District 1 1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

> Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008

Form C-144

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe

| District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 appropriate NMOCD District Office |
|---|
| Pit, Closed-Loop System, Below-Grade Tank, or |
| Proposed Alternative Method Permit or Closure Plan Application |
| Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method NOV 29 11 |
| Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method |
| Modification to an existing permit OIL CONS. DIV. |
| Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method DIST. 3 |
| Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request |
| Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the |
| environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances |
| Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538 |
| Address: P.O. Box 4289, Farmington, NM 87499 |
| Facility or well name: SAN JUAN 29-7 UNIT 86N |
| API Number: 30-039-31000 OCD Permit Number: |
| U/L or Qtr/Qtr: B(NW/NE) Section: 17 Township: 29N Range: 7W County: Rio Arriba |
| Center of Proposed Design: Latitude: 36.731833 °N Longitude: 107.592409 °W NAD: 1927 X 1983 |
| Surface Owner: X Federal State Private Tribal Trust or Indian Allotment |
| |
| X Pit: Subsection F or G of 19.15.17.11 NMAC |
| Temporary: X Drilling Workover Permanent Emergency Cavitation P&A |
| X Lined Unlined Liner type: Thickness 20 mil X LLDPE HDPE PVC Other |
| X String-Reinforced |
| Liner Seams: X Welded X Factory Other Volume: 7700 bbl Dimensions L 120' x W 55' x D 12' |
| Closed-loop System: Subsection H of 19.15.17.11 NMAC |
| Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or |
| notice of intent) |
| Drying Pad Above Ground Steel Tanks Other Other |
| Liner Seams. Welded Factory Other Description Control Control |
| Line Scans |
| Below-grade tank: Subsection I of 19 15.17.11 NMAC |

Alternative Method:

Tank Construction material:

Visible sidewalls and liner

Secondary containment with leak detection

Thickness

Volume⁻

Liner Type:

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Other

 $\neg PVC$

Page 1 of 5

bbi

mil

Type of fluid:

Visible sidewalls only

HDPE

Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off

Other

| Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify | | | | |
|--|------------------|--------|--|--|
| 7 Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible) | | | | |
| Signs: Subsection C of 19.15.17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15.3.103 NMAC | | | | |
| Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15 17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. | leration of appr | roval. | | |
| Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system. | | | | |
| Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells | Yes | No | | |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site | Yes | □No | | |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. | Yes | □No | | |
| (Applies to temporary, emergency, or cavitation pits and below-grade tanks) | ∐NA | | | |
| - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image | | | | |
| Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) | ☐Yes ☐NA | ∐No | | |
| - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image | l | П., | | |
| Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. | Yes | ∐No | | |
| - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site. | | | | |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality | Yes | □No | | |
| Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site | Yes | No | | |
| Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division | | | | |
| Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map | Yes | ∏No | | |
| Within a 100-year floodplain - FEMA map | Yes | ∐No | | |

Form C-144 Oil Conservation Division Page 2 of 5

| hydrogeologic Report (Below-egade Tanks) - based upon the requirements of Pangaph (4) of Subsection B of 19.15.17.9 NMAC hydrogeologic Data (Temponary and Emergency Pits) - based upon the appropriate requirements of Pangaph (2) of Subsection B of 19.15.17.9 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Design Plan - based upon the requirements of 19.15.17.13 NMAC Design Plan - based upon the requirements of 19.15.17.13 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Design Plan - based upon the appropriate requirements o | Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment ChecklistSubsection B of 19.15.17.9 NMAC |
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| Hydrogeologic Data (Temporary and Emergency Pist) - based upon the requirements of Pangraph (2) of Subsection B of 19.15.17.9 String Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.18 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.18 NMAC Closure Plan (Please complete Boxes 14 through 18, frapplicable) - based upon the appropriate requirements of 19.15.17.18 NMAC Previously Approved Design (attach copy of design) | Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. |
| Status Criteria Compilate Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC | |
| Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC | |
| Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC | |
| Closure Plan (Please complete Boxes I de Hrough 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC | |
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| Closed-loop Systems Permil Application Attachment Checklist: Subsection B of 19.15.173 NMAC | |
| Closed-loop Systems Permit Application Attachment Checklist's Subsection B of 1915 179 NNAC Climatological and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 String Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17 10 NNAC Design Plan - based upon the appropriate requirements of 19.15.17 12 NMAC Design Plan - based upon the appropriate requirements of 19.15.17 12 NMAC Closure Plan (19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Previously Approved Operating and Maintenance Plan API Previously Approved Operating Api API Previously Approved Operating Api API Previously Approved Operating Api API Previously Api AP | |
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| Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) | |
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| Previously Approved Operating and Maintenance Plan API | |
| Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Precboard and Overtoping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan OII Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Instructions: Plaws complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type Drilling Workover Emergency Cavatation P&A Permanent Pit Below-grade Tank Closed-loop System In-place Burial On-site Trench On-site Closure Method (only for temporary pits and closed-loop systems) On-site Closure Method (only for temporary pits and closed-loop systems) On-site Closure Method (only for temporary pits and closed-loop systems) On-site Closure Method (only for temporary pits and closed-loop systems) On-site Closure had ap | Previously Approved Design (attach copy of design) API |
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| Quality Control/Quality Assurance Construction and Installation Plan | |
| Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H2S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Proposed Closure: 19 15 17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. | Quality Control/Quality Assurance Construction and Installation Plan |
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| Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15 17.13 NMAC | |
| | |
| | Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC |

Form C-144 Oil Conservation Division Page 3 of 5

| 16 Waste Removal Closure For Closed-loop Systems That Utilize Above | | | | |
|--|--|------------------------------|--|--|
| Instructions: Please identify the facility or facilities for the disposal of light facilities are required | | | | |
| | Disposal Facility Permit #: | | | |
| Disposal Facility Name: | | | | |
| Will any of the proposed closed-loop system operations and asso Yes (If yes, please provide the information No | | | | |
| Required for impacted areas which will not be used for future service an Soil Backfill and Cover Design Specification - based upon Re-vegetation Plan - based upon the appropriate requirement Site Reclamation Plan - based upon the appropriate requirement. | n the appropriate requirements of Subsection H of 19.15.17.13 Nnts of Subsection I of 19.15.17.13 NMAC | NMAC | | |
| 17 Siting Criteria (Regarding on-site closure methods only: 19 15 Instructions: Each siting criteria requires a demonstration of compliance in the cl certain siting criteria may require administrative approval from the appropriate a office for consideration of approval Justifications and/or demonstrations of equi | losure plan Recommendations of acceptable source material are provided belov district office or may be considered an exception which must be submitted to the S | | | |
| Ground water is less than 50 feet below the bottom of the buried - NM Office of the State Engineer - IWATERS database search; US | | Yes No | | |
| Ground water is between 50 and 100 feet below the bottom of the | e buried waste | Yes No | | |
| - NM Office of the State Engineer - (WATERS database search, US | | N/A | | |
| Ground water is more than 100 feet below the bottom of the buri | ied waste. | ☐Yes ☐No | | |
| - NM Office of the State Engineer - 1WATERS database search; US | | □ N/A | | |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of an (measured from the ordinary high-water mark) | y other significant watercourse or lakebed, sinkhole, or playa lake | Yes No | | |
| - Topographic map, Visual inspection (certification) of the proposed | I site | | | |
| Within 300 feet from a permanent residence, school, hospital, institution - Visual inspection (certification) of the proposed site; Aerial photo; | •• | Yes No | | |
| Within 500 horizontal feet of a private, domestic fresh water well or sprin purposes, or within 1000 horizontal fee of any other fresh water well or s - NM Office of the State Engineer - iWATERS database; Visual insp | spring, in existence at the time of the initial application. | Yes No | | |
| Within incorporated municipal boundaries or within a defined municipal f pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality, Written | · | Yes No . | | |
| Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map | | Yes No | | |
| Within the area overlying a subsurface mine. | -p same map constitution, so the proposed one | ☐Yes ☐No | | |
| - Written confiramtion or verification or map from the NM EMNRD | -Mining and Mineral Division | | | |
| Within an unstable area. - Engineering measures incorporated into the design, NM Bureau of | Geology & Mineral Resources; USGS, NM Geological Society: | Yes No | | |
| Topographic map Within a 100-year floodplain FEMA map | | Yes No | | |
| On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instruction by a check mark in the box, that the documents are attached. | tions: Each of the following items must bee attached to the cl | osure plan. Please indicate, | | |
| Siting Criteria Compliance Demonstrations - based upon | the appropriate requirements of 19.15.17.10 NMAC | | | |
| Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC | | | | |
| Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC | | | | |
| | burial of a drying pad) - based upon the appropriate requirement | ts of 19.15.17.11 NMAC | | |
| Protocols and Procedures - based upon the appropriate rec | | | | |
| | the appropriate requirements of Subsection F of 19.15.17.13 NN | MAC | | |
| Waste Material Sampling Plan - based upon the appropria | • | | | |
| ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) ☐ Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC | | | | |
| Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC | | | | |

Oil Conservation Division

| 19 Operator Application Certification: |
|---|
| I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief |
| Name (Print) Title: |
| Signature Date. |
| e-mail address: Telephone: |
| |
| OCD Approval: Permit Application (including closure plan) Solosure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 12/02/2011 Title: OCD Permit Number: |
| Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions. Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed X Closure Completion Date: September 27, 2011 |
| 22 Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) |
| If different from approved plan, please explain. |
| Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name Disposal Facility Permit Number Disposal Facility Name Disposal Facility Permit Number. Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Re-vegetation Application Rates and Seeding Technique |
| Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: 36.731819 °N Longitude: 107.592705 °W NAD 1927 X 1983 |
| 25 Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan |
| Name (Print): Jamie Goodwin . Title Regulatory Tech. |
| Signature: \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ |
| e-mail address: |

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 29-7 UNIT 86N

API No.: 30-039-31000

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

The closure plan requirements were met due to rig move off date as noted on C-105.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

| Components | Tests Method | Limit (mg/Kg) | Results |
|------------|---------------------------|---------------|------------|
| Benzene | EPA SW-846 8021B or 8260B | 0.2 | ND ug/kg |
| BTEX | EPA SW-846 8021B or 8260B | 50 | 14.4 ug/kG |
| TPH | EPA SW-846 418.1 | 2500 | 250mg/kg |
| GRO/DRO | EPA SW-846 8015M | 500 | 24.4 mg/Kg |
| Chlorides | EPA 300.1 | 1000/\$00 | 10 mg/L |
| | | | |

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, SAN JUAN 29-7 UNIT 86N, UL-B, Sec. 17, T 29NN, R 7WW, API # 30-039-31000

Goodwin, Jamie L

To:

Subject:

'Mark_Kelly@blm.gov' San Juan 29-7 Unit 86N_Surface Owner Notification

The subject well will have a temporary pit that will be closed on-site. Please let me know if you have any questions or concerns let me know.

Thank you,

Jamie Goodwin ConocoPhillips 505-326-9784 Jamie.L.Goodwin@conocophillips.com District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

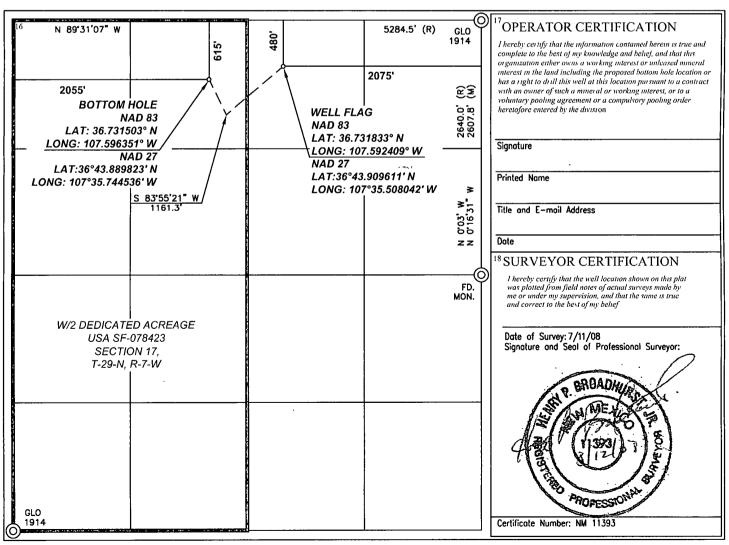
Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

☐ AMMENDED REPORT

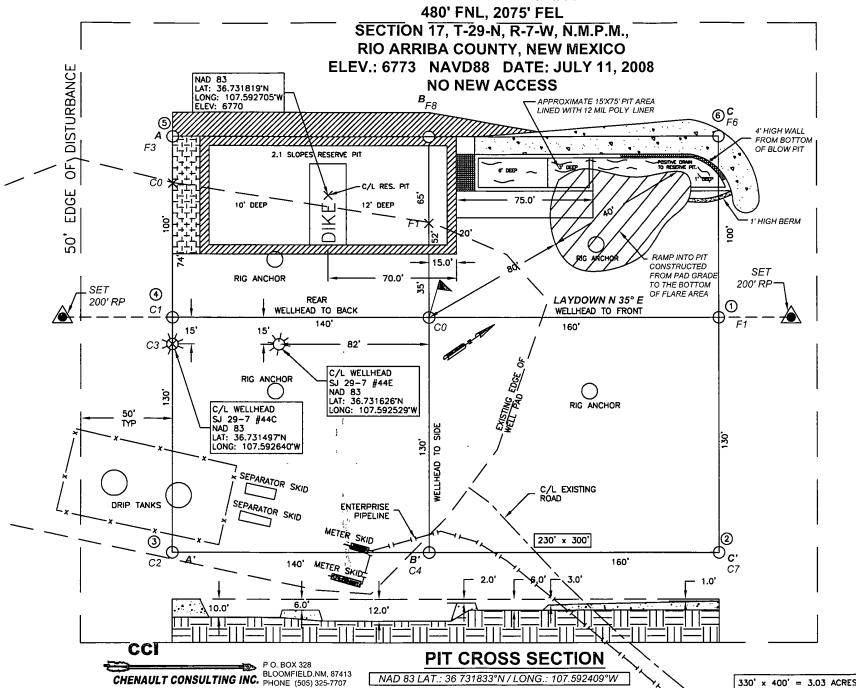
WELL LOCATION AND ACREAGE DEDICATION PLAT

| ¹ A | PI Number | | 2 | Pool Code | | 3 Pool Name BASIN DAKOTA / BLANCO MESAVERDE | | | ERDE |
|----------------------------|-----------|-----------|---------------|-----------|-------------------------|--|---------------|---------------------------------|--------------------------------|
| ⁴ Property Code | | | | | • • | | | ⁶ Well Number 86N | |
| ⁷ OGRID No. | | BUR | | • | | 8 Operator Name 9 N RESOURCES OIL & GAS COMPANY LP | | | ⁹ Elevation 6773 |
| | | | | | ¹⁰ SURFACE I | LOCATION | | | |
| UL or lot no | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| В | 17 | 29-N | 7-W | | 480 | NORTH | 2075 | EAST | RIO ARRIBA |
| | | | 11 B | Bottom H | ole Location I | f Different Froi | m Surface | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| С | 17 | 29-N | 7-W | | 615 | NORTH | 2055 | WEST | RIO ARRIBA |
| Dedicated Acres 320.00 | Joint o | or Infill | Consolidation | Code 15 | Order No. | | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SAN JUAN 29-7 UNIT #86N



SIDE). SHALLOW ABOVE WIDE AND (OVERFLOW-3' SIDE ABOVE . w DIKE RESERVE

NOTES:

CONSTRUCTION. PRIOR TO OR PIPELINES. " MARKED OR UNMARKED BURIED AT LEAST TWO (2) WORKING DAYS T LIABLE CALL ONE SHOULD CABLES C C.C.I. SURVEYS CONTRACTOR S PIPELINES OR



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

| Client: | ConocoPhillips | Project #: | 96052-1706 |
|----------------------|----------------|---------------------|------------|
| Sample ID: | Back Ground | Date Reported: | 09-12-11 |
| Laboratory Number: | 59579 | Date Sampled: | 09-08-11 |
| Chain of Custody No: | 12340 | Date Received: | 09-08-11 |
| Sample Matrix: | Soil | Date Extracted: | 09-09-11 |
| Preservative: | Cool | Date Analyzed: | 09-09-11 |
| Condition: | Intact | Analysis Requested: | 8015 TPH |

| Parameter | Concentration (mg/Kg) | Det. Limit (mg/Kg) |
|------------------------------|--------------------------|--------------------------|
| Gasoline Range (C5 - C10) | ND | 0.2 |
| Diesel Range (C10 - C28) | 8.6 | 0.1 |
| Total Petroleum Hydrocarbons | 8.6 | |

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

S.J. 29-7 #86N.

