20       | was Direct                  | 10112    | ii Suivey Made   |          | 21 Typ        | e Electi | ic and Oi             | nei Logs Kun |
| 22 Producing Int  | erval(s),   | of thu     | s completion  | n - T    | op, Bot    | tom, Na   | me                                 |          |           |          |                             |          |                  |          |               |          |                       | <u></u>      |
|   |             |            |               |          |            | <u> </u>  | INC DEC                            | OD!      | D (D      |          | . 11 .                      | •        |                  | 11\      |               |          |                       |              |
| CASING SIZ  | 7F          | ļ;         | WEIGHT I      | R /F     |            |           | ING REC                            | UK       |           |          | ort all str<br>LE SIZE      | ring     | gs set in we     |          |               |          | MOUNT                 | PULLED       |
| CASINOSI  | <u>LL</u>   |            | WEIGHT        | <i></i>  | •          |           | DEFTITION                          |          |           | 110      | LL SIZL                     |          | CEMENTIN         | O IX     | LCORD         | <u> </u> | VIOCIVI               | TOLLED       |
|   |             |            |               |          |            |           |                                    |          |           |          |                             |          |                  |          |               |          |                       |              |
|   |             |            |               |          |            |           |                                    |          |           |          |                             |          |                  |          |               |          |                       |              |
|   |             | ļ          |               |          |            |           |                                    |          |           |          |                             |          |                  |          |               |          |                       |              |
| 24  |             |            |               |          |            | LINI      | ER RECORD                          |          |           |          |                             | 25       |                  | 'HR      | ING RECO      | OR D     |                       |              |
| SIZE  | TOP         |            |               | вот      | TOM        |           | SACKS CEM                          | ENT      | SCRE      | EEN      |                             | SIZ      |                  |          | DEPTH SET     |          | PACK                  | ER SET       |
|   |             |            |               |          | _          |           |                                    |          |           |          |                             |          |                  | 퇶        |               |          | ļ                     |              |
| 26 Perforation  | record (s   | ntonu      | ol cure and   | lnum     | her)       |           |                                    |          | 27 /      | CI       | D CHOT                      | ED       | ACTURE, CE       | ME       | NT COLI       | 2020     | ETC                   |              |
| 20 Terioration  | i iccolu (i | iiitoi va  | ai, size, aik | Hum      | iocij      |           |                                    |          |           |          | NTERVAL                     | FK.      | AMOUNT A         |          |               |          |                       |              |
|   |             |            |               |          |            |           |                                    |          |           |          |                             |          |                  |          |               |          |                       |              |
|   |             |            |               |          |            |           |                                    |          |           |          |                             |          |                  |          |               |          |                       |              |
|   |             |            |               | -        |            |           |                                    | nn       | ODIL      |          | CIONI                       |          |                  |          |               |          |                       |              |
| Date First Produc   | rtion       |            | Pro           | ductu    | on Meth    | nod (Fla  | owing, gas lift, p                 |          |           |          | TION                        | <u> </u> | Well Status      | (Pr      | od or Shut    | ,m)      |                       |              |
| Date 1 list 1 loude   | Zuon        |            |               | auoti    | 011 141011 | 104 (1 10 | ming, gas tijt, p                  | umpin    | .g - 512¢ | um       | i type pump)                |          | Well Status      | (1 / (   | oa. or snut-  | ,        |                       |              |
| Date of Test  | Hour        | s Test     | red l         | Chol     | ke Sıze    |           | Prod'n For                         |          | Oıl - I   | ВЫ       |                             | Gar      | s - MCF          | v        | Vater - Bbl   |          | Gas - C               | Oil Ratio    |
| Date of Yest  | 11041       | 0 1001     |               | 00.      | 5.26       |           | Test Period                        |          | `         |          | - 1                         | <b></b>  | 5 MQ1            | T        |               |          |                       | 711 Tuno     |
| Flow Tubing   | Casir       | ng Pre     | ssure         | Calc     | ulated 2   | 24-       | Oıl - Bbl                          |          | <u>Г</u>  | as -     | MCF                         |          | Water - Bbl      |          | Oil Grav      | vitv - A | <u> </u><br>PI - (Cor | r)           |
| Press   | Cusin       | .6 1 10    | Saire         |          | r Rate     | ·         |                                    |          | ۱         |          |                             | 1        | vidioi Do.       |          | 00            | ,        | . (00)                | • •          |
| 29 Disposition of   | f Gas (So   | ld. us     | ed for fuel,  | vente    | ed, etc)   |           |                                    |          |           |          |                             |          |                  | 30       | Test Witne    | ssed By  | ,                     |              |
| 31 List Attachme  |             |            |               |          |            |           |                                    |          |           |          |                             |          |                  |          |               |          |                       |              |
| 32 If a temporary   |             | used :     | at the well   | attac    | h a nlat   | with the  | e location of the                  | temno    | arary nit | <u> </u> |                             |          |                  |          |               |          |                       |              |
| 33 If an on-site b  | -           |            |               |          |            |           |                                    |          |           |          |                             |          |                  |          |               |          |                       |              |
| 33 II an on-site b  | ouriai was  | s used     |               | -        |            |           |                                    |          |           | 714      | 227 🗖 1002                  | 1        |                  |          |               |          |                       |              |
| I hereby certij   | fy that t   | he in      | Latitude 3    | n sh     | own o      | on both   | gitude 107.3387<br>i sides of this | forn     | ı is tru  | ie a     | ind compl                   | ete!     | to the best o    | fm       | y knowlea     | lge an   | d belief              | ٠            |
| Signature   | am          | ماد        | $G \infty$    | du       | ) w        | ,Prır     |                                    |          |           |          |                             |          |                  |          | te: 11/22/    |          | ,                     |              |
| E-mail Address jamie l.goodwin@conocophillips.com                           |             |            |               |          |            |           |                                    |          |           |          |                             |          |                  |          |               |          |                       |              |

# ConocoPhillips

| Pit Closure Form:   |
|---|
| Date: <u>N/8/11</u>   |
| Well Name: Cobernador Com & M/Gobernador Com 100                  |
| Footages: 1736 FNL, 843 FEL Unit Letter: H                        |
| Section: $15$ , T- $29$ -N, R- $5$ -W, County: $R.A.$ State: $NN$ |
| Contractor Closing Pit: Ritter                                    |
|   |
|   |
| Construction Inspector: Norman Faver Date: 4/8/11                 |
| nspector Signature:   |
|   |
|   |
|   |

Revised 11/4/10

Office Use Only: Subtask \_\_\_\_\_ DSM \_\_\_\_\_ Folder \_\_\_\_

#### Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Friday, April 01, 2011 8 45 AM

To:

(Brandon.Powell@state.nm.us); GRP:SJBU Regulatory, 'tevans48@msn.com';

(bko@digii.net); (davidblakley@alltel.blackberry.com); Mark Kelly, Robert Switzer; Sherrie Landon; Bassing, Kendal R., Berenz (mxberenz@yahoo com); Elmer Perry; Faver Norman, Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads, Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J, Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O: Spearman, Bobby E: Stamets, Steve A: Thacker, LARRY: Work, Jim A: Corey Alfandre; 'Isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell,

Mary Alice; McWilliams, Peggy L; Seabolt, Elmo F; Stallsmith, Mark R; Thayer, Ashley A

Subject:

Cc:

Reclamation Notice: Gobernador Com 100 and Gobernador Com 6M

Importance:

High

Attachments:

GOBERNADOR COM 100.pdf; Gobernador Com 6M.pdf

JD Ritter will move a tractor to the Gobernador Com 100 and Gobernador Com 6M to start the reclamation process, Wednesday, April 6, 2011. Please contact Norm Faver (320-0670) if you have any questions or need further assistance





GOBERNADOR COM Gobernador Com 100.pdf (14 KB)... 6M.pdf (49 KB)

#### ConocoPhillips Company Wells Rio Arriba County, New Mexico

Gobernador Com 6M (BLM/surface BLM/Minerals)-Network #: 10280768 Activity Code: D250 (reclamation) & D260 (pit closure)

Onsited, Mike Flanken 6-2-09

Twin: Gobernador 6 1736' FNL, 843' FEL SEC. 15, T29N, R5W Unit Letter 'H'

Lease: NM-0558140

BH. SW/NE Sec.15, T29N, R5W Latitude: 36° 43' 41" N (NAD 83) Longitude: 107° 20' 19" W (NAD83)

Elevation: 6761'

Total Acres Disturbed: 1.86 acres

Access Road n/a API# 30-039-30830

Gobernador Com 100 (BLM/surface FEE/Minerals)- Network #: 10281311 Activity Code: D250 (reclamation) & D260

(pit closure)

Onsited: Mike Flaniken 6-2-09

Twin<sup>-</sup> Gobernador 6 1648' FNL, 786' FEL Sec. 15, T29N, R5W

Unit Letter 'H' Lease: FEE

BH: NE/NE Sec. 15, T29N, R5W **Latitude:** 36° 43' 41" N (NAD 83) **Longitude:** 107° 20' 19" W (NAD83)

Elevation 6761'

Total Acres Disturbed: 1.86 acres

Access Road: n/a
API # 30-039-30890
Within City Limits: No
Pit Lined: YES

NOTE: Arch Monitoring IS required on this location. (WCRM-326-7420)