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

| Client: | ConocoPhillips | Project #: | 96052-1706 |
|----------------------|----------------|---------------------|------------|
| Sample ID: | Reserve Pit | Date Reported: | 09-12-11 |
| Laboratory Number: | 59580 | Date Sampled: | 09-08-11 |
| Chain of Custody No: | 12340 | Date Received: | 09-08-11 |
| Sample Matrix: | Soil | Date Extracted: | 09-09-11 |
| Preservative: | Cool | Date Analyzed: | 09-09-11 |
| Condition: | Intact | Analysis Requested: | 8015 TPH |

| Parameter | Concentration (mg/Kg) | Det. Limit (mg/Kg) |
|------------------------------|--------------------------|--------------------------|
| Gasoline Range (C5 - C10) | ND | 0.2 |
| Diesel Range (C10 - C28) | 24.4 | 0.1 |
| Total Petroleum Hydrocarbons | 24.4 | |

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

S.J. 29-7 #86N.

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

| Client: | QA/QC | Project #: | N/A |
|--------------------|--------------------|---------------------|----------|
| Sample ID: | 09-09-11 QA/QC | Date Reported: | 09-09-11 |
| Laboratory Number: | 59484 | Date Sampled: | N/A |
| Sample Matrix: | Methylene Chloride | Date Received: | N/A |
| Preservative: | N/A | Date Analyzed: | 09-09-11 |
| Condition: | N/A | Analysis Requested: | TPH |

| | l-Cal Date | I-Cal RF: | C-Cal RF: % | Difference | Accept. Range |
|-------------------------|------------|-----------|-------------|------------|---------------|
| Gasoline Range C5 - C10 | 40795 | 1.002E+03 | 1.003E+03 | 0.04% | 0 - 15% |
| Diesel Range C10 - C28 | 40795 | 1.006E+03 | 1.007E+03 | 0.04% | 0 - 15% |

| Blank Conc. (mg/L - mg/Kg) | - 3 | Concentration | Detection Limit |
|----------------------------|-----|---------------|-----------------|
| Gasoline Range C5 - C10 | | 2.31 | 0.2 |
| Diesel Range C10 - C28 | | 2.30 | 0.1 |

| Duplicate Conc. (mg/Kg) | Sample | Duplicate | % Difference | Range |
|-------------------------|--------|-----------|--------------|---------|
| Gasoline Range C5 - C10 | 20.1 | 14.8 | 26.3% | 0 - 30% |
| Diesel Range C10 - C28 | 738 | 723 | 2.03% | 0 - 30% |

| Spike Conc. (mg/Kg) | Sample | Spike Added | Spike Result | % Recovery | Accept. Range |
|-------------------------|--------|-------------|--------------|------------|---------------|
| Gasoline Range C5 - C10 | 20.1 | 250 | 277 | 103% | 75 - 125% |
| Diesel Range C10 - C28 | 738 | 250 | 979 | 99.1% | 75 - 125% |

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 59484, 59573-59576, 59578-59582.



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Client: | ConocoPhillips | Project #: | 96052-1706 |
|--------------------|----------------|---------------------|------------|
| Sample ID: | Back Ground | Date Reported: | 09-12-11 |
| Laboratory Number: | 59579 | Date Sampled: | 09-08-11 |
| Chain of Custody: | 12340 | Date Received: | 09-08-11 |
| Sample Matrix: | Soil | Date Analyzed: | 09-09-11 |
| Preservative: | Cool | Date Extracted: | 09-09-11 |
| Condition: | Intact | Analysis Requested: | BTEX |
| | | Dilution: | 10 |

| Parameter | Concentration (ug/Kg) | Det. Limit (ug/Kg) | |
|--------------------|-----------------------|--------------------------|--|
| Panagana | ND | 0.0 | |
| Benzene Toluene | ND ND | 0.9 1.0 | |
| Ethylbenzene | 1.9 | 1.0 | |
| p,m-Xylene | 4.5 | 1.2 | |
| o-Xylene | 5.1 | 0.9 | |
| Total BTEX | 11.5 | | |

ND - Parameter not detected at the stated detection limit.

| Surrogate Recoveries: | Parameter | Percent Recovery |
|-----------------------|---------------------|------------------|
| | Fluorobenzene | 81.7 % |
| | 1,4-difluorobenzene | 91.2 % |
| | Bromochlorobenzene | 82.3 % |

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 29-7 #86N.

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Client: | ConocoPhillips | Project #: | 96052-1706 |
|--------------------|----------------|---------------------|------------|
| Sample ID: | Reserve Pit | Date Reported: | 09-12-11 |
| Laboratory Number: | 59580 | Date Sampled: | 09-08-11 |
| Chain of Custody: | 12340 | Date Received: | 09-08-11 |
| Sample Matrix: | Soil | Date Analyzed: | 09-09-11 |
| Preservative: | Cool | Date Extracted: | 09-09-11 |
| Condition: | Intact | Analysis Requested: | BTEX |
| | | Dilution: | 10 |

| Parameter | Concentration (ug/Kg) | Det. Limit (ug/Kg) | |
|--------------|--------------------------|--------------------------|--|
| | · | | |
| Benzene | ND | 0.9 | |
| Toluene | 3.4 | 1.0 | |
| Ethylbenzene | 1.6 | 1.0 | |
| p,m-Xylene | 6.2 | 1.2 | |
| o-Xylene | 3.2 | 0.9 | |
| Total BTEX | 14.4 | | |

ND - Parameter not detected at the stated detection limit.

| Surrogate Recoveries: | Parameter | Percent Recovery |
|-----------------------|---------------------|------------------|
| | Fluorobenzene | 81.9 % |
| | 1,4-difluorobenzene | 84.4 % |
| | Bromochlorobenzene | 88.8 % |

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments: S.J. 29-7 #86N.



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Client: | N/A | N/A | | N | I/A |
|-------------------------|----------------|-------------|----------------|-------|---------|
| Sample ID: | 0909BBLK QA/Q0 | 3 | Date Reported: | 0 | 9-12-11 |
| Laboratory Number: | 59484 | | Date Sampled: | · N | I/A |
| Sample Matrix: | Soil | | Date Received: | N | I/A |
| Preservative: | N/A | | Date Analyzed: | 0 | 9-09-11 |
| Condition: | N/A | | Analysis: | В | TEX |
| | | | Dilution: | 10 |) |
| Calibration and | I-Cal RF: | C-Cal RF: | %Diff. | Blank | Detect. |
| Detection Limits (ug/L) | | | ge 0 - 15% | | Limit |
| Benzene | 3.6745E+006 | 3.6818E+006 | 0.2% | ND | 0.1 |
| Toluene | 3.7240E+006 | 3.7315E+006 | 0.2% | ND | 0.1 |
| Ethylbenzene | 3.2920E+006 | 3.2986E+006 | 0.2% | ND | 0.1 |
| p,m-Xylene | 9.0032E+006 | 9.0213E+006 | 0.2% | ND | 0.1 |
| | | | | | |

| Duplicate Conc. (ug/Kg) | Sample | Duplicate | %Diff. | Accept Range | Detect. Limit |
|-------------------------|--------|-----------|--------|--------------|---------------|
| Benzene | ND | ND | 0.0% | 0 - 30% | 0.9 |
| Toluene | 10.5 | 10.3 | 1.9% | 0 - 30% | 1.0 |
| Ethylbenzene | 13.7 | 14.2 | 3.6% | 0 - 30% | 1.0 |
| p,m-Xylene | 69.5 | 68.9 | 0.9% | 0 - 30% | 1.2 |
| o-Xylene | 29.8 | 28.7 | 3.7% | 0 - 30% | 0.9 |

| Spike Conc. (ug/Kg) | Sample | Amount Spiked | Spiked Sample | % Recovery | Accept Range |
|---------------------|------------|---------------|---------------|------------|--------------|
| Benzene | ND | 500 | 470 | 93.9% | 39 - 150 |
| Toluene | 10.5 | 500 | 464 | 90.9% | 46 - 148 |
| Ethylbenzene | 13.7 | 500 | 461 | 89.8% | 32 - 160 |
| p,m-Xylene | 69.5 | 1000 | 1,010 | 94.4% | 46 - 148 |
| o-Xylene | 29.8 | 500 | 478 | 90.3% | 46 - 148 |

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photolonization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC-for Samples 59484, 59576, 59579-59582.