Wendy Payne
ConocoPhillips-SJBU
505-326-9533
Wendy.F.Payne@conocophillips.com

## ConocoPhillips

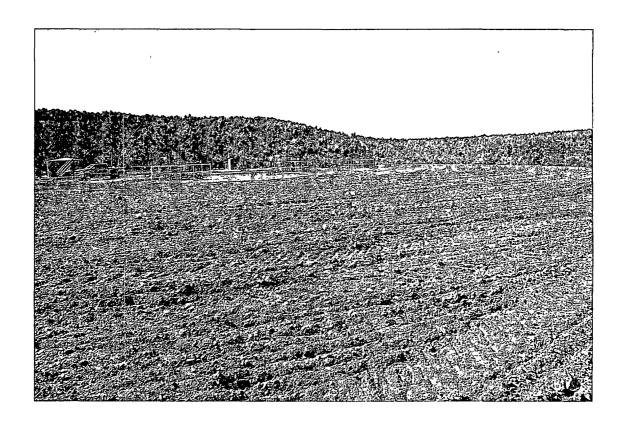
| Reclamation Form:   |
|---|
| Date: 5/3/11  |
| Well Name: Gobernador com &M/ 100                                 |
| Footages: 1736 FNL, 843 FEL Unit Letter: H                        |
| Section: 15, T-29-N, R-5-W, County: R.A. State: NM                |
| Reclamation Contractor: K; ++er-                                  |
| Reclamation Date: 시/13/201\                                       |
| Road Completion Date: 4/19/2011                                   |
| Seeding Date: <u>4/29/2011</u>                                    |
| **PIT MARKER STATUS (When Required): Picture of Marker set needed |
| MARKER PLACED: 4/21/2011 (DATE)                                   |
| LATATUDE: 36 4/3.701  |
| LONGITUDE: 107 20.327   |
| Pit Manifold removed $\frac{H/IH/2011}{}$ (DATE)                  |
| Construction Inspector: Norman Faver Date: 5/3/2011               |
| Inspector Signature: Toman Jav                                    |
| Office Use Only: Subtask DSM Folder                               |

Pictures \_\_\_\_\_ Revised 11/4/10

arables kis Event Grade Project Schedulector









#### **WELL NAME:** ConocoPhillips OPEN PIT INSPECTION FORM Gobernador Com 6M & Com 100 INSPECTOR Elmer Perry Elmer Perry Elmer Perry Elmer Perry Elmer Perry Jon Berenz Jon Berenz Jon Berenz Jon Berenz 06/29/10 07/19/10 07/23/10 06/01/10 06/17/10 07/07/10 07/14/10 DATE 06/08/10 06/14/10 Week 7 Week 8 Week 9 Week 1 Week 2 Week 3 Week 4 Week 5 Week 6 \*Please request for pit extention after 26 weeks ☐ Drilled √ Drilled Drilled ✓ Drilled ✓ Drilled Drilled ✓ Drilled ✓ Drilled ✓ Drilled Completed Completed Completed Completed Completed Completed Completed Completed Completed PIT STATUS Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up OF THE STATE OF THE SECOND Is the location marked with the proper flagging? ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes ☐ No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ✓ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No. ✓ Yes □ No ✓ Yes ☐ No from access road? Is the access road in good driving condition? ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No Yes 🛂 No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No. (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes \ \ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes 🗌 No preventing flow? Is the top of the location bladed and in good ✓ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No. ✓ Yes ☐ No. ✓ Yes ☐ No. ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No operating condition? Is the fence stock-proof? (fences tight, barbed Yes No ☐ Yes ☑ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes 🗌 No ✓ Yes No Yes V No Yes V No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No. tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ☐ Yes ✓ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No Yes V No ✓ Yes ☐ No ✓ Yes ☐ No Yes V No Yes 🗸 No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ✓ Yes' ☐ No. ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes □ No ✓ Yes No ✓ Yes ☐ No ✓ Yes No ✓ Yes ☐ No the water levels) Is there any standing water on the blow pit? ☐ Yes 🗸 No ☐ Yes 🔽 No Yes 🗸 No ☐ Yes ☑ No ☐ Yes 🗸 No ☐ Yes ☑ No Yes V No Yes 🗸 No ☐ Yes 🔽 No Are the pits free of trash and oil? ✓ Yes □ No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No Are there diversion ditches around the pits for ☐ Yes 🗸 No ☐ Yes ☑ No ☐ Yes ☑ No Yes 🗸 No Yes V No Yes 🗸 No ☐ Yes 🗸 No Yes V No Yes V No natural drainaae? Is there a Manifold on location? ✓ Yes 🔲 No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No. is the Manifold free of leaks? Are the hoses in ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No. ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ✓ Yes 🗌 No ✓ Yes ☐ No good condition? ☐ Yes ☑ No ☐ Yes ☑ No Yes 🗸 No Yes 🗸 No ☐ Yes ☑ No △ Was the OCD contacted? Yes V No ☐ Yes ☑ No ☐ Yes ☑ No Yes V No ☐ Yes ☑ No Yes V No ☐ Yes ☑ No Yes V No Yes V No Yes V No ☐ Yes ☑ No Yes 🗸 No Yes No PICTURE TAKEN Fence down for Fence loose, No Drilling Rig Fence down for COMMENTS Drilling Rig Stains Stains on Loc diversion No diversion Stainb on Loc No diversion Not Drilled No Not Drilled No No Diversion on Loc No No Diversion ditch.R d needs ditchistains on ditchistains on bladed location Diversion Ditch Ditch location Diversion Ditch Diversion Ditch Ditch No diversion ditc