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

| Client: | ConocoPhillips | Project #: | 96052-1706 |
|----------------------|----------------|------------------|------------|
| Sample ID: | Back Ground | Date Reported: | 09/13/11 |
| Laboratory Number: | 59579 | Date Sampled: | 09/08/11 |
| Chain of Custody No: | 12340 | Date Received: | 09/08/11 |
| Sample Matrix: | Soil | Date Extracted: | 09/12/11 |
| Preservative: | Cool | Date Analyzed: | 09/12/11 |
| Condition: | Intact | Analysis Needed: | TPH-418.1 |

| 1 | | Det. |
|-----------|---------------|---------|
| | Concentration | Limit |
| Parameter | (mg/kg) | (mg/kg) |

Total Petroleum Hydrocarbons

277

10.8

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 29-7 #86N

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client: ConocoPhillips Project #: 96052-1706 Sample ID: Reserve Pit Date Reported: 09/13/11 Laboratory Number: 59580 Date Sampled: 09/08/11 Chain of Custody No: 12340 Date Received: 09/08/11 Sample Matrix: Soil Date Extracted: 09/12/11 Preservative: Cool Date Analyzed: 09/12/11 Condition: Intact Analysis Needed: TPH-418.1

| | | Det. |
|-----------|---------------|---------|
| | Concentration | Limit |
| Parameter | (mg/kg) | (mg/kg) |

Total Petroleum Hydrocarbons

250

10.8

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 29-7 #86N

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS **QUALITY ASSURANCE REPORT**

N/A

Client: QA/QC Project #: Sample ID: QA/QC Date Reported: 09-12-TPH.QA/QC 59578 Laboratory Number:

09/13/11 Date Sampled: N/A Sample Matrix: Date Analyzed: 09/12/11 Freon-113 Preservative: Date Extracted: N/A 09/12/11 **TPH**

Condition: Analysis Needed: N/A

C-Cal RF: % Difference Accept. Range Calibration I-Cal Date C-Cal Date I-Cal RF: 08-23-11 09/12/11 1,720 1.8% +/- 10% 1,690

Blank Conc. (mg/Kg) Concentration **Detection Limit TPH** ND 10.8

Duplicate Conc. (mg/Kg) Sample Duplicate % Difference Accept Range TPH 310 283 8.7% +/- 30%

| Spike Conc. (mg/Kg) | Sample | Spike Added | Spike Result | % Recovery | Accept Range |
|---------------------|--------|-------------|--------------|------------|--------------|
| TPH | 310 | 2,000 | 2,230 | 96.5% | 80 - 120% |

ND = Parameter not detected at the stated detection limit.

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water References:

and Waste, USEPA Storet No. 4551, 1978.

Comments: **QA/QC for Samples 59578-59582**



Chloride

Client: Project #: 96052-1706 ConocoPhillips **Back Ground** Date Reported: Sample ID: 09/13/11 Lab ID#: 59579 Date Sampled: 09/08/11 Sample Matrix: Soil Date Received: 09/08/11 Preservative: Cool Date Analyzed: 09/13/11 Condition: Chain of Custody: Intact 12340

| İ | Parameter | Concentration (mg/Kg) | |
|---|-----------|-----------------------|--|
| 1 | | | |

Total Chloride

40

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 29-7 #86N

Review

5796 US Highway 64, Farmington, NM 87401

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



Chloride

10

Client: ConocoPhillips Project #: 96052-1706 Sample ID: Reserve Pit Date Reported: 09/13/11 Lab ID#: 59580 Date Sampled: 09/08/11 Sample Matrix: Soil Date Received: 09/08/11 Preservative: Cool Date Analyzed: 09/13/11 Condition: Intact · Chain of Custody: 12340

| | A 41 / 117 \ |
|--------------|-----------------------|
| Parameter | Concentration (mg/Kg) |
| i didilictei | Concentiation (ma/Na) |
| | |

Total Chloride

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: S.J. 29-7 #86N

Review

Ph (505)632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com

| Submit To Appropriate District Office Two Copies District I | | | | State of New Mexico Energy, Minerals and Natural Resources | | | | | Form C-105 July 17, 2008 | | | | | | | |
|---|------------------|------------------------|--------------------------|--|------------|---------------------------|------------|------------|---------------------------------|----------|--|---------------|-------------|--------------|---------|--------------|
| 1625 N French Dr District II 1301 W Grand Av | | | | | | | | | I. WELL API NO. 30-039-31000 | | | | | | | |
| District III 1000 Rio Brazos Rd., Aztec, NM 87410 | | | | • | | 20 South S | | | | | 2 Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN | | | | | |
| District IV 1220 S St Francis | Dr , Santa F | e, NM 87505 | | | | Santa Fe, N | | | J1. | | 3. State Oil | & Gas | | | וטאווע | IAN |
| WELL | COMPL | ETION (| JB B | ECON | /IDI | ETION RE | POF | ΣΤ ΔΝ | DIOG | | SF - 07842 | | | 18 8 (S) | | 5 61 35 8 |
| 4. Reason for fil | | LION | <i>)</i> \ \ | LCON | VII L | LIIONINL | 1 01 | VI AIN | D LOG | | 5 Lease Nan | | | | | Are Since |
| │ │ | ION REPO | ORT (Fill in t | oxes# | 1 through | h #31 | for State and Fe | e well: | s only) | | | SAN JUA 6 Well Num | | -7 UNIT | | | |
| C-144 CLO | SURE AT | FACHMENT | ' (Fill i | in boxes | #1 thr | ough #9, #15 Da | ate Rig | g Release | d and #32 a | and/or | 86N | рег | | | | |
| 7 Type of Com | pletion: | | | | | □PLUGBACI | | | | DVOII | D CTUCE | | | <u> </u> | | |
| 8 Name of Oper | ator | | | | | □ PLUGBACI | <u>~ П</u> | DIFFER | ENT KESE | KVOII | 9 OGRID | | | | | |
| Burlington F | | s Oil Gas | Comp | pany, L | <u>P</u> | | | | | | 14538 | e or W | /Ildest | | | |
| PO Box 4298, Fa | armington, | NM 87499 | | | | | | | | | 11, Poor nam | e or w | nucai | | | |
| 12.Location Surface: | Unit Ltr | Section | | Townshi | p | Range | Lot | | Feet from | m the | N/S Line | Fect | t from the | E/W Lin | ie | County |
| BH: | | - | | | | | 1 | | | | | 1 | | | | |
| 13. Date Spudde | l d 14. Dai | te T.D. Reach | ed | | | Released | 1 | 10 | 6. Date Cor | nplete | l d (Ready to Pro | duce) | 17 | L. Elevation | ns (DF | and RKB, |
| 18. Total Measur | red Depth o | of Well | | 4/6/20 19. Plu | | ck Measured Dep | pth | 20 |). Was Dir | rections | al Survey Made | ? | | Γ, GR, etc. | | her Logs Run |
| 22 Producing In | terval(s), of | f this complet | ion - To | op, Botto | m, Na | ame | | | | | | | | | | |
| 22 | | | | | 748 | ING REC | ΩDI | D (Day | ort all | ctrin | og get in u | 7 <u>911)</u> | | | | |
| CASING SI | IZE | WEIGHT | LB /F7 | | A | DEPTH SET | | | OLE SIZE | | CEMENTIN | | CORD | AMC | DUNT | PULLED |
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| SIZE | ТОР | | BOTT | | LIN | ER RECORD SACKS CEM | | | | 25 S1 | TUBING RECORD ZE DEPTH SET PACKER SE | | | ER SET | | |
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| 26 0 0 | | | | | | | | | | | | | | 70.00 | | |
| 26 Perforation | i record (in | terval, size, ai | nd numl | ber) | | | | | CID, SHO LINTERV | | ACTURE, CI | | | | | |
| | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| | | · | | | | | DDA | | CTION | | , | | | | | |
| Date First Produ | ction | Pı | oductio | on Metho | od (Fle | owing, gas lift, p | | | | mp) | Well Statu | ıs (Pro | d. or Shut- | ·ın) | | |
| | | | | | | | | | | | | | | | | |
| Date of Test | Hours | Tested | Chok | ke Size | | Prod'n For Test Period | | Oıl - B | bi | Ga | as - MCF | W | ater - Bbl | | Gas - C | Dil Ratio |
| Flow Tubing Press. | Casing | , Pressure | 2 | ulated 24 r Rate | ļ . | Oil - Bbl | | Ga | s - MCF | | Water - Bbl. | | Oil Gra | vity - API | - (Cor | r.) |
| 29. Disposition of | of Gas (Solo | l, used for fue | l, vente | ed, etc.) | | 1 | | | | | | 30 | Test Witne | ssed By | | |
| 31. List Attachm | ents | | | | | | | | | | | 1 | | | | |
| 32 If a temporar | y pit was u | sed at the wel | l, attacl | h a plat v | vith th | e location of the | temp | orary pit. | | | | | | | | |
| 33 If an on-site | burial was | | | | | | | | □1027 5 | 71000 | | | | | | **** |
| I hereby certi | ify that th | Latitude e informat | <u> 56.731</u> ion sh | 1819"N 10WN OK | ı bot | | forn | n is true | and con | nplete | to the best | of my | knowled | dge and | belief | |
| Signature | \mathfrak{A} | i Gi | 6d | WL | | nted ne Jamie Go | oodw | in Ti | tle: Reg | gulato | ry Tech. | Date | e: 11/28/ | 2011 | | |
| E-mail Addre | ess jamie | .l.goodwin | @con | ocophi | llips | .com | | | | | | | | | | |

ConocoPhillips

| Pit Closure Form: |
|---|
| Date: 9/27 /11 |
| Well Name: <u>SJ 29-7#86</u> ~ |
| Footages: 480 FNL 2075 FEL Unit Letter: B |
| Section: 17, T-29-N, R- 7-W, County: 1.6 Aug. State: Nm |
| Contractor Closing Pit: Act Services |
| Construction Inspector: Steve McGasson Date: 9/27/11 Inspector Signature: |
| Revised 11/4/10 |

Office Use Only: Subtask V DSM _____ Folder ____

Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Tuesday, September 20, 2011 7:39 AM

To:

(Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; Eli (Cimarron)

(eliv@qwestoffice.net); James (Cimarron) (jwood@cimarronsvc.com); Mark Kelly; Randy

McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz

(mxberenz@yahoo.com); Chavez Darrell (dchavez0330@yahoo.com); Crawford, Lea A; Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; McDonald Johnny (ir mcdonald@msn.com); Payne, Wendy F; Smith, Mike W; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Frost, Ryan M; Goosey, Paul P: Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Souther, Tappan G; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Thibodeaux,

Gordon A; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot

(jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land Co.); Seabolt,

Elmo F: Thayer, Ashley A: Thompson, Trey E (Finney Land Co.)

Cc:

Ace Services

Subject:

Reclamation Notice: San Juan 29-7 Unit 86N

Importance:

High

Attachments:

San Juan 29-7 Unit 86N.pdf

ACE Services will move a tractor to the **San Juan 29-7 Unit 86N** to start the reclamation process on Friday, September 23, 2011. Please contact Steve McGlasson (716-3285) if you have questions and need further assistance.



San Juan 29-7 Unit 86N.pdf (14...

Burlington Resources Well - Network # 10298872 - Activity Code D250 (reclamation) & D260 (pit closure) - PO:Kaitlw Rio Arriba County, NM

San Juan 29-7 Unit 86N - BLM surface/ BLM minerals

Onsite: Mike Flaniken 6-23-10

Twin: San Juan 29-7 Unit 44C (existing) and San Juan 29-7 Unit 44E (existing)

480' FNL, 2075' FEL Sec.17, T29N,R7W Unit Letter " B " Lease # SF-078423

BH: NENW Sec.17, T29N,R7W Latitude: 36° 43′ 55" N (NAD 83) Longitude: 107° 35' 33" W (NAD 83)

Elevation: 6773'

Total Acres Disturbed: 3.03 acres

Access Road: n/a Within City Limits: No

Pit Lined: YES

Wendy Payne ConocoPhillips-SJBU 505-326-9533

Wendy.F.Payne@conocophillips.com

ConocoPhillips

| Reclamation Form: | | |
|-----------------------------------|-------------------------|--------------------|
| Date: 10/18/11 | | |
| Well Name: 5 J. 2 | 9-7#86 N | |
| Footages: 480 FNL | 2075 FEL | Unit Letter: \iint |
| Section: <u>/7</u> , T- <u>29</u> | N, RW, County: <u>/</u> | Ri. AnibyState: NA |
| Reclamation Contractor | :_ Ve | |
| Reclamation Date: | 9/11 | |
| Road Completion Date: | 9/11 | |
| Seeding Date: | 9/11 | |
| LONGITUDE: | S/U | (DATE) |
| Construction Inspector: | J.M=4 lasson | Date: |
| Inspector Signature: | 4/// | |

Sold To Man The Man

Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Tuesday, September 20, 2011 7:39 AM

To:

(Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; Eli (Cimarron)

(eliv@qwestoffice.net); James (Cimarron) (jwood@cimarronsvc.com); Mark Kelly; Randy

(circled west of the circles), barries (circled of the circles), we

McKee; Robert Switzer, Sherrie Landon; Bassing, Kendal R.; Berenz

(mxberenz@yahoo.com); Chavez Darrell (dchavez0330@yahoo.com); Crawford, Lea A; Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; McDonald Johnny (jr_mcdonald@msn.com); Payne, Wendy F; Smith, Mike W; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Frost, Ryan M; Goosey, Paul P; Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R, Lopez, Richard A; Nelson, Garry D, O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Souther, Tappan G; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Thibodeaux,

Gordon A; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot

(jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Maxwell, Mary Alıce; McWilliams, Peggy L; Saiz, Kooper (Finney Land Co.); Seabolt,

Elmo F; Thayer, Ashley A; Thompson, Trey E (Finney Land Co.)

Cc:

Ace Services

Subject:

Reclamation Notice: San Juan 29-7 Unit 86N

Importance:

High

Attachments:

San Juan 29-7 Unit 86N.pdf

ACE Services will move a tractor to the **San Juan 29-7 Unit 86N** to start the reclamation process on <u>Friday</u>, <u>September 23, 2011</u>. Please contact Steve McGlasson (716-3285) if you have questions and need further assistance.



San Juan 29-7 Unit 86N.pdf (14...