| L   | WELL NAME:<br>Sobernador Com 6M & Com 100   |   |                                     |   |   |                                     |   |   |  |                                     |
|---|---|---|-------------------------------------|---|---|-------------------------------------|---|---|--|-------------------------------------|
|   | INSPECTOR DATE  | 07/30/10                                    | Jon Berenz<br>08/06/10              | Jon Berenz<br>08/12/10                    | Jon Berenz<br>08/20/10  | Jon Berenz<br>08/27/10              | Jon Berenz<br>09/03/10  | Jon Berenz<br>09/10/10                    | Jon Berenz<br>09/17/10   | Jon Berenz<br>09/24/10              |
| *Please request for pit extention after 26 weeks PIT STATUS |   | Week 10  Drilled Completed Clean-Up         | Week 11  Drilled Completed Clean-Up | Week 12  ☑ Drilled ☐ Completed ☐ Clean-Up | Week 13  ☑ Drilled ☐ Completed ☐ Clean-Up                             | Week 14  Drilled Completed Clean-Up | Week 15  ☑ Drilled ☐ Completed ☐ Clean-Up   | Week 16  ☑ Drilled ☐ Completed ☐ Clean-Up | Week 17  □ Drilled □ Completed □ Clean-Up                                      | Week 18  Drilled Completed Clean-Up |
| CATION  | Is the location marked with the proper flagging?<br>(Const. Zone, poles, pipelines, etc.)         | ☑ Yes ☐ No                                  | ✓ Yes 🗌 No                          | ☑ Yes ☐ No                                | ☑ Yes ☐ No  | ✓ Yes ☐ No                          | ✓ Yes ☐ No  | ✓ Yes ☐ No                                | ☑ Yes ☐ No   | ☑ Yes ☐ No                          |
| LOCA  | Is the temporary well sign on location and visible from access road?                              | ☑ Yes ☐ No                                  | ☑ Yes ☐ No                          | ✓ Yes □ No                                | ☑ Yes ☐ No  | ✓ Yes 🗌 No                          | ✓ Yes ☐ No  | ☑ Yes ☐ No                                | ☑ Yes ☐ No   | ☑ Yes ☐ No                          |
|   | Is the access road in good driving condition?<br>(deep ruts, bladed)                              | ✓ Yes 🗌 No                                  | ☑ Yes 🗌 No                          | ✓ Yes 🗌 No                                | ☑ Yes ☐ No  | ✓ Yes ☐ No                          | ✓ Yes ☐ No  | ✓ Yes 🗌 No                                | ☑ Yes ☐ No   | ✓ Yes □ No                          |
|   | Are the culverts free from debris or any object preventing flow?                                  | ☑ Yes ☐ No                                  | ✓ Yes ☐ No                          | ☑ Yes ☐ No                                | ☑ Yes ☐ No  | ☑ Yes ☐ No                          | ✓ Yes 🗌 No  | ☑ Yes ☐ No                                | ✓ Yes □ No   | ✓ Yes 🗌 No                          |
|   | Is the top of the location bladed and in good operating condition?                                | ☑ Yes ☐ No                                  | ☐ Yes ☑ No                          | ☐ Yes ☑ No                                | ☐ Yes ☑ No  | ☐ Yes ☑ No                          | ☐ Yes ☑ No  | ☐ Yes ☑ No                                | ☑ Yes ☐ No   | ✓ Yes 🗌 No                          |
| NCE   | Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?                       | ☑ Yes 🗌 No                                  | ☑ Yes 🗌 No                          | ✓ Yes 🗌 No                                | ☐ Yes ☑ No  | ✓ Yes 🗌 No                          | ☐ Yes ☑ No  | ☑ Yes 🗌 No                                | ☐ Yes ☑ No   | ✓ Yes ☐ No                          |
| MPLIANC   | Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)                | ☑ Yes ☐ No                                  | ☐ Yes ☑ No                          | ☑ Yes ☐ No                                | ✓ Yes 🗌 No  | ☑ Yes ☐ No                          | ☐ Yes ☑ No  | ☑ Yes ☐ No                                | ☐ Yes ☑ No   | ✓ Yes   No                          |
| 8   | Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.) | ☐ Yes ☑ No                                  | ☑ Yes ☐ No                          | ☑ Yes ☐ No                                | ✓ Yes □ No  | ☑ Yes ☐ No                          | ☑ Yes ☐ No  | ☑ Yes ☐ No                                | Yes 🗸 No   | ☑ Yes ☐ No                          |
| AENŢ  | Does the pit contain two feet of free board? (check the water levels)                             | ☑ Yes ☐ No                                  | ☑ Yes ☐ No                          | ☑ Yes 🗌 No                                | ✓ Yes ☐ No  | ☑ Yes ☐ No                          | ☑ Yes ☐ No  | ☑ Yes ☐ No                                | ·<br>☑ Yes ☐ No  | ✓ Yes  No                           |
| ENVIRONMENTAL   | Is there any standing water on the blow pit?  | ☐ Yes ☑ No                                  | ☐ Yes ☑ No                          | ☐ Yes ☑ No                                | Yes 🗹 No  | ☐ Yes ☑ No                          | ☐ Yes ☑ No  | ☐ Yes ☑ No                                | ☐ Yes ☑ No   | ☐ Yes ☑ No                          |
| N N   | Are the pits free of trash and oil?   | ☑ Yes ☐ No                                  | ☑ Yes ☐ No                          | ☑ Yes 🗍 No                                | ☑ Yes ☐ No  | ☑ Yes ☐ No                          | ✓ Yes ☐ No  | ☑ Yes ☐ No                                | ☑ Yes ☐ No   | ✓ Yes □ No                          |
|   | Are there diversion ditches around the pits for<br>natural drainage?                              | ☐ Yes ☑ No                                  | ☐ Yes ☑ No                          | ☐ Yes ☑ No                                | ☐ Yes ☑ No  | ☐ Yes ☑ No                          | ✓ Yes 🗌 No  | ☑ Yes ☐ No                                | ✓ Yes ☐ No   | ✓ Yes □ No                          |
| -   | Is there a Manifold on location?  | ✓ Yes ☐ No                                  | ✓ Yes ☐ No                          | ✓ Yes 🗌 No                                | ☑ Yes ☐ No  | ☑ Yes ☐ No                          | ✓ Yes ☐ No  | ☑ Yes ☐ No                                | ✓ Yes ☐ No   | ✓ Yes 🗌 No                          |
|   | Is the Manifold free of leaks? Are the hoses in good condition?                                   | ☑ Yes ☐ No                                  | ✓ Yes ☐ No                          | ☑ Yes ☐ No                                | ✓ Yes □ No  | ☑ Yes ☐ No                          | ✓ Yes ☐ No  | ✓ Yes 🗌 No                                | ☑ Yes ☐ No   | ☑ Yes ☐ No                          |
| ပ္ပ   | Was the OCD contacted?  | ☐ Yes ☑ No                                  | ☐ Yes ☑ No                          | ☐ Yes ☑ No                                | ☐ Yes ☑ No  | ☐ Yes ☑ No                          | ☐ Yes ☑ No  | ☐ Yes ☑ No                                | ☐ Yes ☑ No   | Yes 🗸 No                            |
|   | PICTURE TAKEN   | ☐ Yes ☑ No                                  | ☐ Yes ☑ No                          | ☐ Yes ☑ No                                | ☐ Yes ☑ No  | ☐ Yes ☑ No                          | ☐ Yes ☑ No  | ☐ Yes ☑ No                                | ☐ Yes ☑ No   | ☐ Yes ☑ No                          |
|   | COMMENTS  | No diversion<br>ditch,stains on<br>location |                                     | Diversion ditch                           | Diversion ditch<br>plugged,location<br>needs<br>bladed,fence<br>loose |                                     | Diversion ditch<br>plugged,fence<br>loose,liner<br>tears,location<br>needs bladed |   | Diversion ditch<br>plugged,fence<br>loose,liner<br>tears,stains on<br>location | Diversion ditch                     |