Burlington Resources Well - Network # 10298872 - Activity Code D250 (reclamation) & D260 (pit closure) - PO:Kaitlw Rio Arriba County, NM

San Juan 29-7 Unit 86N - BLM surface/ BLM minerals

Onsite: Mike Flaniken 6-23-10

Twin: San Juan 29-7 Unit 44C (existing) and San Juan 29-7 Unit 44E (existing)

480' FNL, 2075' FEL Sec.17, T29N,R7W Unit Letter " B " Lease # SF-078423

BH: NENW Sec.17, T29N,R7W Latitude: 36° 43' 55" N (NAD 83) Longitude: 107° 35' 33" W (NAD 83)

Elevation: 6773'

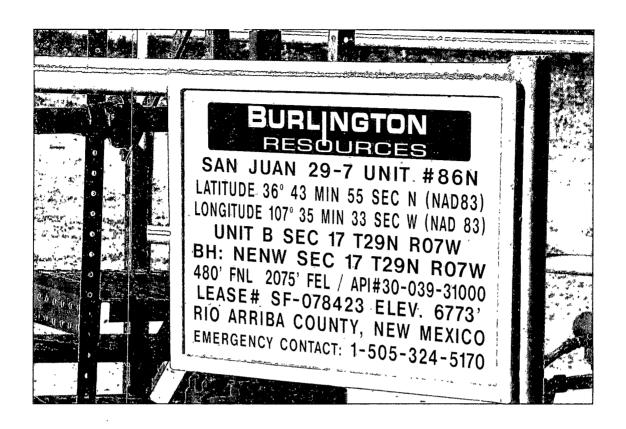
Total Acres Disturbed: 3.03 acres

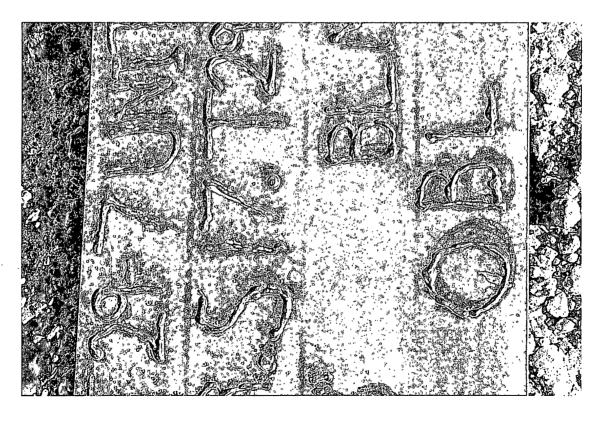
Access Road: n/a Within City Limits: No

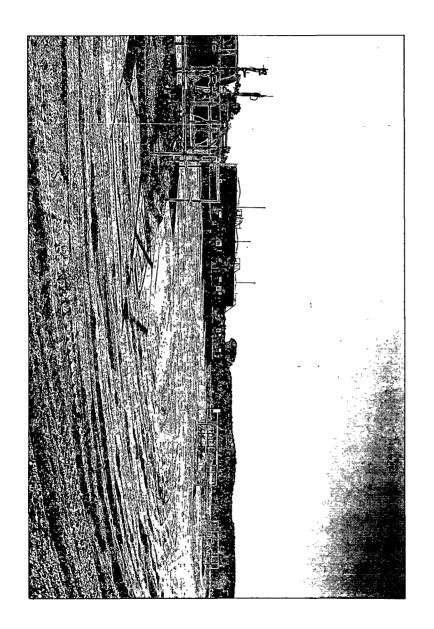
Pit Lined: YES

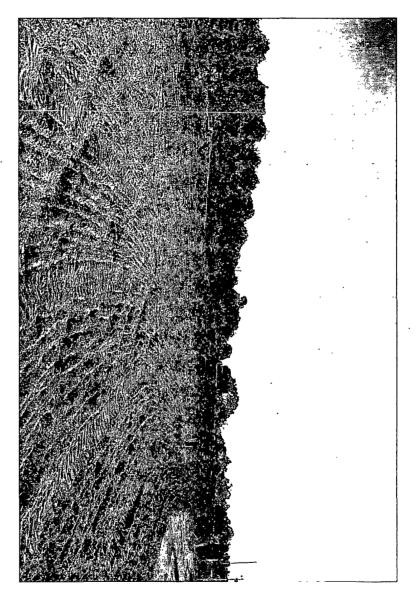
Wendy Payne ConocoPhillips-SJBU 505-326-9533

Wendy.F.Payne@conocophillips.com









WELL NAME: OPEN PIT INSPECTION FORM ConocoPhillips San Juan 29-7 Unit 86N INSPECTOR E. Perry Fred E. Perry E. Perry E. Perry E. Perry E. Perry E. Perry DATE 04/28/11 05/03/11 05/09/11 05/16/11 05/23/11 05/27/11 06/03/11 06/15/11 06/17/11 *Please request for pit extention after 26 weeks Week 1 Week 2 Week 3 Week 4 Week 5 Week 6 Week 7 Week 8 Week 9 ✓ Drilled ✓ Drilled Drilled √ Drilled ✓ Dnlled ✓ Drilled ☑ Drilled ✓ Drilled ✓ Drilled Completed ☐ Completed ✓ Completed ☐ Completed Completed ☐ Completed ☐ Completed Completed ☐ Completed PIT STATUS Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up is the location marked with the proper flagging? ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ☐ No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No from access road? Is the access road in good driving condition? ✓ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ☐ Yes ☑ No Yes V No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No ✓ Yes ☐ No (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes 🗌 No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No preventing flow? Is the top of the location bladed and in good ✓ Yes 🗌 No ✓ Yes 🗍 No ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes 🗸 No ☐ Yes ✓ No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No operating condition? Is the fence stock-proof? (fences tight, barbed ☑ Yes ☐ No ✓ Yes 🖺 No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No. ☐ Yes 🔽 No ☑ Yes ☐ No ☑ Yes ☐ No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes 🗌 No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes ☐ No ✓ Yes ☐ No Yes I No ☐ Yes ☑ No ☐ Yes 🔽 No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes □ No ☐ Yes 🔽 No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ☑ Yes 🔲 No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No the water levels) ENVIRONM Is there any standing water on the blow pit? ☐ Yes 🗸 No Yes No Yes No ☐ Yes 🔽 No ☐ Yes 🗸 No ☐ Yes 🗸 No Yes No ☐ Yes 🗸 No ☐ Yes ☑ No Are the pits free of trash and oil? ☑ Yes ☐ No Are there diversion ditches around the pits for ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No. ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No natural drainage? is there a Manifold on location? ☑ Yes ☐ No ✓ Yes No ✓ Yes No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes 🗍 No ☑ Yes ☐ No ☑ Yes ☐ No Is the Manifold free of leaks? Are the hoses in ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes □ No ✓ Yes □ No ✓ Yes □ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No good condition? △Was the OCD contacted? Yes No ☐ Yes ☑ No Yes V No ☐ Yes ☑ No ☐ Yes ✓ No ☐ Yes ☑ No ☐ Yes 🗸 No ☐ Yes 🗸 No Yes 🗸 No Yes No ☐ Yes ☑ No Yes 🗸 No ✓ Yes ☐ No Yes V No Yes V No Yes V No Yes V No ☐ Yes 🗸 No PICTURE TAKEN COMMENTS Road and Found Fence Location Rutted Rd Rough Stains Rd. Rough Stains Road Rough Road Rough GOOD GOOD Rig on Loc. Stains on Loc. Stains on Loc. Good Down on Loc on Loc