-1

**WELL NAME:** Gobernador Com 6M & Com 100 INSPECTOR Jon Berenz Jared Chavez Jon Berenz DATE 10/01/10 10/08/10 10/14/10 10/26/10 11/03/10 11/10/10 11/16/10 11/23/10 11/30/10 Week 24 Week 25 \*Week 26\* \*Please request for pit extention after 26 weeks Week 19 Week 20 Week 21 Week 22 Week 23 Week 27 ✓ Drilled ☐ Completed ☐ Completed ✓ Completed Completed ✓ Completed ✓ Completed ✓ Completed ✓ Completed ✓ Completed PIT STATUS Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ✓ Yes □ No ✓ Yes 🗌 No ✓ Yes 
☐ No. ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 
☐ No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ✓ Yes 🗀 No ✓ Yes □ No ✓ Yes □ No ✓ Yes 
☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes 🗍 No from access road? Is the access road in good driving condition? ✓ Yes □ No ✓ Yes 
☐ No. ✓ Yes 🗌 No ✓ Yes 🗆 No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes 🗌 No ✓ Yes 
☐ No ✓ Yes 🗌 No (deep ruts, bladed) Are the culverts free from debris or any object ☑ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No preventing flow? Is the top of the location bladed and in good ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes ☐ No. ✓ Yes No ☐ Yes ✓ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No operating condition? is the fence stock-proof? (fences tight, barbed ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes \ \ No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes □ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes 
☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ☑ Yes ☐ No other materials? (cables, pipe threads, etc.) ENVIRONMENTA Does the pit contain two feet of free board? (check ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes 
☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No the water levels) is there any standing water on the blow pit? ☐ Yes 🗸 No Yes No Yes I No ☐ Yes ☑ No Yes No ☐ Yes ☑ No Yes V No ☐ Yes ☑ No Yes No Are the pits free of trash and oil? ✓ Yes 
☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Are there diversion ditches around the pits for ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗀 No ✓ Yes 
☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No natural drainage? Is there a Manifold on location? ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗆 No Is the Manifold free of leaks? Are the hoses in ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗆 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 
☐ No good condition? ⊖ ∩ Was the OCD contacted? Yes No Yes No ☐ Yes ☑ No ☐ Yes 🗸 No ☐ Yes 🗸 No ☐ Yes 🔽 No ☐ Yes ✓ No Yes V No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes 🗸 No Yes 🛂 No ☐ Yes 🗸 No PICTURE TAKEN Yes No ☐ Yes ☑ No ☐ Yes 🗸 No Yes No Yes V No COMMENTS LOCATION IS IN Diversion ditch plugged,fence GOOD GOOD GOOD GOOD GOOD GOOD Diversion ditch Location is in CONDITION CONDITION CONDITION CONDITION CONDITION CONDITION plugged loose good condition

**WELL NAME:** Gobernador Com 6M & Com 100 INSPECTOR JARED CHAVEZ JARED CHAVEZ JARED CHAVEZ Jared Chavez Norman Faver Norman Faver Norman Faver E. Perrv 02/04/11 DATE 12/07/10 12/14/10 12/17/10 12/27/10 01/05/11 01/12/11 01/18/11 Week 29 Week 30 Week 33 Week 34 Week 35 Week 36 \*Please request for pit extention after 26 weeks Week 28 Week 31 Week 32 ☑ Drilled ✓ Drilled ☑ Drilled ☑ Drilled ✓ Drilled ✓ Drilled ✓ Drilled Drilled ✓ Drilled √ Completed ☐ Completed √ Completed ✓ Completed Completed Completed ✓ Completed Completed ☑ Completed PIT STATUS Clean-Ltp Clean-Up Clean-Up Clean-Up Clean-Lin Clean-Lin Clean-Lin Clean-Lin Clean-Lin is the location marked with the proper flagging? ✓ Yes ☐ No. ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ✓ Yes 🗌 No ✓ Yes 🗆 No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗆 No ✓ Yes ☐ No. Yes No. Yes V No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes □ No from access road? Is the access road in good driving condition? ✓ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. ☐ Yes ☐ No. Yes No (deep ruts, bladed) Are the culverts free from debris or any object ☑ Yes ☐ No ☐ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No preventing flow? Is the top of the location bladed and in good ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes ☐ No Yes No ☐ Yes ☐ No. operating condition? Is the fence stock-proof? (fences tight, barbed ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes 
☐ No Yes No ☐ Yes ☐ No ☑ Yes ☐ No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes ☐ No ☐ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes ☐ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ☑ Yes ☐ No ✓ Yes 🗌 No ☐ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes No ✓ Yes ☐ No ✓ Yes 🗌 No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ☑ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes \ \ No ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No Yes No the water levels) is there any standing water on the blow pit? ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes 🔽 No ☐ Yes ✓ No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No Yes No Yes 🗹 No Are the pits free of trash and oil? ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No Are there diversion ditches around the pits for ☐ Yes 🗸 No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes ☐ No ☐ Yes ☐ No natural drainage? Is there a Manifold on location? ✓ Yes ☐ No ✓ Yes ☐ No. Yes No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No. ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No Is the Manifold free of leaks? Are the hoses in ✓ Yes ☐ No ✓ Yes 🗆 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No Yes No ✓ Yes 🗌 No good condition? △ Was the OCD contacted? ☐ Yes ✓ No Yes V No Yes V No Yes 🗸 No ☐ Yes 🗸 No ☐ Yes 🔽 No Yes V No ☐ Yes ☐ No Yes V No Yes V No Yes 🗹 No Yes 🗹 No ☐ Yes ☑ No ☐ Yes ☑ No Yes I No ☐ Yes 🔽 No ☐ Yes 🗸 No ☐ Yes ☐ No PICTURE TAKEN Loc And Rd Snow Covered COMMENTS No Diversion LOCAITON IS IN LOCAITON IS IN LOCAITON IS IN LOCAITON IS IN GOOD GOOD Ditch Sign on GOOD GOOD Snow covered in Snow covered in Good condition CONDITION CONDITION CONDITION CONDITION Good condition good condition snow covered Loc

**WELL NAME:** Gobernador Com 6M & Com 100 INSPECTOR E. Perry CLOSED E. Perry DATE 02/11/11 02/18/11 02/25/11 03/04/11 03/11/11 03/21/11 03/28/11 04/04/11 Week 43 Week 44 \*Please request for pit extention after 26 weeks Week 37 Week 38 Week 39 Week 40 Week 41 Week 42 Week 45 ✓ Drilled ☑ Drilled ✓ Drilled ✓ Drilled ✓ Drilled ☐ Drilled ✓ Drilled ☑ Drilled Drilled Completed ✓ Completed ✓ Completed √ Completed ✓ Completed √ Completed √ Completed ✓ Completed Completed PIT STATUS Clean-Up Clean-Uo Clean-Up Clean-Up Clean-Lin Clean-Lin Clean-Lin Clean-Un Clean-Lin Is the location marked with the proper flagging? ✓ Yes ☐ No ✓ Yes ☐ No Yes No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes No ✓ Yes No ✓ Yes No ✓ Yes ☐ No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible Yes V No ✓ Yes 🗌 No Yes No ☐ Yes ☑ No Yes 🛂 No Yes V No Yes 🗸 No ☐ Yes ☑ No ☐ Yes ✓ No 2 from access road? Is the access road in good driving condition? ✓ Yes ☐ No ☐ Yes 🗸 No Yes No Yes V No Yes V No Yes V No Yes V No ☐ Yes ☐ No Yes V No (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes □ No ☐ Yes ☐ No ✓ Yes □ No ✓ Yes 🗌 No ✓ Yes □ No ✓ Yes ☐ No ☐ Yes 🔽 No ☐ Yes ✓ No Yes 🗸 No preventing flow? Is the top of the location bladed and in good ✓ Yes 🗌 No Yes V No ☐ Yes 🗸 No Yes I No ☐ Yes 🔽 No Yes No ☐ Yes ✓ No. Yes V No ☐ Yes ☐ No. operating condition? Is the fence stock-proof? (fences tight, barbed ✓ Yes 
☐ No ✓ Yes 🗌 No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No Yes 🗸 No ☐ Yes ☐ No ✓ Yes □ No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ☑ Yes ☐ No ✓ Yes 
☐ No ✓ Yes 🗌 No Yes No ☑ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check Yes 🔲 No ✓ Yes No ☑ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ☐ Yes ☐ No ☑ Yes ☐ No the water levels) RONM Is there any standing water on the blow pit? Yes V No ☐ Yes ✓ No Yes V No ☐ Yes 🔽 No Yes No ☐ Yes 🗸 No Yes V No ☐ Yes ☑ No Yes I No Are the pits free of trash and oil? ✓ Yes 🗌 No ✓ Yes □ No ✓ Yes 🦳 No ☑ Yes ☐ No ☐ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 
☐ No. Are there diversion ditches around the pits for ✓ Yes □ No ☐ Yes ☐ No Yes V No ✓ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No natural drainaae? is there a Manifold on location? ☐ Yes ☐ No ✓ Yes 🗀 No ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No. ✓ Yes 🗌 No Is the Manifold free of leaks? Are the hoses in Yes No ✓ Yes 🗆 No ✓ Yes No ✓ Yes ☐ No ✓ Yes No ✓ Yes 🗆 No ✓ Yes 🗆 No ✓ Yes 🕒 No ✓ Yes 
☐ No good condition?  $\bigcirc$   $\bigcirc$  Was the OCD contacted? Yes 🗹 No ☐ Yes ✓ No ☐ Yes ✓ No ☐ Yes 🗸 No ☐ Yes ✓ No Yes No ✓ Yes No Yes V No Yes No ✓ Yes ☐ No ☐ Yes ☑ No Yes No Yes V No ☐ Yes 🗸 No ☐ Yes ✓ No Yes V No Yes No Yes V No PICTURE TAKEN Rd and Loc Rough Fence Loose Sign on Loc No Sian on Loc Rd Sian on Loc Rd COMMENTS and Loc Rough and Loc Rough Need more Diversion Ditch Sian on Loc Rd Sign on Loc Rd @ Loc Rutted @ Sign on Loc Rd and Loc Rutted Need Culverts Need more Culverts in Main Loc Snow Sign on Loc Rd