| | WELL NAME: | | 1. 7* | | | | | al and a second | | *. |
|---------------|---|---|----------------------------------|----------------------------------|---|----------------------------------|----------------------------------|----------------------------------|----------------------------------|----------------------------------|
| | San Juan 29-7 Unit 86N | | , - | i , | | | _ | | | * . |
| | INSPECTOR | Fred | Fred | Fred | Fred | Fred | E. Perry | E. Perry | E. Perry | Fred |
| - | *Please request for pit extention after 26 weeks | 06/27/11 Week 10 | 07/05/11 Week 11 | 07/13/11 Week 12 | 07/19/11 Week 13 | 07/27/11 Week 14 | 08/01/11 Week 15 | 08/08/11 Week 16 | 08/15/11 Week 17 | 08/22/11 Week 18 |
| | PIT STATUS | ☑ Drilled ☐ Completed ☐ Clean-Up | ☑ Drilled ☐ Completed ☐ Clean-Up | ☑ Drilled ☐ Completed ☐ Clean-Up | ✓ Drilled ☐ Completed ☐ Clean-Up | ✓ Drilled ✓ Completed ☐ Clean-Up | ✓ Drilled ✓ Completed ☐ Clean-Up | ✓ Drilled ✓ Completed ☐ Clean-Up | ✓ Drilled ✓ Completed ☐ Clean-Up | ☑ Drilled ☑ Completed ☐ Clean-Up |
| ATION | Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.) | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ✓ Yes ☐ No |
| /001 | Is the temporary well sign on location and visible from access road? | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes 🗌 No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ✓ Yes ☐ No | Yes No | ✓ Yes ☐ No |
| | Is the access road in good driving condition? (deep ruts, bladed) | ☐ Yes ☑ No | ☐ Yes ☑ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes No | ✓ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | Are the culverts free from debris or any object preventing flow? | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes 🗌 No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | Is the top of the location bladed and in good operating condition? | ✓ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ✓ Yes □ No |
| NCE | Is the fence stock-proof? (fences tight, barbed wire, fence clips in place? | ☑ Yes ☐ No | ✓ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☐ No | ☐ Yes ☑ No |
| OMPLIAN | Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.) | ☐ Yes ☑ No | ✓ Yes □ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☑ Yes ☐ No |
| Ü | Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.) | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes 🗸 No | ☐ Yes ☑ No | ☐ Yes ☐ No | ✓ Yes 🗌 No |
| AENTA | Does the pit contain two feet of free board? (check the water levels) | ✓ Yes 🗌 No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☑ Yes ☐ No |
| ENVIRONMENTAL | Is there any standing water on the blow pit? | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☐ No | ☐ Yes ☑ No |
| EN | Are the pits free of trash and oil? | ☑ Yes ☐ No | ✓ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes □ No | Yes No | ☑ Yes ☐ No |
| | Are there diversion ditches around the pits for natural drainage? | ✓ Yes No | ✓ Yes □ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☐ Yes ☐ No | ✓ Yes ☐ No |
| | Is there a Manifold on location? | ✓ Yes 🗌 No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes □ No | ✓ Yes ☐ No | ☐ Yes ☐ No | ☑ Yes ☐ No |
| | Is the Manifold free of leaks? Are the hoses in good condition? | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes □ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes 🗌 No | ✓ Yes 🗌 No | ☐ Yes ☐ No | ☑ Yes ☐ No |
| ე ე | Was the OCD contacted? | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes 🗸 No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☐ No | ☐ Yes ☑ No |
| | PICTURE TAKEN | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes 🗸 No | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes No | ☐ Yes ☑ No |
| | COMMENTS . | Hole in Liner above Water line (repaired) Rd. Rough Stains on Loc | Road Rough Stains on Loc | Stains on Loc. | Stains on Loc. Fence Loose Repaired Fence | Stains on Loc. | Fence Loose Stains on Loc. | Fence Repaired Stains on Loc. | Completion Rig on Loc | Fence Loose |

| | WELL NAME: | | | | | in the second | | | | ; |
|---------------|---|---|----------------------------------|----------------------------|----------------------------|----------------------------|----------------------------|----------------------------|--------------------------------|--------------------------------|
| <u> </u> | San Juan 29-7 Unit 86N INSPECTOR | E. Perry | E. Perry | | | <u> </u> | <u> </u> | | | |
| <u> </u> | DATE | | 09/06/11 | | | ļ | | <u> </u> | | |
| | *Please request for pit extention after 26 weeks | Week 19 | Week 20 | Week 21 | Week 22 | Week 23 | Week 24 | Week 25 | *Week 26* | Week 27 |
| | PIT STATUS | ✓ Drilled ✓ Completed ☐ Clean-Up | ✓ Drilled ✓ Completed ☐ Clean-Up | Drilled Completed Clean-Up | ☐ Drilled☐ Completed☐ Clean-Up | ☐ Drilled☐ Completed☐ Clean-Up |
| CATION | Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.) | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | Is the temporary well sign on location and visible from access road? | ✓ Yes 🗌 No | ☐ Yes ☑ No | ☐ Yes ☐ No | Yes No | ☐ Yes ☐ No | Yes No | Yes No | Yes No | ☐ Yes ☐ No |
| | Is the access road in good driving condition? (deep ruts, bladed) | ☑ Yes ☐ No | ☑ Yes ☐ No | Yes No | Yes No | Yes No | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No | ☐ Yes ☐ No |
| | Are the culverts free from debris or any object preventing flow? | ✓ Yes 🗌 No | ☑ Yes ☐ No | Yes No | Yes No | Yes No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No |
| | Is the top of the location bladed and in good operating condition? | ☑ Yes ☐ No | ✓ Yes ☐ No | Yes No | ☐ Yes ☐ No | Yes No | ☐ Yes ☐ No | Yes No | Yes No | Yes No |
| NCE | Is the fence stock-proof? (fences tight, barbed wire, fence clips in place? | ☑ Yes ☐ No | ☑ Yes 🗌 No | ☐ Yes ☐ No | Yes No | Yes No | Yes No | ☐ Yes ☐ No | Yes No | Yes No |
| | Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.) | ✓ Yes □ No | ✓ Yes 🗌 No | ☐ Yes ☐ No | Yes No | ☐ Yes ☐ No | Yes No | ☐ Yes ☐ No | Yes No | Yes No |
| U | Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.) | ✓ Yes ☐ No | ✓ Yes □ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No |
| VENT/ | Does the pit contain two feet of free board? (check the water levels) | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| ENVIRONMENTAL | Is there any standing water on the blow pit? | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| EN | Are the pits free of trash and oil? | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | Are there diversion ditches around the pits for natural drainage? | ✓ Yes ☐ No | ✓ Yes 🗌 No | ☐ Yes ☐ No | Yes No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | Is there a Manifold on location? | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | Is the Manifold free of leaks? Are the hoses in good condition? | ☑ Yes ☑ No | ✓ Yes 🗌 No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| ပ္ပ | Was the OCD contacted? | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☐ No | Yes No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | PICTURE TAKEN | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No | Yes No | Yes No |
| i. | COMMENTS | Fence Repaired Pit had Water Hauled in From Somewere | Sign on Facility | | | | | | | |

WELL NAME: ConocoPhillips **OPEN PIT INSPECTION FORM** San Juan 29-7 Unit 86N INSPECTOR E. Perry Fred Fred DATE 04/28/11 05/03/11 05/09/11 05/16/11 05/23/11 05/27/11 06/03/11 06/15/11 06/17/11 Week 1 Week 2 *Please request for pit extention after 26 weeks Week 3 Week 4 Week 5 Week 6 Week 7 Week 8 Week 9 ✓ Drilled ✓ Drilled Drilled ☑ Drilled ✓ Drilled ☑ Drilled ✓ Drilled ✓ Drilled ✓ Drilled PIT STATUS ☐ Completed Completed ✓ Completed Completed Completed Completed Completed Completed ☐ Completed Clean-Un Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up FE TO BE WAR THE THE THE SALE THE THE THE Is the location marked with the proper flagging? ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗆 No ✓ Yes ☐ No. (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No from access road? Is the access road in good driving condition? ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ☐ Yes ☑ No ☐ Yes ☑ No Yes No ☐ Yes ✓ No Yes V No (deep ruts, bladed) Are the culverts free from debris or any object ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No. ☑ Yes ☐ No preventing flow? Is the top of the location bladed and in good ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes 🗸 No ☐ Yes ✓ No ✓ Yes 🗆 No ✓ Yes ☐ No ☑ Yes ☐ No operating condition? Is the fence stock-proof? (fences tight, barbed ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes V No. ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes □ No ☑ Yes ☐ No ✓ Yes 🗆 No ☐ Yes 🗸 No Yes 🗸 No ☐ Yes 🗸 No ☐ Yes 🗸 No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ✓ Yes □ No ✓ Yes No ✓ Yes 🗌 No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No. ☑ Yes ☐ No the water levels) Is there any standing water on the blow pit? ☐ Yes ✓ No ☐ Yes ✓ No ☐ Yes 🗸 No Yes V No Yes No ☐ Yes 🗸 No Yes No ☐ Yes 🗸 No ☐ Yes 🔽 No Are the pits free of trash and oil? ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗆 No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No Are there diversion ditches around the pits for ✓ Yes 🗌 No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes □ No natural drainage? Is there a Manifold on location? ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes 🗌 No Is the Manifold free of leaks? Are the hoses in ✓ Yes No ✓ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗆 No ✓ Yes ☐ No aood condition? O O Was the OCD contacted? ☐ Yes ☑ No ☐ Yes ☑ No Yes V No ☐ Yes ☑ No ☐ Yes 🔽 No ☐ Yes ☑ No Yes 🗸 No Yes No Yes V No PICTURE TAKEN Yes No ☐ Yes 🔽 No ☐ Yes ☑ No ✓ Yes ☐ No ☐ Yes 🗸 No Yes V No Yes V No ☐ Yes ✓ No Yes V No **COMMENTS** Road and Found Fence ocation Rutted Rd. Rough Stains Rd. Rough Stains Road Rough Road Rough GOOD GOOD Stains on Loc Good Down Rig on Loc. on Loc. on Loc. Stains on Loc

| | WELL NAME: | | | | • | | | | | _ |
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| San Juan 29-7 Unit 86N | | | | | | | | | | _ |
| | INSPECTOR | | Fred | Fred | Fred | Fred | E. Perry | E. Perry | E. Perry | Fred |
| | *Please request for pit extention after 26 weeks | 06/27/11 Week 10 | 07/05/11 Week 11 | 07/13/11 Week 12 | 07/19/11 Week 13 | 07/27/11 Week 14 | 08/01/11 Week 15 | 08/08/11 Week 16 | 08/15/11 Week 17 | 08/22/11 Week 18 |
| PIT STATUS | | ✓ Drilled ☐ Completed ☐ Clean-Up | ✓ Drilled ☐ Completed ☐ Clean-Up | ✓ Drilled ☐ Completed ☐ Clean-Up | ✓ Dniled ☐ Completed ☐ Clean-Up | ✓ Drilled ✓ Completed ☐ Clean-Up | ✓ Drilled ✓ Completed ☐ Clean-Up | ✓ Drilled ✓ Completed ☐ Clean-Up | ✓ Drilled ✓ Completed ☐ Clean-Up | ✓ Drilled ✓ Completed ☐ Clean-Up |
| CATION | Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.) | ✓ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes ☐ No | ✓ Yes ☐ No | Yes No | ✓ Yes ☐ No |
| 700 <u>1</u> | Is the temporary well sign on location and visible from access road? | ✓ Yes 🗌 No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes ☐ No | Yes No | ☑ Yes ☐ No |
| | Is the access road in good driving condition? (deep ruts, bladed) | ☐ Yes ☑ No | ☐ Yes ☑ No | ✓ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes □ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | Yes No |
| | Are the culverts free from debris or any object preventing flow? | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☐ Yes ☐ No |
| | Is the top of the location bladed and in good operating condition? | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes 🗌 No | ☑ Yes ☐ No | ✓ Yes ☐ No | ✓ Yes □ No | ☑ Yes ☐ No | Yes No | ✓ Yes 🗌 No |
| NCE | Is the fence stock-proof? (fences tight, barbed wire, fence clips in place? | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☐ No | ☐ Yes ☑ No |
| OMPLIANCE | Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.) | ☐ Yes ☑ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | Yes No | ☑ Yes ☐ No |
| Ü | Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.) | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☐ No | ☑ Yes ☐ No |
| ENVIRONMENTAL | Does the pit contain two feet of free board? (check the water levels) | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ☐ Yes ☐ No | ✓ Yes 🗌 No |
| RON | Is there any standing water on the blow pit? | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☐ No | ☐ Yes ☑ No |
| EN | Are the pits free of trash and oil? | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes 🗌 No | ☐ Yes ☐ No | ☑ Yes ☐ No |
| | Are there diversion ditches around the pits for natural drainage? | ✓ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes 🗌 No | ✓ Yes 🗌 No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☑ Yes ☐ No |
| | Is there a Manifold on location? | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ☐ Yes ☐ No | ☑ Yes ☐ No |
| | is the Manifold free of leaks? Are the hoses in good condition? | ☑ Yes ☐ No | ☑ Yes ☐ No | ☑ Yes ☐ No | ✓ Yes 🗌 No | ✓ Yes 🗌 No | ✓ Yes ☐ No | ✓ Yes 🗌 No | ☐ Yes ☐ No | ☑ Yes ☐ No |
| ၁ ၁ | Was the OCD contacted? | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes V No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☐ No | ☐ Yes ☑ No |
| | PICTURE TAKEN | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes 🗸 No | ☐ Yes ☑ No | ☐ Yes ☑ No | Yes No | ☐ Yes ☑ No |
| | COMMENTS | Hole in Liner above Water line (repaired) Rd. Rough Stains on Loc | Road Rough Stains on Loc. | Stains on Loc. | Stains on Loc. Fence Loose Repaired Fence | Stains on Loc. | Fence Loose Stains on Loc | Fence Repaired Stains on Loc. | Completion Rig on Loc | Fence Loose |

WELL NAME: San Juan 29-7 Unit 86N INSPECTOR E. Perry E. Perry DATE 08/30/11 09/06/11 Week 19 Week 20 Week 21 Week 24 *Week 26* Week 27 *Please request for pit extention after 26 weeks Week 22 Week 23 Week 25 Orilled ☐ Drilled Drilled ✓ Drilled Drilled ☐ Drilled Drilled Drilled Drilled Completed ✓ Completed Completed Completed ☐ Completed Completed Completed Completed Completed PIT STATUS Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No Yes No Yes No Yes No Yes 🗌 No Yes No Yes No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ✓ Yes ☐ No Yes I No ☐ Yes ☐ No Yes No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No Yes No from access road? Is the access road in good driving condition? ✓ Yes 🗌 No ☑ Yes ☐ No Yes No ☐ Yes ☐ No Yes No Yes No ☐ Yes ☐ No Yes No Yes No (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No Yes No ☐ Yes ☐ No ☐ Yes ☐ No Yes No preventing flow? Is the top of the location bladed and in good ✓ Yes ☐ No ☑ Yes ☐ No Yes No ☐ Yes ☐ No Yes No operating condition? Is the fence stock-proof? (fences tight, barbed ✓ Yes ☐ No ☑ Yes ☐ No Yes No ☐ Yes ☐ No. ☐ Yes ☐ No. ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes ☐ No ✓ Yes ☐ No Yes No Yes No ☐ Yes ☐ No. Yes No. Yes No ☐ Yes ☐ No ☐ Yes ☐ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No. ☐ Yes ☐ No. ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No. ☐ Yes ☐ No. Yes No other materials? (cables, pipe threads, etc.) ENVIRONMENTAL Does the pit contain two feet of free board? (chect ✓ Yes ☐ No ☑ Yes ☐ No Yes No. ☐ Yes ☐ No Yes No the water levels) Is there any standing water on the blow pit? Yes No Yes V No Yes No Yes No Yes No Yes No Yes No ☐ Yes ☐ No Yes No Are the pits free of trash and oil? ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No. Yes No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No Are there diversion ditches around the pits for ✓ Yes ☐ No ✓ Yes 🗌 No Yes No Yes No Yes No Yes No Yes No Yes I No Yes No natural drainaae? Is there a Manifold on location? ☑ Yes ☐ No ✓ Yes □ No Yes No Yes No Yes No Yes No ☐ Yes ☐ No Yes No Yes No Is the Manifold free of leaks? Are the hoses in ✓ Yes ✓ No ✓ Yes 🗌 No Yes No Yes No Yes No Yes No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No agood condition? □ Was the OCD contacted? Yes V No ☐ Yes ☐ No. ☐ Yes ☐ No Yes V No ☐ Yes ☐ No Yes No Yes No Yes No Yes No Yes V No Yes No ☐ Yes ☐ No Yes V No ☐ Yes ☐ No. ☐ Yes ☐ No Yes No Yes No Yes No PICTURE TAKEN Fence Repaired COMMENTS Pit had Water Hauled in From Somewere Sign on Facility