and Loc Rough

and Loc Rutted Bad

Stains on Rd

Culverts

Road

Covered

Muddy

| L,                       | WELL NAME:  |                                | •                          |  | -                                      |  |  | •                                      |                                | •                              |
|--------------------------|---|--------------------------------|----------------------------|--|--|--|--|--|--------------------------------|--------------------------------|
| <u> </u>                 | Gobernador Com 6M & Com 100 INSPECTOR   | CLOSED                         | CLOSED                     | и                                      |  |  |  | <b>T</b>                               |                                |                                |
| -                        | DATE  |                                | CLOSED                     |  |  |  |  |  | <b></b>                        | <del></del>                    |
|                          | *Please request for pit extention after 26 weeks  | Week 46                        | Week 47                    | Week 48                                | Week 49                                | Week 50                                | Week 51                                | Week 52                                | Week 53                        | Week 54                        |
| PIT STATUS               |   | ☐ Drilled☐ Completed☐ Clean-Up | Drilled Completed Clean-Up | ☐ Drilled<br>☐ Completed<br>☐ Clean-Up | ☐ Drilled☐ Completed☐ Clean-Up | ☐ Drilled☐ Completed☐ Clean-Up |
| ⋖                        | Is the location marked with the proper flagging?<br>(Const. Zone, poles, pipelines, etc.)         | ☐ Yes ☐ No                     | Yes No                     | ☐ Yes ☐ No                             | Yes No                                 | ☐ Yes ☐ No                             | Yes No                                 | ☐ Yes ☐ No                             | ☐ Yes ☐ No                     | ☐ Yes ☐ No                     |
|                          | Is the temporary well sign on location and visible from access road?                              | ☐ Yes ☐ No                     | ☐ Yes ☐ No                 | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | Yes No                                 | ☐ Yes ☐ No                     | ☐ Yes ☐ No                     |
| ENVIRONMENTAL COMPLIANCE | Is the access road in good driving condition?<br>(deep ruts, bladed)                              | ☐ Yes ☐ No                     | ☐ Yes ☐ No                 | ☐ Yes ☐ No                             | Yes No                                 | ☐ Yes ☐ No                             | Yes No                                 | Yes No                                 | Yes No                         | ☐ Yes ☐ No                     |
|                          | Are the culverts free from debris or any object preventing flow?                                  | ☐ Yes ☐ No                     | ☐ Yes ☐ No                 | Yes No                                 | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | Yes No                                 | Yes No                                 | ☐ Yes ☐ No                     | ☐ Yes ☐ No                     |
|                          | ls the top of the location bladed and in good operating condition?                                | ☐ Yes ☐ No                     | ☐ Yes ☐ No                 | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | ☐ Yes ☐ No                     | Yes No                         |
|                          | Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?                       | ☐ Yes ☐ No                     | ☐ Yes ☐ No                 | ☐ Yes ☐ No                             | Yes No                                 | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | ☐ Yes ☐ No                     | ☐ Yes ☐ No                     |
|                          | is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)                | ☐ Yes ☐ No                     | ☐ Yes ☐ No                 | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | Yes No                                 | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | Yes No                         | ☐ Yes ☐ No                     |
|                          | Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.) | Yes No                         | ☐ Yes ☐ No                 | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | Yes No                                 | ☐ Yes ☐ No                             | Yes No                                 | ☐ Yes ☐ No                     | Yes No                         |
|                          | Does the pit contain two feet of free board? (check the water levels)                             | ☐ Yes ☐ No                     | ☐ Yes ☐ No                 | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | ☐ Yes ☐ No                     | Yes No                         |
|                          | Is there any standing water on the blow pit?  | ☐ Yes ☐ No                     | Yes No                     | ☐ Yes ☐ No                             | Yes No                                 | Yes No                                 | Yes No                                 | ☐ Yes ☐ No                             | ☐ Yes ☐ No                     | Yes No                         |
|                          | Are the pits free of trash and oil?   | ☐ Yes ☐ No                     | ☐ Yes ☐ No                 | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | Yes No                         | Yes No                         |
|                          | Are there diversion ditches around the pits for natural drainage?                                 | ☐ Yes ☐ No                     | ☐ Yes ☐ No                 | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | ☐ Yes ☐ No                     | Yes No                         |
|                          | Is there a Manifold on location?  | ☐ Yes ☐ No                     | ☐ Yes ☐ No                 | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | Yes No                                 | ☐ Yes ☐ No                             | Yes 🗌 No                               | ☐ Yes ☐ No                     | Yes No                         |
|                          | Is the Manifold free of leaks? Are the hoses in good condition?                                   | ☐ Yes ☐ No                     | ☐ Yes ☐ No                 | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | Yes No                                 | ☐ Yes ☐ No                             | Yes No                                 | ☐ Yes ☐ No                     | Yes No                         |
| ၁၀                       | Was the OCD contacted?  | ☐ Yes ☐ No                     | ☐ Yes ☐ No                 | ☐ Yes ☐ No                             | ☐ Yes ☐ No                             | Yes No                                 | ☐ Yes ☐ No                             | Yes No                                 | Yes No                         | Yes No                         |
| . 4 %                    | PICTURE TAKEN   | Yes No                         | ☐ Yes ☐ No                 | ☐ Yes ☐ No                             | Yes No                                 | Yes No                                 | Yes No                                 | Yes No                                 | Yes No                         | Yes No                         |
|                          | COMMENTS  |                                |                            |  |  |  |  |  |                                |                                |